STATE OF ALASKA
2025
Application for Permits to Mine in Alaska (APMA)

☐ Single Year _____ ☑ Multi-year Start: 1/1/2026 Finish: 1/1/2036 APMA Number (A/F/J,Year,****) APMA 2626

What type activity are you planning to perform? *REQUIRED **(1)**

- ☐ Suction Dredging/Reclamation
- ☐ Placer Mining/ Reclamation
- ☑ Hardrock Exploration/ Reclamation
- ☐ Reclamation Only
- ☐ Access

Surface estate of mineral properties: *REQUIRED **(2)**

- ☑ State (General)
- ☐ Federal
- ☐ State (Mental Health)
- ☑ Private
- ☐ City or Borough

(3)

Check All That Apply: ☑ Mineral Property Owner ☐ Lessee ☐ Operator *Required

Name: Native Village of Tetlin
Primary Phone Number: 907-883-2021
Address: P.O. Box 979
Tok, Alaska 99780
Secondary Phone Number:
Email: tetlinvillagecouncil@gmail.com

Click here for the Department of Commerce Link

Alaska Business/Corporation Entity#_____ Registered Agent (Corp./LLC/LP)_____

(4)

Check All That Apply: ☐ Mineral Property Owner ☑ Lessee ☐ Operator *Required

Name: Peak Gold, LLC
Primary Phone Number: 907-490-2207
Address: P.O. Box 73726
Fairbanks, Alaska 99707-3726
Secondary Phone Number:
Email: bartly.kleven@kinross.com

Alaska Business/Corporation Entity#_____ Registered Agent (Corp./LLC/LP)_____

(5)

Check All That Apply: ☐ Mineral Property Owner ☐ Lessee ☑ Operator *Required

Name: Peak Gold, LLC
Primary Phone Number: 907-490-2207
Address: P.O. Box 73726
Fairbanks, Alaska 99707-3726
Secondary Phone Number:
Email: bartly.kleven@kinross.com

Alaska Business/Corporation Entity#_____ Registered Agent (Corp./LLC/LP)_____

(6)

Check All That Apply: ☑ Mineral Property Owner ☐ Lessee ☐ Operator *Required

Name: Peak Gold, LLC
Primary Phone Number: 907-490-2207
Address: P.O. Box 73726
Fairbanks, Alaska 99707-3726
Secondary Phone Number:
Email: bartly.kleven@kinross.com

Attach a separate sheet for additional contacts

Alaska Business/Corporation Entity#_____ Registered Agent (Corp./LLC/LP)_____

(7) Project Name If Applicable: Tetlin Project

(8) Average Number of Workers: *REQUIRED 25

(9) Start-Up/Shut Down: (Month/Day) 1/1 to 12/31.

(10) Mining District: *REQUIRED Tok

(11) Applicable USGS Map(s): *REQUIRED See maps (Attachment 1)

(12) On What Stream Is This Activity? N/A

(13) Legal Description of mineral properties to be worked (MTRS) *REQUIRED

Example: Fairbanks Meridian Township 001N Range 003E Sections 15, 16, and 21 or F 001N 003E Sec. 15, 16, and 21

See claims list (Attachment 1, Tables 1-4)

Internal Use Only:

Internal Use Only:

Date Application Received Complete:_____ Adjudicator:_____ LAS Entry:_____

Sec 3 CID:_____ Sec 4 CID:_____ Sec 5 CID:_____ Sec 6 CID:_____

MINERAL PROPERTIES LIST (14)

Properties that have previous mining disturbance requiring reclamation, active mining/exploration activities, surface improvements, location of a camp, or provides access through the claim block for mining activities. DO NOT LIST CLAIMS UNLESS LISTED ACTIVITIES ARE ASSOCIATED WITH THEM.

If requesting more than 12 claims, are additional sheets with ADL/BLM/USMS and legal descriptions attached? ☐ Yes ☑ No

Are any of these mineral properties an Upland or Offshore Mining Lease? Yes ☑ ☐ No

	ADL/BLM/USMS #	PROPERTY NAME		ADL/BLM/USMS #	PROPERTY NAME
1.	See claims list	(Attachment 1, Tables 1-4)	7.		
2.			8.		
3.			9.		
4.			10.		
5.			11.		
6.			12.		

INVENTORY OF EQUIPMENT (15)

List all mechanized equipment to be used (make, model, type, size, purpose, and number of each, including pumps). Attach additional sheets as necessary. If you are transporting on a trailer to the claim block, include the trailer size.

	Make, Model, Type, Size, Purpose of Equipment or Pump	Quantity of this type	Check One: Located on the claim block?	Check One: Transporting to claim block?
1.	See equipment inventory list (Attachment 2, Table 1)			✔
2.				
3.				
4.				
5.				
6.				
7.				
8.				

ACCESS TO THE CLAIM BLOCK (16)

Access across surface estates not owned by the State requires approval of the managing agency. It is the responsibility of the applicant to contact the owners of private property to obtain authorization for access.

When are you going to be transporting equipment and/or traveling to and from the claim block? ☑ Winter ☑ Summer

Access to the claim block crosses what type of land(s)?

State ☐ City/Borough ☐ Federal ☐ Private ☑

Indicate type(s) Existing Access to the claim block:

☑ All season Road (These are public easements maintained by municipal, borough, private, or state funds for year round use). List road(s) to claim block:_____

☐ Existing Route or a RST/ RS 2477 Easement with a mineral base surface.
If the RST/ RS 2477 Easement(s) has a State of Alaska number, please list:_____

☐ Navigable Waterway

☑ Aircraft Supported

Indicate type(s) of access to be constructed within the claim block for development of the mineral resource:

Road(s) ☐ Helicopter Pad ☐ Airstrip ☐ No Improvments or Construction Proposed ☑

ACCESS TO THE CLAIM BLOCK, CONTINUED

Please describe your construction activities and include mitigation measures to protect water, fish and game resources. Include a time frame for final closure and a reclamation plan for access within the claim block. Attach additional pages if necessary:

Access will occur on lands administered by the Native Village of Tetlin. Exploration roads/trails branching off mine road are on Tetlin land and may extend on to state claims. Access to remote areas of the Tetlin lease may be by air. Refer to Reclamation Plan for specific locations of where surface improvements may occur.

A access map **MUST** be submitted with your application. Topographic maps at a scale of 1"=1 mile must clearly indicate the proposed access route from start to finish, location of proposed construction activities, and appropriate legal descriptions (township and range) on each map sheet. Paper size should be limited to 8 ½" x 11". Do not tape maps together.

Name the individual(s) or business(es) who will be conducting the travel:

Peak Gold, LLC

List all equipment and vehicles conducting travel to/from the claim block, including vehicle weights and season of travel:

See equipment inventory list (Attachment 2, Table 1)

State the average total miles traveled in one round trip: 16+. State the number of trips proposed: 2 per drill site.

State the start and end date(s) or period(s) of proposed travel: 1/1- 12/31.

Select the following terrain type(s) that best describes your route of travel: ☐ Wetlands ☐ Tundra

☑ Uplands ☐ Rivers or Other Water Bodies ☑ Wooded Areas (6" Trees or larger at breast height)

Will water be needed to construct ramps/ ice bridges? ☐ Yes ☑ No

If Yes, estimated quantity of water will be used: N/A gallons/day Water Source: N/A

Are you transporting fuel? ☑ Yes ☐ No

Maximum volume of fuel (in gallons) that is being transported by one vehicle and any trailers or sleds it is towing:

300-gallon tank in the bed of light duty truck(s)

Are you transporting other hazardous substances? ☐ Yes ☑ No If "Yes" indicate type and amount (e.g. gallons, lbs, psi):

N/A

How are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:

300-gallon tank in the bed of light duty truck(s)

How are petroleum products being transported? (i.e., skid-mounted tank, trailer, 55 gallon drums on skid, etc.)

300-gallon tank in the bed of light duty truck(s)

ACCESS TO CLAIM BLOCK CONTINUED (16)

Does your travel include the staging or storage of equipment or structures off the claim block? ☐ Yes ☑ No

If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.

N/A

PETROLEUM PRODUCT STORAGE (17)

Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental Conservation? ☐ Yes ☑ No

Do you have either a trained spill response team or a contract with a spill response company? ☑ Yes ☐ No

Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:

Refer to Answer 8 of the Hardrock Narrative (Attachment 3).

Quantitiy Petroleum Products to be Stored on the Project Site?

☑ 0-1,320 gallons of total storage (Secondary Containment recommended, but not required)

☐ 1,321-10,000 gallons of total storage (count only containers with a capacity of 55 gallons or greater). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/tier-i-qualified-facility-spcc-plan-template.

☐ 10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.

Indicate Distance Stored From Flowing Waters: more than 100 Feet. (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).

Is waste oil stored on the project site? ☐ Yes ☑ No If Yes, describe quantity and storage modality: N/A.

Are fuel containment berms around storage containers? ☐ Yes ☑ No Is berm area lined? ☐ Yes ☑ No

BLM operators submitting a plan of operation must submit a spill contingency plan. Notice level operations are encouraged to submit a spill contingency plan. The optional BLM Spill Contingency Plan can downloaded from: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf

TEMPORARY STRUCTURES/FACILITIES (18)

Is a camp or placement of *any* temporary structure requested? ☐ Yes ☑ No
If "No", Please explain: No structures on claims; all exploration personnel will work 12 hour shifts with no camp required

Describe all temporary improvements (including buildings, tent platforms, out-buildings, etc., including their quantity, dimensions and building type.

