

President's Report

October 13, 2026



Agenda

1. Safety Moment
2. Financial Report
3. Recent Project-Related Announcements
4. Alaska LNG Project Development Update
5. 8 Star Governance Report
6. FY27 Authorization for Expenditure (AFE)

Winter Weather is Ahead

Weather is quickly shifting gears here in Alaska and as drivers we need to make the mental leap to winter driving.

As temperatures dip below freezing in the early mornings, and we enter the fall freeze-thaw period, remember:

- Black ice forms overnight during freeze thaw periods and persists on bridges and shaded roads
- Melting snow from early dustings will typically be ice the next morning
- When roads aren't frozen, they are still usually wet, check your speed and keep your distances
- Remember to put extra winter gear in your car to have on hand for the next seven months



Financial Report



FY2027 Financial Report – August 2026

AGDC Fiscal Year to Date Statement of Activities (\$thousands) as of August 31, 2026, Unaudited	
Capital Expenditures	211
AGDC General & Administrative (G&A)	339
Total	550

Capital Expenditures (Commercial & Program)		AGDC General & Administrative (G&A by Function)	
	YTD Costs		YTD Costs
Program Management	112	Personnel	197
Commercial Management	103	Travel	9
Other Direct Costs	(4)	Services	130
Permit Fees & Land Lease	0	Commodities	3
Total	211	Total	339

Recent Project-Related Announcements



Support from Dept of Commerce

- President Trump and Commerce Secretary Lutnik announced an agreement with Korea for funding of the Alaska LNG Project on September 30, 2026
- Further details are understood to be still under discussion
- AGDC is focused on ensuring and protecting the benefits to Alaskans, especially regarding access to low-cost gas sufficient for current needs and future growth, including the Alaska Advantage Principles

Alaska LNG Project Development Update



- Continued negotiations with utilities
- Continued negotiations with gas suppliers
- Continued engagement with the Federal Energy Regulatory Commission (FERC)
 - Monthly progress reporting
 - Submitting necessary development and compliance plans
 - Field surveys – Fish streams, Denali National Park & Preserve
- Continued negotiation on pipeline, early works, camp facilities
- Lack of legislative relief on property taxes will delay schedule and add costs

AGDC supports Glenfarne as the Alaska LNG Developer by:

- Participation in the Development Consultation Committee (DCC)
 - AGDC represented on the DCC by two members
 - Most recent meeting held September 3, 2026, prior to the 8 Star Board of Managers meeting
- Direct support with technical expertise
 - Phase 1 interface support
 - Phase 1 major contract review
 - Phase 2 Front-End Engineering Design (FEED) planning
- Direct support with commercial expertise
 - Alaska utility gas supply negotiations
 - LNG offtake negotiations
 - Commercial modeling

8 Star Governance Report



AGDC's role as 25% minority owner and represent State of Alaska's interest in Alaska LNG

- Participate in the Board of Managers
 - AGDC represented by one Manager
 - Represent State of Alaska's interest in 8 Star and the Alaska LNG Project
- Focus areas:
 - Equity governance
 - Technical and commercial support (through the DCC and Transition Agreement)
 - Ensure adherence to project development agreements, and milestones, and Alaska Advantage Principles
 - Optimization of developer economics through the life of the project
 - Optional State equity investment opportunities, including for Alaskans to invest

Diligent Development Scorecard

- ✓ **Upstream Gas Supply**
 - Developer has entered into Gas Sales Precedent Agreements for sufficient supply of Phase 1 Pipeline gas with Pantheon Resources, ExxonMobil, and Hilcorp
- ✓ **Downstream Gas Sales**
 - Developer has entered-into Letters of Intent with Enstar, Chugach Electric, and Donlin Gold
- ✓ **Pre-FID Activities**
 - Developer has completed FEED for the Phase 1 Pipeline and is initiating Phase 2 FEED
- ✓ **Construction Management**
 - Developer has entered-into an Engineering, Procurement, and Construction Management (EPCM) agreement with Worley
- ✓ **Pipeline Construction**
 - Developer has announced conditional awards for EPCs to construct each spread of Phase 1
- ✓ **Line-Pipe Supply**
 - Developer executed preliminary agreements for majority of the line pipe with Corinth Pipeworks S.A. and Europipe GmbH
- ✓ **Financing**
 - Developer is advancing a debt finance structure

FY27 Authorization for Expenditure (AFE)



- The proposed FY27 AFE is aligned with Board direction and reflects overall reduced staffing and expenditure
- The AGDC Work Program & Budget (WP&B) for FY27 AFE covers the period between July 1, 2026, through June 30, 2027
- The WP&B consists of major functions around:
 - Commercial management
 - Program management
- The scope of the AFE is for baseline capital expenditures outside of corporate operations

FY27 Capital AFE

FY27 Work Program & Budget (\$thousands) \$1,278.0
consisting of:

- Program Management \$ 527.0
 - Embedded Staff
- Commercial Management \$ 751.0
 - Embedded Staff, Outside Legal Support

FY27 Capital AFE

- AGDC has sufficient funds for the AFE budget
- Management recommends board approval of AFE 27-001

AGDC.us

ALASKA
GASLINE
DEVELOPMENT CORP.