What type of property is the camp located on? ☐ State ☐ Federal ☐ Private (Patented) ☐ City or Borough ☐ MHTL
If camp is on private land, provide location: _____

Proposed perimeter dimensions of camp: _____ Length (feet) _____ Width (feet).

☐ Request use of **existing** facilities, list ADL(s): _____
☐ Year-Round ☐ Seasonal, from Approx. _____ to _____, annually.

☐ Request to place **new** temporary structures, list ADL(s): _____
☐ Year-Round ☐ Seasonal, from Approx. _____ to _____, annually.

	Temporary New Structures Quantity	Existing Structure Quantity	Use (Shop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)
Framed						
Tent						
Trailer						
Platforms						
Out-Buildings						
Other:						

** If Required, list any other structures on a separate sheet, include dimensions, use, and type.*

Grey Water and Biological Waste - Describe storage and proposed method of disposal (*e.g.*, leach line, septic, holding tank, or pit privy):
A sanitary facility (port-o-toilet) will be at each drill site. The port-a-toilet is provided, serviced, and maintained by a local vendor.

Solid Waste - Describe the types of waste that will be generated on-site including garbage, scrap metal, industrial; and describe its disposal method. Note: For on-site disposal on state land, additional authorization is required by DEC and DNR outside of the APMA.
Solid waste will be collected, transported off site at regular intervals, and disposed of at a local municipal solid waste landfill.
Other waste will be transferred to a waste disposal service provider.

What is the distance grey water, biological, and solid waste will be located from the ordinary high water mark of the nearest freshwater body (lake, stream, river, rivulet, etc.), or the mean high water mark of a saltwater body: _____.
Will there be any use of animals (horses, dogs, goats/sheep, etc)? ☐ Yes ☑ No

Required: Dismantle and Removal for Structures: Provide a plan for dismantling and removing structures, equipment, and storage tanks. Include the method and timeline for restoration of all location areas.
N/A

MINING METHOD (19)

☐ Mechanical Placer Mining (e.g., terrestrial open-cut operations with dozer or excavator, etc.)
Estimated cubic yards processed annually: No placer mining or dredging
☐ Suction Dredge ☐ Mechanical Dredge (e.g., excavator or clam-shell)

List all suction and mechanical dredges. If information is not applicable, write "N/A." Attach extra sheet if necessary.

	Dredge 1		Dredge 2		Dredge 3	
Vessel ID (Name or Number)						
Vessel Dimensions						
Suction Dredge Intake Nozzle Diameter / Pump Size	Inches:	HP:	Inches:	HP:	Inches:	HP:
Mechanical Dredge Bucket Volume	Cubic Yards:		Cubic Yards:		Cubic Yards:	
Processing Rate	Yds.^{3}/Hr.:		Yds.^{3}/Hr.:		Yds.^{3}/Hr.:	
Wastewater Discharge Rate	GPM:		GPM:		GPM:	
Maximum Water Depth	Feet:		Feet:		Feet:	
Average Daily Operating Hours						
Operation on Sea Ice (Yes/No)	Yes ☐ / No ☐		Yes ☐ No ☐		Yes ☐ / No ☐	
Vessel Registration # / State	#:	State:	#:	State:	#:	State:

Location: ☐ Offshore / Salt Water ☐ Stream ☐ Mine cut isolated from stream ☐ Pond connected to stream ☐ Pond isolated from stream

PLACER EXPLORATION DRILLING AND TEST PITS (20)

Please provide topographic maps showing drilling and/or test pit locations that corresponds with the table below. Maps should (at minimum) have labeled Mineral Properties and labeled locations of proposed activities. Methodology and reclamation of exploration activities must be described in the placer narrative.

Test Pits: ☐ **Yes** ☑ **No**

Estimated number of pits to be excavated: _____. How long will the test pit be open if not converted into an active mine cut? _____.

Average Size: Length: _____ Ft . Width: _____ Ft. Depth: _____ Ft.

Placer Drilling: ☐ **Yes** ☑ **No**

Total number of holes to be drilled: _____ Type of drill(s) used: _____

Drilling and Test Pit Identification and Mineral Property Information	
Trench/Hole ID on Map	ADL/BLM/USMS NUMBER

If more than 8 Pits/drill sites, please provide data in tabular format

EXPLOSIVES (21)

Will explosives be used? ☐ Yes ☑ No If "Yes", Indicate: Type:_____ Amount: _____.

Explosive Handler's Certification/ATF Permit Numbers:_____

Describe your blast design, blast schedule, and explosives handling plan in the project narrative.

WATER ENTRAPMENT (22)

Will you be capturing water for use in mining operations? ☐ Yes ☑ No The entrapment is: ☐ Existing ☐ To be constructed

Where does the water have a potential to being stored? ☐ Above ground ☐ Below ground level ☐ Both

If above ground, what is the Length ____ ft Height ____ ft Width at crest ____ ft Width at base _____ft of the berm(s)

What is the purpose of the water use? ☐ Makeup water pond ☐ Settling/recycle pond ☐ Stream diversion Other_____

How long do you expect for the entrapment to be in place ☐ Permanent ☐ 1-3 years ☐ 3-5 years ☐ 5 or more

If above ground, how many acre-feet is the maximum capacity of water stored from ground level to crest of the berm?_____

Total volume in acre-feet = surface area (acres) x average depth (feet) (1 acre = 43,560 square feet)

Where is the topographic location of the water storage area? ☐ Valley bottom ☐ Hillside

If on a hillside, Approximately how many feet is the water storage above the valley floor_____ft

IN-STREAM ACTIVITIES and STREAM CROSSINGS (23)

List any equipment (refer to Box 15 if necessary) that will be crossing streams (including low-water crossings along established trails/roads) or used in any natural waterbody or used in-stream:

See equipment inventory list (Attachment 2, Table 1)

List all stream crossings, suction dredge or pump locations, including unnamed streams.

	Stream Name/ Water Source	NAD 83 Datum (approximate) Coordinates can be obtained using Alaska Mapper http://dnr.alaska.gov/mapper/controller		MTRSC ¼ ¼ Ex: F001S001N01 SWSW	Check boxes to indicate type(s) of activity		
		Latitude ddd.mmmm	Longitude -ddd.mmmm		Crossing	Dredging	Water Intake
1.	Refer to the Work Plan	(Attachment 4)			☐	☐	☑
2.					☐	☐	☐
3.					☐	☐	☐
4.					☐	☐	☐
5.					☐	☐	☐

If in-stream activities and/or stream crossings are requested at more than 5 locations, please provide tabular data format.

WATER USE AUTHORIZATIONS

If water is impounded, withdrawn, or diverted, the ADNR Water Resources Section needs to review the water sources and water uses to determine if a water use authorization is needed. Water usage (including from 100% recycle pond systems) may require approval by issuing a Temporary Water Use Authorization (TWUA) or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g., stream, pond, groundwater, etc.) in a season. A TWUA application may be initiated from this APMA, unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 for more information.

- Is there a current Water Right within the proposed mineral property boundary? Yes ☐ No ■
- If yes, provide the LAS or ADL Water Right Case File number: Water Use not Water Rights - see Work Plan (Attachment 4, Table 2)
- What are the months of water use needed (for example May 1st through October 31st)? 1/1 - 12/31

Name & Location of Water Source(s):

- If water is required ***to fill*** or ***to maintain*** water in the recycle/settling pond system check the applicable box (table below in part A) for each water source used. Please note that a recycle/settling pond system is a water source (5 sources per TWUA). Stormwater from rainfall or snowmelt do not require water use authorizations.
- Identify each water source and its geographic location using MTRS. Include Lat/Long coordinates if available.

Example: Finger Lake: Fairbanks Meridian, Township 3 North, Range 3 West, Section 20.
MTRS: F3N3W 20
Lat/Long: 65˚ 4' 15" N; 148˚ 12' 43" W

A. Name & Location of Water Source(s). No more than 5 water sources per TWUA. Attach list of additional sources if needed. A $450 fee is associated with each TWUA. The APMA paperwork is all that is needed to apply for TWUAs. For example, if there are 20 sources listed in the APMA, 4 TWUA case files will be generated.
When submitting an APMA, a separate Application for Temporary use of Water form is not needed.

Provide the geographic name or locally know name of water Source. *(Recycle/settling ponds, creek, stream, well, etc.)* If requesting a stream reach, clearly identify the entire stream reach on a legible map.	Meridian	Township	Range	Section(s)	Start-Up Water and/or Make-Up Water? Check each applicable box.			
Example: Unnamed Creek	F	3N	3W	20	Start-Up	X	Make-Up	X
1. See Work Plan (Attachment 4, Table 2)					Start-Up	☐	Make-Up	☐
	Latitude:			Longitude:				
2.					Start-Up	☐	Make-Up	☐
	Latitude:			Longitude:				
3.					Start-Up	☐	Make-Up	☐
	Latitude:			Longitude:				
4.					Start-Up	☐	Make-Up	☐
	Latitude:			Longitude:				
5.					Start-Up	☐	Make-Up	☐
	Latitude:			Longitude:				

WATER USE AUTHORIZATIONS CONT. (24)

B. Water Use Activities. Complete applicable information for each source. For recycle/settling pond system complete part **C. Recycle/Settling Pond System**. For stream diversions also complete Section 29.

Geographic Name of Water Source *(Same as sources Above).* Describe the water use information for each source. For recycle/settling pond system complete Section C.	**Diversion (gpm/cfs)**	**Withdrawal Rate (gpm/pump)**	**Number of Pumps**	**Hours per Day**	**Days per Month**
1. See Work Plan (Attachment 4)					
2.					
3.					
4.					
5.					

C. Recycle/Settling Pond System

This system will also need to be listed as a water source in Section A. This entire pond system counts towards the 5 sources allowed per TWUA. Provide Length (L), Width (W), and Depth (D), of each pond. Beaver ponds or similar nature made impoundments will not be permitted for use as settling ponds.

Withdrawal Rate (gpm/pump)	**Number of Pumps**	**Hours per Day**	**Days per Month**	**Additional Notes:**
Pond # 1: L:___ ft W:___ ft D:___ft			Pond # 2: L: ___ft W: __ft D:__ ft	
Pond # 3: L:___ ft W:___ ft D:__ft			Pond # 4: L: ___ft W: __ft D:___ ft	

D. Camp Water Uses

Provide information on camp water uses. If an ADEC public drinking water system is used, please attach certificate to operate and/or associated documents.

Maximum # of People in Camp	**Withdrawal Rate (gpm/pump)**	**Number of Pumps**	**Hours per Day**	**Days per Month**	**Source(s) of Water** Well, Haul, Stream, Spring, Lake Source(s) will count towards the 5 sources identified in Section A.
Additional Notes:					

WATER USE AUTHORIZATIONS CONTINUED

(24)

E. Exploration Activities A map of your requested drilling water sources is required with the following information: -MTRS sections, -stream reaches or other water sources (please label, including take points if known) -and drill hole locations.	Is Water Needed for Exploration Trenching or Drilling?	Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month	Source(s) of Water Well, Haul, Stream, Spring Lake, etc. Source(s) will count towards the 5 sources identified in Section A.
						See Work Plan (Attachment 4)

D. SUCTION DREDGING.

If suction dredging activity is occurring, please ensure that you have completed the dredge table in Section (19) MINING METHOD.

TIMBER CLEARING AND USE

(25)

(Operations on State Lands Only)

Pursuant to AS 38.05.255, timber from land open to *mining without lease*, except "timberland", may be used by a mining claimant or prospecting site locator for the mining or development of the location or adjacent claims under common ownership. Timber not used for the mining or developement of the location or adjacent locations, that is *removed* from the operation must be acquired via timber sale or written letter of non-objection from the Alaska Division of Forestry.

For questions on the appropriate use of timber on federal mining claims, contact your local BLM field office.

On other lands ("timberlands" and in areas that are closed to mining without lease), timber cleared, used and/or removed must be acquired via a timber sale or a written letter of non-objection from the Alaska Division of Forestry.

Will timber be used for the mining or development of the location or lease? ☐ Yes ☑ No

Describe the timbered area or areas to be cleared; include a map or drawing of the ares of timber to be cleared.

Describe the amount of timber to be used for the mining or development of the location or lease and the clearing methods you will use.

Are more than 40 acres of timbered area(s) to be cleared? ☐ Yes ☑ No

11 AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the property is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION (26)

All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.

Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dredges with intake diameters of 6" or less, or highbankers) may skip this section but must complete annual online registrations, including $25 fee payments, at https://dec.alaska.gov/water/edms.

Previously issued DEC-APDES Wastewater discharge permit #:_____

Do you want this APMA to act as an application or renewal for any of the following APDES general permits (GPs)*:

Mechanical Placer Miners GP (open-cut terrestrial operations):	☐ Yes	☐ No
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):	☐ Yes	☐ No
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):	☐ Yes	☐ No

Waterbody the discharge flows directly into, or would potentially flow: _____

Approximate coordinates of mine site:

Latitude: _____ Longitude: _____

Source (e.g., DNR - Alaska Mapper): _____

*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.

Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations

Do you wish to apply for a mixing zone and modified turbidity limit from DEC? ☐ Yes ☐ No

If a mixing zone is requested, provide the following:

Coordinates of discharge location: Latitude: _____ Longitude: _____.

Maximum Effluent Flow anticipated from your operation _____ (GPM) [must be greater than zero (0)].

Distance to nearest downstream drinking water source _____ and downstream placer mine _____ .

Do you wish to terminate an active authorized mixing zone? ☐ Yes (APDES#_____) ☐ No

*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water. Permittees without mixing zones must meet the water quality standard for turbidity at the point of discharge into the surface water.

Certification Statement – applicable only to information required for DEC authorizations (required for all DEC permit or mixing zone applicants)

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of Responsible Party: _____.

Responsible Party Name (First Last, Position) - Printed: _____ .

Business Name (if applicable) - Printed: _____.

SECTION 404 WETLANDS PERMIT

JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

The Supplements are available at: **https://www.poa.usace.army.mil/Missions/Regulatory/Placer-Mining/**

Corps Supplement, Attachment 1, Jurisdictional Determination: Attachment 1 must be filled in and submitted to the Corps for **all new placer applications (New and Existing Operations).** Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement, Attachment 2, Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; **compensatory mitigation is not required**. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is not proposed, must be submitted to the Corps with each new APMA for projects that impact waters of the U.S.

*****APMA 2626 is for exploration activities ONLY; there will be no discharging of fill material into wetlands, streams, or lakes. A Section 404 wetlands permit is not required.***

Provide the Latitude and Longitude of the operation location (DD, NAD83):

Latitude: _____ Longitude: - _____

Source (e.g., DNR - Alaska Mapper): _____

Please list Corps permits previously issued for this site: POA- _____- _____ , POA- _____ -_____

Certification Statement

The Alaska District will accept the APMA as a pre-construction notification, pursuant to 33 CFR 320.1 (c). Application is hereby made for a permit to authorize the work described in this APMA. I certify the information in the APMA, and any required Supplements, is complete and accurate. I further certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the operator/ applicant.

Operator or Agent:

_____ _____ _____

Print Name Signature Date

STREAM DIVERSION AND CULVERTS (28)

A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: The map MUST show the entire length of the diversion (i.e., where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked. Pending on the scale of the proposed diversion, additional maps, construction details, and a stream reclamation plan may be requested in addition to this section after initial review. Operations on BLM lands that are proposing a stream diversion are encouraged to contact their local field office as early as possible in the permitting process due to additional requirements. **Contact ADF&G, Habitat Section for Fish Habitat Permitting information regarding diversion requirements.**

Please note: A stream diversion structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). If you require further regulatory guidance regarding dams, please contact our Dam Safety and Construction Unit, Dam Safety Engineer at (907) 269-8636, or for more information go to the Alaska Dam Safety Program website at: http://dnr.alaska.gov/mlw/water/dams/

Is Stream Diversion Required? ☐ **Yes** (if **Yes**, complete information below). ☑ **No**

Stream Name: N/A

☐ Existing (Date Constructed_____) ☐ To Be Constructed (Date_____)

Diversion Start/upstream Location (Lat/Long)_____

Diversion End/Downstream Location (Lat/Long)_____

Is Stream Diversion? ☐ Permanent ☐ Temporary _____ year(s) _____ months

Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life?

☐ Annually reclaimed/returned to natural stream ☐ Maintained throughout mine life

Dimensions of existing stream in diversion area:

Length _____(ft) Top Width___(ft) Bottom Width___(ft) Depth ___(ft) Floodplain Width_____(ft)

Dominant substrate type (Choose Two): ☐ Bedrock ☐ Boulder ☐ Cobble ☐ Gravel ☐ Sand ☐ Silt/Clay

Dimensions of proposed diversion:

Length_____(ft) Top Width___(ft) Bottom Width___(ft) Depth___(ft) Floodplain Width_____(ft)

Note: The general geomorphology (e.g., meander, width/depth, pools/runs, etc.) and instream components (e.g., large woody debris, boulder/cobble, etc.) of the natural stream should be mimicked to the extent practicable.

***Required: A written stream diversion narrative in addition to this form. The narrative should describe the following:**

1.) Step by Step Procedures
2.) Construction Techniques
3.) Reclamation Techniques
4.) Timelines

Are culverts being installed in any natural water-body or diversion structures? Yes/No _____
If yes include culvert locations, sizes and length on a map or table.

PLAN MAP OF OPERATION *REQUIRED

(29)

***Refer to Attachment 1 for maps.**

VICINITY MAP

APMA #	ADLs:

(Attach additional sheets, along with detailed explanations as necessary)

CROSS SECTION SKETCH *REQUIRED

BEFORE ACTIVITY **(30)**

DURING ACTIVITY

***Refer to Attachment 4 for figures.**

AFTER ACTIVITY

PLACER/SUCTION DREDGE NARRATIVE *REQUIRED

(31)

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if necessary.

DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:

N/A

DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:

N/A

DESCRIBE PLANNED RECLAMATION MEASURES INCLUDING TIMELINE FOR RECLAMATION TO TAKE PLACE:

N/A

DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/ EROSION MANAGMENT PLAN:

N/A

DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:

N/A

DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND CULTURAL RESOURCES:

N/A

HARDROCK EXPLORATION TRENCHING and DRILLING (32)

(Indicate target and trenching locations on sketch sheet and/or topographic map)

Trenching: ☑ Yes ☐ No ****Refer to Work Plan in Attachment 4.***

Estimated number of trenches to be excavated: Up to 100. How long will trenches be open? <1 year.