The logo for Alaska Gasline Development Corp. features the company name in a blue, sans-serif font. To the right of the text is a stylized outline of the state of Alaska, composed of several blue stars of varying sizes arranged to form the state's shape.

Acronyms

ACC	Arctic Carbon Capture	Gt	Gigatonne
AFN	Alaska Federation of Natives	GTP	Gas Treatment Plant
AGDC	Alaska Gasline Development Corporation	HH	Henry Hub
ANCSA	Alaska Native Claims Settlement Act	HOA	Heads of Agreement
ANVCA	Alaska Native Village Corporation Association	IOC	International Oil Company
AOGCC	Alaska Oil and Gas Conservation Commission	IPT	Integrated Project Team
AP-X	Air Products Liquefaction Technology	IRR	Internal Rate of Return
Bbl	Barrel	JKM	Japan Korea Marker
Bblsd	Barrels per Day	Kbblsd	Thousand Barrels per Day
Bcf	Billion Cubic Feet	LNG	Liquefied Natural Gas
Bcfd	Billion Cubic Feet Per Day	LOI	Letter of Intent
BLM	Bureau of Land Management	M3	Cubic Meters
Capex	Capital Expenditure	MMBtu	Metric Million British Thermal Unit
CB&I	Chicago Bridge & Iron Company	MOU	Memorandum of Understanding
CCS	Carbon Capture and Sequestration	MT	Metric Tons
CIT	Corporate Income Tax	MTPA	Million Tonnes Per Annum
CO ₂	Carbon Dioxide	NETL	National Energy Technology Laboratory
CO ₂ E	CO ₂ Equivalent	NPRA	National Petroleum Reserve Alaska
DES	Delivered Ex-Ship	O&M	Operations & Maintenance
DOE	Department of Energy	OCS	Outer Continental Shelf
DOT&PF	(Alaska) Department of Transportation and Public Facilities	Opex	Operating Expenses
EA	Environmental Assessment	QRA	Quantitative Risk Analysis
EIS	Environmental Impact Statement	ROW	Right-Of-Way
EPC	Engineering, Procurement & Construction	SPA	Sale and Purchase Agreement
FEED	Front End Engineering Design	TAPS	Trans-Alaska Pipeline System
FERC	Federal Energy Regulatory Commission	Tbtu/yr	Trillion British Thermal Units per Year
FID	Final Investment Decision	Tcf	Trillion Cubic Feet
FOB	Free on Board	TPA	Tonne per Year
FTA	Free Trade Agreement	USGS	United States Geological Society
GHG	Greenhouse Gas	VDR	Virtual Data Room

JDA Diligent Development Efforts

“Diligent Development Efforts” means continued, progressive development efforts by the Developer that would be conducted by a prudent developer, which will be evidenced by various activities and outcomes including:

- (a) **Not breaching any material obligations** under the development agreement;
- (b) **Good faith and timely pursuit** of the Project’s objectives;
- (c) **Continued investment of sufficient resources** (services and capital), time, and effort to achieve FID;
- (d) **Pursuit of commercial progress** on the Project and each Sub-Project through the execution of commercial agreements or technical progress, in each case appropriate for the stage of development as reasonably determined by the Developer consistent with Prudent Industry Practices;
- (e) **Pursuit of required permits and approvals** for the Project and each Sub- Project at the appropriate stage of development as reasonably determined by the Developer consistent with Prudent Industry Practices, and maintenance of existing permits and approvals, in each case as may be necessary to achieve an affirmative FID for the applicable Sub-Project, including compliance with conditions and stipulations, applications, re-applications, and renewals, and vigorous defense in the event there are legal challenges;
- (f) **Delivery of monthly reports** to AGDC outlining efforts and outcomes of the prior month, and expected outcomes and efforts for the following month; and
- (g) **Other development activities that a developer using Prudent Industry Practices** would undertake as necessary to achieve an affirmative FID.