Average Size: Length: 3,000 total Ft. Width: ~8 Ft. Depth: ~5 Ft.

Drilling: ☑ Yes ☐ No Type of Drill(s) Used: RC and Core

Total Number of Holes Up to 1,000 Diameter of Drill Rod/Casing Rod 1.8-5.25 inch (NQ/HQ/H,Etc.)

Drilled: Estimated Maximum Depth: Unknown Indicate how many pumps per water source: 1

Will water be used? ☑ Yes ☐ No

Water source name(s): Refer to Work Plan (Attachment 4)

Describe detailed drill plan, closure, plugging methodology, reclamation and abandonment in project narrative.

Trench/Drilling Location and Mining Claim Information			
Trench/Drill ID on Map	ADL/BLM/USMS NUMBER	Decimal Degrees, NAD 83 Datum	
		Latitude	Longitude (approximate)
Refer to claims list	(Attachment 1, Tables 1-4)		

If more than 8 trenches/drill sites, please provide data in tabular format (APMA tabular data template for reporting proposed activities and reclamation)

HARDROCK NARRATIVE *REQUIRED

(33)

A narrative of the operation is required. Please attach a written narrative to this application. The narrative should include the information to answer the prompts provided below and include any additional information relevant to the proposed activities.

Refer to Hardrock Narrative in Attachment 3.

1.) Describe access to property, drill/trench sites, including length and type of access routes. Describe access reclamation measures to be conducted and timeline.

2.) Describe exploration method, scope of work proposed, equipment, when and where activities will occur, personnel housing location and camp description.

3.) Describe site preparation activities and pre-reclamation measures.

4.) Describe pad construction and dimensions.

5.) Describe drill core management, to include transportation of core, storage, and removal or disposal from the exploration project.

6.) Describe drill waste and drill water management, drill fluids and disposal methods. Attach msds/sds for all substances.

7.) Describe fuel handling at exploration drill sites (pads and trenches) and off site (camp or base operations).

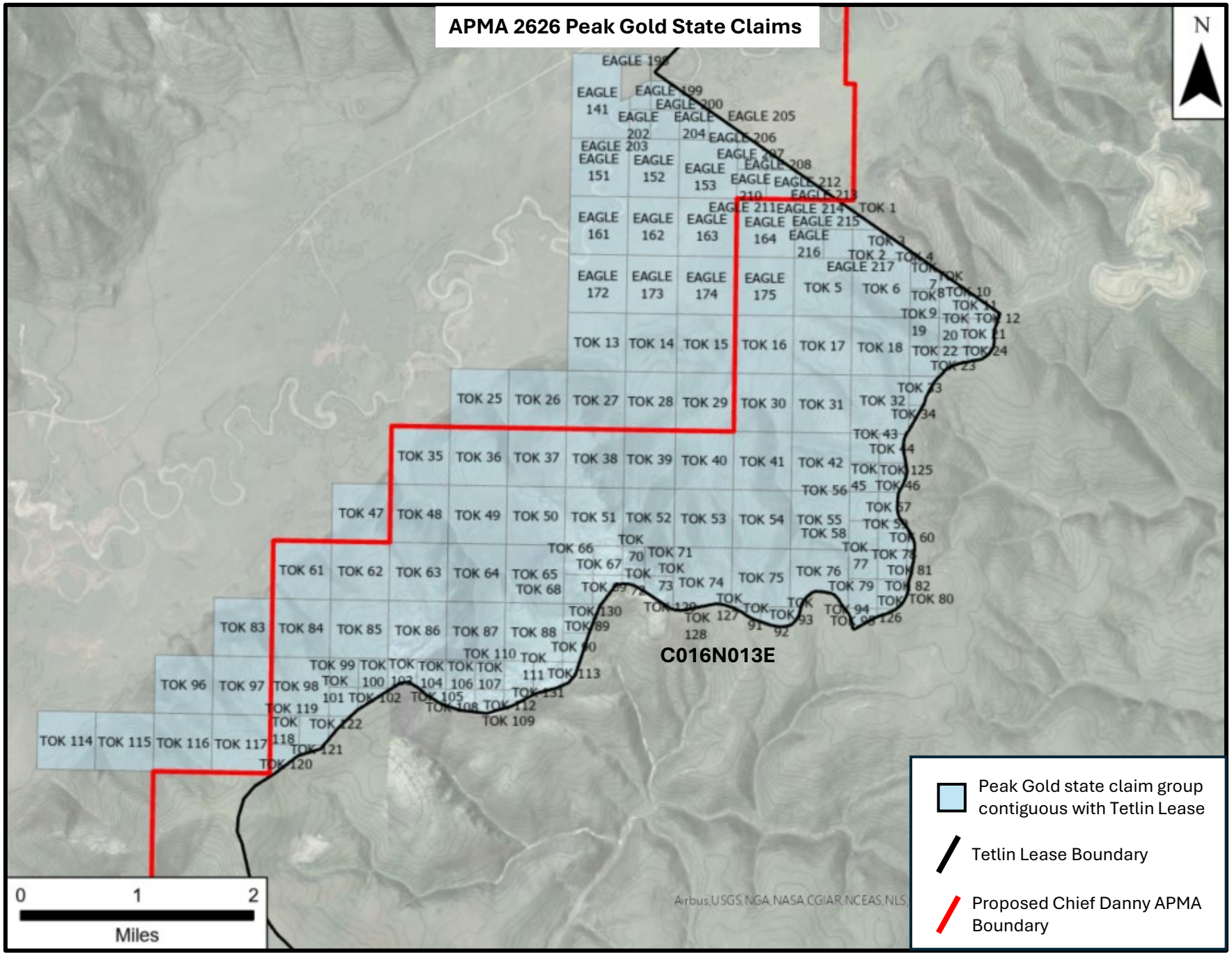
8.) Discuss spill prevention and response plan.

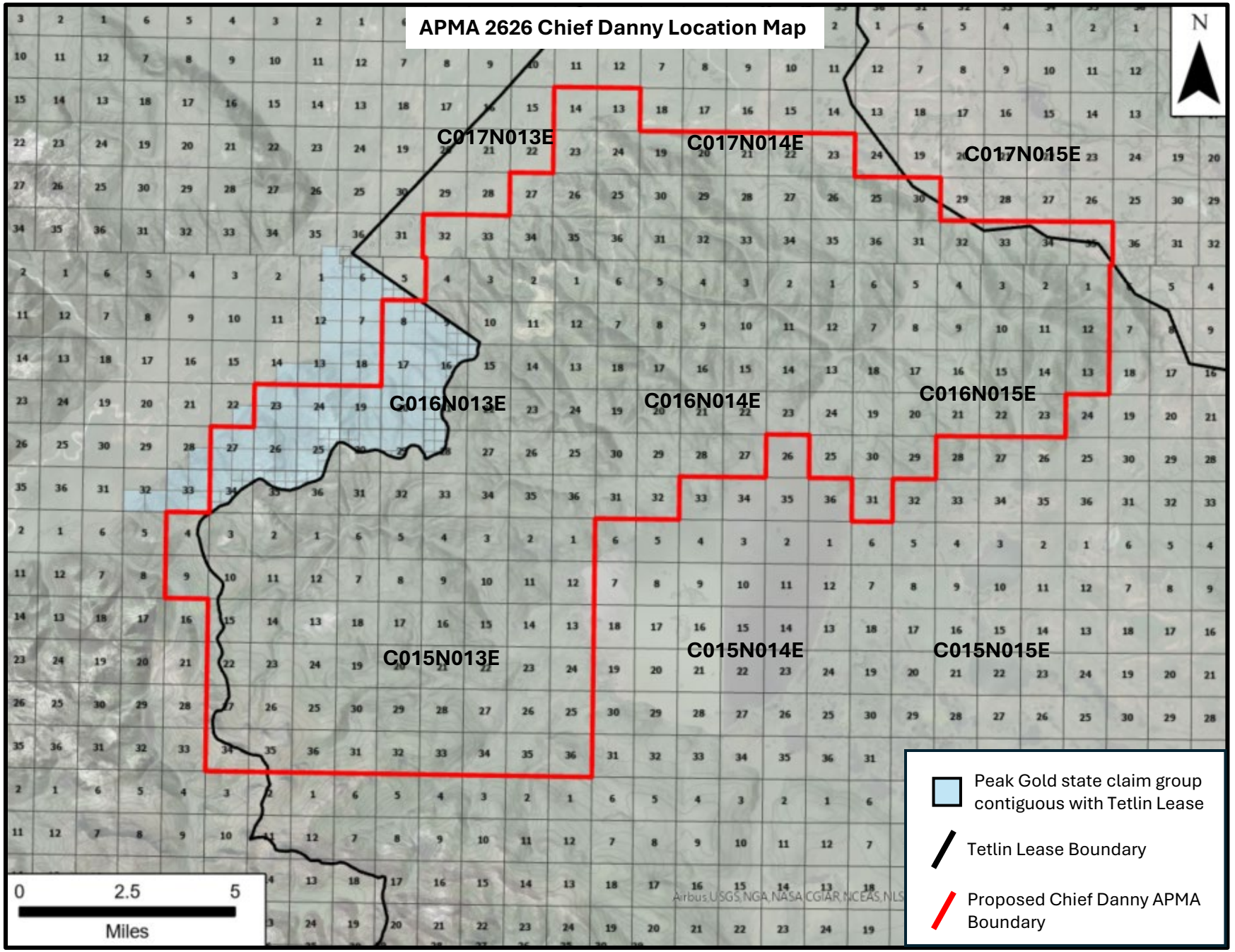
9.) Describe water use including estimate of daily water use.

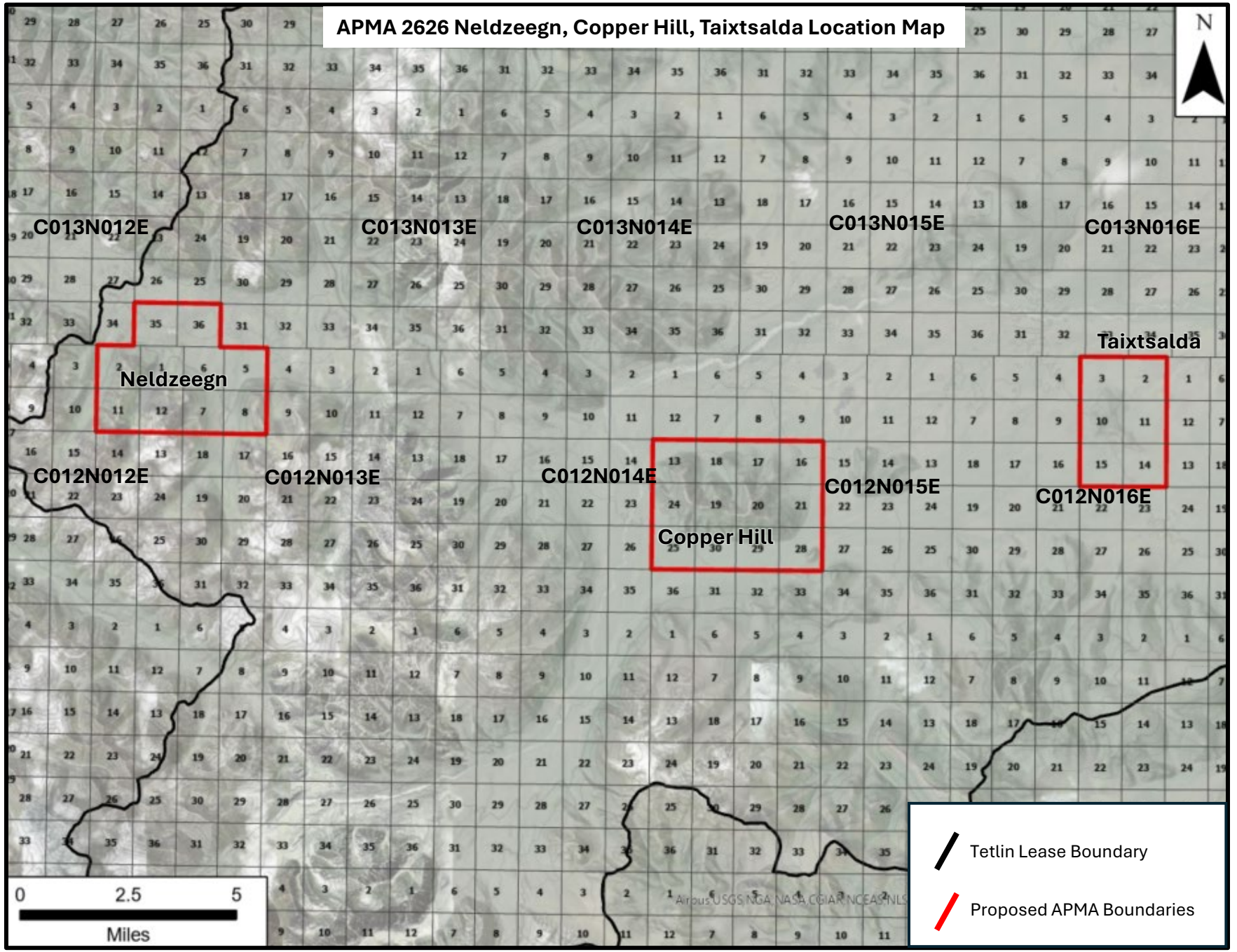
10.) Describe how the operation will avoid and/or mitigate potential impacts to fish, wildlife and cultural resources: describe closure, plugging methodology, surface reclamation and abandonment.

Attachment 1

Maps and Claims List


APMA 2626 Peak Gold State Claims
N
C016N013E
Peak Gold state claim group contiguous with Tetlin Lease
Tetlin Lease Boundary
Proposed Chief Danny APMA Boundary
0
1
2
Miles
Airbus,USGS,NGA,NASA,CGIAR,NCEAS,NLS


APMA 2626 Chief Danny Location Map
N
C017N013E
C017N014E
C017N015E
C016N013E
C016N014E
C016N015E
C015N013E
C015N014E
C015N015E
0
2.5
5
Miles
Peak Gold state claim group contiguous with Tetlin Lease
Tetlin Lease Boundary
Proposed Chief Danny APMA Boundary


APMA 2626 Neldzeegn, Copper Hill, Taixtsalda Location Map
N
C013N012E
C013N013E
C013N014E
C013N015E
C013N016E
Neldzeegn
Taixtsalda
C012N012E
C012N013E
C012N014E
C012N015E
C012N016E
Copper Hill
0
2.5
5
Miles
Tetlin Lease Boundary
Proposed APMA Boundaries

Attachment 1, Table 1 -- Protential Drill Site Locations

Drillhole_Name	Temp DH #	Long	Lat	MTRS	Easting	Northing	Elevation
Berg Block	Drillhole Site 1	-142.9294	63.2045	C016N013E04	1487008.958000000100583	3364504.274999999906868	2268.620112000000063
Pipe?	Drillhole Site 2	-142.9151	63.2067	C016N013E04	1489381.477999999886379	3365264.535000000149012	2097.374693000000207
Saddle Skarn	Drillhole Site 3	-142.9045	63.2051	C017N013E34	1491118.929999999934807	3364648.436000000219792	2403.943351999999777
Pipe N	Drillhole Site 4	-142.9013	63.2071	C017N013E34	1491666.379999999888241	3365392.083000000100583	2328.980662999999822
Pipe S	Drillhole Site 5	-142.9013	63.2056	C017N013E34	1491655.881999999983236	3364834.026999999769032	2518.743273000000045
Pipe W	Drillhole Site 6	-142.9033	63.2064	C017N013E34	1491321.029000000096858	3365104.915000000037253	2316.777610999999979
Pipe E	Drillhole Site 7	-142.8985	63.2064	C017N013E34	1492122.979999999981374	3365120.978000000119209	2492.818906999999854
Crux E	Drillhole Site 8	-142.8964	63.2075	C017N013E34	1492472.590000000083819	3365496.575000000186265	2341.896164000000226
Crux N	Drillhole Site 9	-142.8984	63.2082	C017N013E34	1492142.938000000081956	3365773.541999999899417	2361.280580000000100
Sad E	Drillhole Site 10	-142.8878	63.2048	C017N013E34	1493883.313000000081956	3364498.487000000197440	2554.497183999999834
Sad NE	Drillhole Site 11	-142.8877	63.2059	C017N013E34	1493893.617000000085682	3364907.396000000182539	2414.241041000000223
Sad SE	Drillhole Site 12	-142.8877	63.2038	C017N013E34	1493888.625999999931082	3364126.487000000197440	2619.454759000000195
Sad N	Drillhole Site 13	-142.8898	63.206	C017N013E34	1493559.019000000087544	3364928.015000000130385	2491.287307999999939
Saddle S Connect	Drillhole Site 14	-142.894	63.206	C017N013E34	1492868.166999999899417	3364955.245999999810010	2613.220722999999907
Saddle Up North	Drillhole Site 15	-142.8894	63.2078	C017N013E34	1493627.996999999973923	3365614.083000000100583	2209.099266000000171
Saddle NE	Drillhole Site 16	-142.9024	63.2098	C017N013E34	1491488.185999999986961	3366374.611000000033528	2305.829995000000054
Saddle E	Drillhole Site 17	-142.9068	63.2079	C017N013E34	1490752.074000000022352	3365668.319999999832362	2076.061023000000205
Berg v2	Drillhole Site 18	-142.9329	63.2095	C016N013E04	1486464.252000000094995	3366309.058999999891967	1978.253999999999905
PGully N1	Drillhole Site 19	-142.9464	63.2023	C016N013E04	1484188.726999999955297	3363738.300999999977648	1990.477681000000075
P Gully N2	Drillhole Site 20	-142.9446	63.2026	C016N013E04	1484496.790999999968335	3363839.302000000141561	1981.254905000000008
P Gully DD	Drillhole Site 21	-142.9434	63.2015	C016N013E04	1484682.783000000054017	3363408.913000000175089	2146.604120999999850
P Gully S	Drillhole Site 22	-142.9437	63.2004	C016N013E04	1484629.632999999914318	3363034.427000000141561	2228.921182999999928
WSB Stepout 1	Drillhole Site 23	-142.9666	63.1866	C016N013E09	1480778.672999999951571	3358041.069000000134110	2176.079999999999927
WSB Stepout 2	Drillhole Site 24	-142.963	63.1864	C016N013E09	1481362.629999999888241	3357966.422999999951571	2090.150000000000091
Saddle Topo	Drillhole Site 25	-142.881	63.2045	C016N013E04	1494998.935000000055879	3364358.839000000152737	2772.585312000000158
phase_001	Drillhole Site 26	-142.6699	62.8207	C012N015E18	1528378.131999999983236	3223632.839999999850988	2898.252564999999777
phase_002	Drillhole Site 27	-142.6534	62.8061	C012N015E20	1531080.879999999888241	3218254.225999999791384	3691.587215000000015
phase_003	Drillhole Site 28	-142.3887	62.8435	C012N016E03	1575460.729000000050291	3231574.120999999810010	2082.405999000000065
phase_004	Drillhole Site 29	-142.3545	62.8588	C012N016E02	1581215.057000000029802	3237137.169999999925494	1856.025982000000113

Attachment 1, Table 2 -- State Claims

MTR	Section	CASE_ID	CLAIM_NAME	TOT_ACRES	Quad	ADL	APMA boundary audit	RFRNCMTRSC
C016N012	23	ADL 614287	TOK 35	160	Tanacross	ADL 614287	1	C016N012E23
C016N012	23	ADL 614288	TOK 36	160	Tanacross	ADL 614288	1	C016N012E23
C016N012	23	ADL 614300	TOK 48	160	Tanacross	ADL 614300	1	C016N012E23
C016N012	23	ADL 614301	TOK 49	160	Tanacross	ADL 614301	1	C016N012E23
C016N012	24	ADL 614289	TOK 37	160	Tanacross	ADL 614289	1	C016N012E24
C016N012	24	ADL 614290	TOK 38	160	Tanacross	ADL 614290	1	C016N012E24
C016N012	24	ADL 614302	TOK 50	160	Tanacross	ADL 614302	1	C016N012E24
C016N012	24	ADL 614303	TOK 51	160	Tanacross	ADL 614303	1	C016N012E24
C016N012	25	ADL 715641	TOK 130	2	Tanacross	ADL 715641	1	C016N012E25
C016N012	25	ADL 614317	TOK 65	160	Tanacross	ADL 614317	1	C016N012E25
C016N012	25	ADL 614318	TOK 66	40	Tanacross	ADL 614318	1	C016N012E25
C016N012	25	ADL 614319	TOK 67	40	Tanacross	ADL 614319	1	C016N012E25
C016N012	25	ADL 614320	TOK 68	40	Tanacross	ADL 614320	1	C016N012E25
C016N012	25	ADL 614321	TOK 69	40	Tanacross	ADL 614321	1	C016N012E25
C016N012	25	ADL 614340	TOK 88	160	Tanacross	ADL 614340	1	C016N012E25
C016N012	25	ADL 614341	TOK 89	40	Tanacross	ADL 614341	1	C016N012E25
C016N012	25	ADL 614342	TOK 90	34	Tanacross	ADL 614342	1	C016N012E25
C016N012	26	ADL 614315	TOK 63	160	Tanacross	ADL 614315	1	C016N012E26
C016N012	26	ADL 614316	TOK 64	160	Tanacross	ADL 614316	1	C016N012E26
C016N012	26	ADL 614338	TOK 86	160	Tanacross	ADL 614338	1	C016N012E26
C016N012	26	ADL 614339	TOK 87	160	Tanacross	ADL 614339	1	C016N012E26
C016N012	27	ADL 614313	TOK 61	160	Tanacross	ADL 614313	1	C016N012E27
C016N012	27	ADL 614314	TOK 62	160	Tanacross	ADL 614314	1	C016N012E27
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C016N012	35	ADL 614356	TOK 104	40	Tanacross	ADL 614356	1	C016N012E35
C016N012	35	ADL 614357	TOK 105	18	Tanacross	ADL 614357	1	C016N012E35
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C016N012	35	ADL 614359	TOK 107	40	Tanacross	ADL 614359	1	C016N012E35
C016N012	35	ADL 614360	TOK 108	28	Tanacross	ADL 614360	1	C016N012E35
C016N012	35	ADL 614361	TOK 109	28	Tanacross	ADL 614361	1	C016N012E35
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C016N013	08	ADL 715580	EAGLE 164	160	Tanacross	ADL 715580	1	C016N013E08
C016N013	08	ADL 715591	EAGLE 175	160	Tanacross	ADL 715591	1	C016N013E08
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C016N013	09	ADL 614262	TOK 10	40	Tanacross	ADL 614262	1	C016N013E09
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C016N013	09	ADL 614261	TOK 9	40	Tanacross	ADL 614261	1	C016N013E09
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C016N013	15	ADL 614276	TOK 24	15	Tanacross	ADL 614276	1	C016N013E15
C016N013	16	ADL 614270	TOK 18	160	Tanacross	ADL 614270	1	C016N013E16
C016N013	16	ADL 614271	TOK 19	40	Tanacross	ADL 614271	1	C016N013E16
C016N013	16	ADL 614272	TOK 20	40	Tanacross	ADL 614272	1	C016N013E16

Attachment 1, Table 2 -- State Claims

MTR	Section	CASE_ID	CLAIM_NAME	TOT_ACRES	Quad	ADL	APMA boundary audit	RFRNCMTRSC
C016N013	16	ADL 614274	TOK 22	40	Tanacross	ADL 614274	1	C016N013E16
C016N013	16	ADL 614275	TOK 23	32	Tanacross	ADL 614275	1	C016N013E16
C016N013	16	ADL 614284	TOK 32	160	Tanacross	ADL 614284	1	C016N013E16
C016N013	16	ADL 614285	TOK 33	34	Tanacross	ADL 614285	1	C016N013E16
C016N013	16	ADL 614286	TOK 34	17	Tanacross	ADL 614286	1	C016N013E16
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C016N013	17	ADL 614283	TOK 31	160	Tanacross	ADL 614283	1	C016N013E17
C016N013	19	ADL 614291	TOK 39	160	Tanacross	ADL 614291	1	C016N013E19
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C016N013	19	ADL 614304	TOK 52	160	Tanacross	ADL 614304	1	C016N013E19
C016N013	19	ADL 614305	TOK 53	160	Tanacross	ADL 614305	1	C016N013E19
C016N013	20	ADL 614293	TOK 41	160	Tanacross	ADL 614293	1	C016N013E20
C016N013	20	ADL 614294	TOK 42	160	Tanacross	ADL 614294	1	C016N013E20
C016N013	20	ADL 614306	TOK 54	160	Tanacross	ADL 614306	1	C016N013E20
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C016N013	28	ADL 715637	TOK 126	7	Tanacross	ADL 715637	1	C016N013E28
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C016N013	28	ADL 614332	TOK 80	40	Tanacross	ADL 614332	1	C016N013E28
C016N013	28	ADL 614333	TOK 81	8	Tanacross	ADL 614333	1	C016N013E28
C016N013	28	ADL 614334	TOK 82	3	Tanacross	ADL 614334	1	C016N013E28
C016N013	28	ADL 614347	TOK 95	25	Tanacross	ADL 614347	1	C016N013E28
C016N013	29	ADL 614327	TOK 75	160	Tanacross	ADL 614327	1	C016N013E29
C016N013	29	ADL 614328	TOK 76	160	Tanacross	ADL 614328	1	C016N013E29
C016N013	29	ADL 614343	TOK 91	13	Tanacross	ADL 614343	1	C016N013E29
C016N013	29	ADL 614344	TOK 92	17	Tanacross	ADL 614344	1	C016N013E29
C016N013	29	ADL 614345	TOK 93	11	Tanacross	ADL 614345	1	C016N013E29
C016N013	29	ADL 614346	TOK 94	13	Tanacross	ADL 614346	1	C016N013E29
C016N013	30	ADL 715638	TOK 127	1	Tanacross	ADL 715638	1	C016N013E30
C016N013	30	ADL 715639	TOK 128	5	Tanacross	ADL 715639	1	C016N013E30
C016N013	30	ADL 715640	TOK 129	2	Tanacross	ADL 715640	1	C016N013E30
C016N013	30	ADL 614322	TOK 70	40	Tanacross	ADL 614322	1	C016N013E30
C016N013	30	ADL 614323	TOK 71	40	Tanacross	ADL 614323	1	C016N013E30
C016N013	30	ADL 614324	TOK 72	19	Tanacross	ADL 614324	1	C016N013E30
C016N013	30	ADL 614325	TOK 73	40	Tanacross	ADL 614325	1	C016N013E30
C016N013	30	ADL 614326	TOK 74	160	Tanacross	ADL 614326	1	C016N013E30

Attachment 1, Table 3 -- Private Claims (Tanacross Quadrangle)

APMA	MTR	SECTION	MER	Prospect	APMA boundary audit	MTRS
2626	C015N012E	1	C	Chief Danny	1	C015N012E01
2626	C015N012E	2	C	Chief Danny	1	C015N012E02
2626	C015N012E	3	C	Chief Danny	1	C015N012E03
2626	C015N012E	4	C	Chief Danny	1	C015N012E04
2626	C015N012E	9	C	Chief Danny	1	C015N012E09
2626	C015N012E	10	C	Chief Danny	1	C015N012E10
2626	C015N012E	11	C	Chief Danny	1	C015N012E11
2626	C015N012E	12	C	Chief Danny	1	C015N012E12
2626	C015N012E	13	C	Chief Danny	1	C015N012E13
2626	C015N012E	14	C	Chief Danny	1	C015N012E14
2626	C015N012E	15	C	Chief Danny	1	C015N012E15
2626	C015N012E	22	C	Chief Danny	1	C015N012E22
2626	C015N012E	23	C	Chief Danny	1	C015N012E23
2626	C015N012E	24	C	Chief Danny	1	C015N012E24
2626	C015N012E	25	C	Chief Danny	1	C015N012E25
2626	C015N012E	26	C	Chief Danny	1	C015N012E26
2626	C015N012E	27	C	Chief Danny	1	C015N012E27
2626	C015N012E	34	C	Chief Danny	1	C015N012E34
2626	C015N012E	35	C	Chief Danny	1	C015N012E35
2626	C015N012E	36	C	Chief Danny	1	C015N012E36
2626	C015N013E	1	C	Chief Danny	1	C015N013E01
2626	C015N013E	2	C	Chief Danny	1	C015N013E02
2626	C015N013E	3	C	Chief Danny	1	C015N013E03
2626	C015N013E	4	C	Chief Danny	1	C015N013E04
2626	C015N013E	5	C	Chief Danny	1	C015N013E05
2626	C015N013E	6	C	Chief Danny	1	C015N013E06
2626	C015N013E	7	C	Chief Danny	1	C015N013E07
2626	C015N013E	8	C	Chief Danny	1	C015N013E08
2626	C015N013E	9	C	Chief Danny	1	C015N013E09
2626	C015N013E	10	C	Chief Danny	1	C015N013E10
2626	C015N013E	11	C	Chief Danny	1	C015N013E11
2626	C015N013E	12	C	Chief Danny	1	C015N013E12
2626	C015N013E	13	C	Chief Danny	1	C015N013E13
2626	C015N013E	14	C	Chief Danny	1	C015N013E14
2626	C015N013E	15	C	Chief Danny	1	C015N013E15
2626	C015N013E	16	C	Chief Danny	1	C015N013E16
2626	C015N013E	17	C	Chief Danny	1	C015N013E17
2626	C015N013E	18	C	Chief Danny	1	C015N013E18
2626	C015N013E	19	C	Chief Danny	1	C015N013E19
2626	C015N013E	20	C	Chief Danny	1	C015N013E20
2626	C015N013E	21	C	Chief Danny	1	C015N013E21
2626	C015N013E	22	C	Chief Danny	1	C015N013E22
2626	C015N013E	23	C	Chief Danny	1	C015N013E23
2626	C015N013E	24	C	Chief Danny	1	C015N013E24
2626	C015N013E	25	C	Chief Danny	1	C015N013E25
2626	C015N013E	26	C	Chief Danny	1	C015N013E26
2626	C015N013E	27	C	Chief Danny	1	C015N013E27
2626	C015N013E	28	C	Chief Danny	1	C015N013E28
2626	C015N013E	29	C	Chief Danny	1	C015N013E29
2626	C015N013E	30	C	Chief Danny	1	C015N013E30
2626	C015N013E	31	C	Chief Danny	1	C015N013E31
2626	C015N013E	32	C	Chief Danny	1	C015N013E32
2626	C016N012E	23	C	Chief Danny	1	C016N012E23
2626	C016N012E	24	C	Chief Danny	1	C016N012E24
2626	C016N012E	25	C	Chief Danny	1	C016N012E25
2626	C016N012E	26	C	Chief Danny	1	C016N012E26
2626	C016N012E	27	C	Chief Danny	1	C016N012E27
2626	C016N012E	34	C	Chief Danny	1	C016N012E34
2626	C016N012E	35	C	Chief Danny	1	C016N012E35
2626	C016N012E	36	C	Chief Danny	1	C016N012E36
2626	C016N013E	1	C	Chief Danny	1	C016N013E01
2626	C016N013E	2	C	Chief Danny	1	C016N013E02
2626	C016N013E	3	C	Chief Danny	1	C016N013E03
2626	C016N013E	4	C	Chief Danny	1	C016N013E04
2626	C016N013E	8	C	Chief Danny	1	C016N013E08
2626	C016N013E	9	C	Chief Danny	1	C016N013E09
2626	C016N013E	10	C	Chief Danny	1	C016N013E10
2626	C016N013E	11	C	Chief Danny	1	C016N013E11

Attachment 1, Table 3 -- Private Claims (Tanacross Quadrangle)

APMA	MTR	SECTION	MER	Prospect	APMA boundary audit	MTRS
2626	C016N013E	12	C	Chief Danny	1	C016N013E12
2626	C016N013E	13	C	Chief Danny	1	C016N013E13
2626	C016N013E	14	C	Chief Danny	1	C016N013E14
2626	C016N013E	15	C	Chief Danny	1	C016N013E15
2626	C016N013E	16	C	Chief Danny	1	C016N013E16
2626	C016N013E	17	C	Chief Danny	1	C016N013E17
2626	C016N013E	19	C	Chief Danny	1	C016N013E19
2626	C016N013E	20	C	Chief Danny	1	C016N013E20
2626	C016N013E	21	C	Chief Danny	1	C016N013E21
2626	C016N013E	22	C	Chief Danny	1	C016N013E22
2626	C016N013E	23	C	Chief Danny	1	C016N013E23
2626	C016N013E	24	C	Chief Danny	1	C016N013E24
2626	C016N013E	25	C	Chief Danny	1	C016N013E25
2626	C016N013E	26	C	Chief Danny	1	C016N013E26
2626	C016N013E	27	C	Chief Danny	1	C016N013E27
2626	C016N013E	28	C	Chief Danny	1	C016N013E28
2626	C016N013E	29	C	Chief Danny	1	C016N013E29
2626	C016N013E	30	C	Chief Danny	1	C016N013E30
2626	C016N013E	31	C	Chief Danny	1	C016N013E31
2626	C016N013E	32	C	Chief Danny	1	C016N013E32
2626	C016N013E	33	C	Chief Danny	1	C016N013E33
2626	C016N013E	34	C	Chief Danny	1	C016N013E34
2626	C016N013E	35	C	Chief Danny	1	C016N013E35
2626	C016N013E	36	C	Chief Danny	1	C016N013E36
2626	C016N014E	1	C	Chief Danny	1	C016N014E01
2626	C016N014E	2	C	Chief Danny	1	C016N014E02
2626	C016N014E	3	C	Chief Danny	1	C016N014E03
2626	C016N014E	4	C	Chief Danny	1	C016N014E04
2626	C016N014E	5	C	Chief Danny	1	C016N014E05
2626	C016N014E	6	C	Chief Danny	1	C016N014E06
2626	C016N014E	7	C	Chief Danny	1	C016N014E07
2626	C016N014E	8	C	Chief Danny	1	C016N014E08
2626	C016N014E	9	C	Chief Danny	1	C016N014E09
2626	C016N014E	10	C	Chief Danny	1	C016N014E10
2626	C016N014E	11	C	Chief Danny	1	C016N014E11
2626	C016N014E	12	C	Chief Danny	1	C016N014E12
2626	C016N014E	13	C	Chief Danny	1	C016N014E13
2626	C016N014E	14	C	Chief Danny	1	C016N014E14
2626	C016N014E	15	C	Chief Danny	1	C016N014E15
2626	C016N014E	16	C	Chief Danny	1	C016N014E16
2626	C016N014E	17	C	Chief Danny	1	C016N014E17
2626	C016N014E	18	C	Chief Danny	1	C016N014E18
2626	C016N014E	19	C	Chief Danny	1	C016N014E19
2626	C016N014E	20	C	Chief Danny	1	C016N014E20
2626	C016N014E	21	C	Chief Danny	1	C016N014E21
2626	C016N014E	22	C	Chief Danny	1	C016N014E22
2626	C016N014E	23	C	Chief Danny	1	C016N014E23
2626	C016N014E	24	C	Chief Danny	1	C016N014E24
2626	C016N014E	25	C	Chief Danny	1	C016N014E25
2626	C016N014E	27	C	Chief Danny	1	C016N014E27
2626	C016N014E	28	C	Chief Danny	1	C016N014E28
2626	C016N014E	29	C	Chief Danny	1	C016N014E29
2626	C016N014E	30	C	Chief Danny	1	C016N014E30
2626	C016N014E	31	C	Chief Danny	1	C016N014E31
2626	C016N014E	32	C	Chief Danny	1	C016N014E32
2626	C016N015E	1	C	Chief Danny	1	C016N015E01
2626	C016N015E	2	C	Chief Danny	1	C016N015E02
2626	C016N015E	3	C	Chief Danny	1	C016N015E03
2626	C016N015E	4	C	Chief Danny	1	C016N015E04
2626	C016N015E	5	C	Chief Danny	1	C016N015E05
2626	C016N015E	6	C	Chief Danny	1	C016N015E06
2626	C016N015E	7	C	Chief Danny	1	C016N015E07
2626	C016N015E	8	C	Chief Danny	1	C016N015E08
2626	C016N015E	9	C	Chief Danny	1	C016N015E09
2626	C016N015E	10	C	Chief Danny	1	C016N015E10
2626	C016N015E	11	C	Chief Danny	1	C016N015E11
2626	C016N015E	12	C	Chief Danny	1	C016N015E12
2626	C016N015E	13	C	Chief Danny	1	C016N015E13

Attachment 1, Table 3 -- Private Claims (Tanacross Quadrangle)

APMA	MTR	SECTION	MER	Prospect	APMA boundary audit	MTRS
2626	C016N015E	14	C	Chief Danny	1	C016N015E14
2626	C016N015E	15	C	Chief Danny	1	C016N015E15
2626	C016N015E	16	C	Chief Danny	1	C016N015E16
2626	C016N015E	17	C	Chief Danny	1	C016N015E17
2626	C016N015E	18	C	Chief Danny	1	C016N015E18
2626	C016N015E	19	C	Chief Danny	1	C016N015E19
2626	C016N015E	20	C	Chief Danny	1	C016N015E20
2626	C016N015E	21	C	Chief Danny	1	C016N015E21
2626	C016N015E	22	C	Chief Danny	1	C016N015E22
2626	C016N015E	23	C	Chief Danny	1	C016N015E23
2626	C016N015E	29	C	Chief Danny	1	C016N015E29
2626	C016N015E	30	C	Chief Danny	1	C016N015E30
2626	C016N015E	31	C	Chief Danny	1	C016N015E31
2626	C017N013E	13	C	Chief Danny	1	C017N013E13
2626	C017N013E	14	C	Chief Danny	1	C017N013E14
2626	C017N013E	23	C	Chief Danny	1	C017N013E23
2626	C017N013E	24	C	Chief Danny	1	C017N013E24
2626	C017N013E	25	C	Chief Danny	1	C017N013E25
2626	C017N013E	26	C	Chief Danny	1	C017N013E26
2626	C017N013E	27	C	Chief Danny	1	C017N013E27
2626	C017N013E	32	C	Chief Danny	1	C017N013E32
2626	C017N013E	33	C	Chief Danny	1	C017N013E33
2626	C017N013E	34	C	Chief Danny	1	C017N013E34
2626	C017N013E	35	C	Chief Danny	1	C017N013E35
2626	C017N013E	36	C	Chief Danny	1	C017N013E36
2626	C017N014E	19	C	Chief Danny	1	C017N014E19
2626	C017N014E	20	C	Chief Danny	1	C017N014E20
2626	C017N014E	21	C	Chief Danny	1	C017N014E21
2626	C017N014E	22	C	Chief Danny	1	C017N014E22
2626	C017N014E	23	C	Chief Danny	1	C017N014E23
2626	C017N014E	25	C	Chief Danny	1	C017N014E25
2626	C017N014E	26	C	Chief Danny	1	C017N014E26
2626	C017N014E	27	C	Chief Danny	1	C017N014E27
2626	C017N014E	28	C	Chief Danny	1	C017N014E28
2626	C017N014E	29	C	Chief Danny	1	C017N014E29
2626	C017N014E	30	C	Chief Danny	1	C017N014E30
2626	C017N014E	31	C	Chief Danny	1	C017N014E31
2626	C017N014E	32	C	Chief Danny	1	C017N014E32
2626	C017N014E	33	C	Chief Danny	1	C017N014E33
2626	C017N014E	34	C	Chief Danny	1	C017N014E34
2626	C017N014E	35	C	Chief Danny	1	C017N014E35
2626	C017N014E	36	C	Chief Danny	1	C017N014E36
2626	C017N015E	30	C	Chief Danny	1	C017N015E30
2626	C017N015E	31	C	Chief Danny	1	C017N015E31
2626	C017N015E	32	C	Chief Danny	1	C017N015E32
2626	C017N015E	33	C	Chief Danny	1	C017N015E33
2626	C017N015E	34	C	Chief Danny	1	C017N015E34
2626	C017N015E	35	C	Chief Danny	1	C017N015E35

Attachment 1, Table 4 -- Private Claims (Nabesna Quadrangle)

MTR	SECTION	MER	Prospect
C012N016E	2	C	Taixalda
C012N016E	3	C	Taixalda
C012N016E	10	C	Taixalda
C012N016E	11	C	Taixalda
C012N016E	14	C	Taixalda
C012N016E	15	C	Taixalda
C012N014E	13	C	Cu Hill
C012N014E	24	C	Cu Hill
C012N014E	25	C	Cu Hill
C012N015E	16	C	Cu Hill
C012N015E	17	C	Cu Hill
C012N015E	18	C	Cu Hill
C012N015E	19	C	Cu Hill
C012N015E	20	C	Cu Hill
C012N015E	21	C	Cu Hill
C012N015E	28	C	Cu Hill
C012N015E	29	C	Cu Hill
C012N015E	30	C	Cu Hill
C012N012E	1	C	NLDZ
C012N012E	2	C	NLDZ
C012N012E	11	C	NLDZ
C012N012E	12	C	NLDZ
C012N013E	5	C	NLDZ
C012N013E	6	C	NLDZ
C012N013E	7	C	NLDZ
C012N013E	8	C	NLDZ
C013N012E	35	C	NLDZ
C013N012E	36	C	NLDZ

Attachment 2

Equipment List

Attachment 2, Table 1 -- Equipment List

Make	Model	Type	Weight (lbs)	Quantity
Boart Longyear	LF90D	Tracked Diamond Core Drilling Rig or Equivalent	25900	1
Schramm	685EX	Track Mounted Reverse Circ. Drilling Rig or Equivalent	93500	1
Caterpillar	D8	Tracked Dozer or Equivalent	80000	1
John Deere	650	Tracked Dozer or Equivalent	22300	1
Komatsu	PC200-8	Excavator or Equivalent	45000	1
Unknown	Lowboy	Tractor Trailer Rig	10000-2000	1
A-Star	Unknown	Aircraft	Unknown	1

Attachment 3

Hardrock Narrative

Attachment 3: Hardrock Narrative

1.) Describe access to property, drill/trench sites, including length and type of access routes. Describe access reclamation measures to be conducted and timeline.

Most areas have well-established access routes, which limits disturbance to selected drill sites. Sites in the southern Tetlin lands are accessed via helicopter. Much of the southern working area is open country requiring no improvements for landing zones. Some landing zones may be cleared of low brush and small trees to accommodate safe operations. In areas that do require improved access, a mid-sized dozer equipped with an 8-foot blade is typically employed. Trails, as designed, will involve 1,400 square-feet of surface disturbance per 100-foot leg. All trails will be constructed with crowns, ditching, and water bars to minimize erosion. Reclamation is conducted concurrently with exploration activities during the thawed months and conducted after thaw during frozen months.

2.) Describe exploration method, scope of work proposed, equipment, when and where activities will occur, personnel housing location and camp description.

A track-mounted, diamond drill rig or reverse circulation drill rig may be used to drill 4- to 7-inch boreholes. All holes will be abandoned by backfilling completely with bentonite and cement or capping the top of hole in accordance with AK state requirements, except were commissioned as piezometers, thermistors, or monitoring wells, in which case, a small diameter standpipe and/or steel surface casing will be above grade upon completion. Diamond drill rigs and reverse-circulation drill rigs use drilling fluid consisting of water and non-toxic additives (i.e., bentonite). will be delivered in a water truck and the water source will be from the Tetlin Project's existing groundwater supply wells located at the project site (TWUA F2022-032), or from permitted surface water sites using a low volume/high pressure station pump to pump water from surface source to drill site. Drilling fluid will be recirculated to reduce overall water consumption, when possible. Trenching may be conducted using a thumbed excavator. Trenches, as designed, will involve 2,400 to 3,800 square-feet of surface disturbance per 100-foot leg, dependent on slope and soil conditions. Adequate warnings will be posted near all open trenches to alert other land users of the potential hazard.

3.) Describe site preparation activities and pre-reclamation measures.

Vegetation and overburden will be segregated and stockpiled for reclamation.

4.) Describe pad construction and dimensions.

A typical drill pad, as designed, will be approximately 10,000 square-feet in area. Bulldozers and/or excavators will remove and stockpile vegetation and topsoil to the downslope side of the pad to act as a sediment catchment, the mineral soil to graded to level and a sump is dug near the proposed drill collar. Berms and sumps to limit runoff and erosion from drill pads. Sumps constructed for drill mud recirculation may be lined with plastic sheeting to prevent excessive mud loss.

5.) Describe drill core management, to include transportation of core, storage, and removal or disposal from the exploration project.

Drill Core is transported from the drill site to the Peak core processing facility in pickup trucks, where it is logged and sampled with samples picked up by a commercial geologic materials

handling vendor for analysis; any core retained is stored adjacent to the core processing facility in wooden boxes on pallets.

6.) Describe drill waste and drill water management, drill fluids and disposal methods. Attach msds/sds for all substances.

Drill water sourced from the TWUA F2022-032 or F2025-019 sites mixed with either starch based or clay based fluid viscosity increasing additives and pumped downhole. Return fluids are channeled into purpose built sumps to allow ground rock to settle; when possible downhole fluids are drawn from this sump. Drill pads are constructed to have vegetation stockpiles at the downslope side to act as turbidity producing sediment catchments for any fluids draining off the pad.

7.) Describe fuel handling at exploration drill sites (pads and trenches) and off site (camp or base operations).

Fuel is transported to drill sites by contractor pickup truck mounted fuel tanks (up to 300 gallons). Lubricants (up to 30 gallons) will be transported from offsite by contractor pickup truck(s). No vehicles or equipment, with the exception of stationary equipment (i.e., drill rigs, light plants, pumps), will be fueled or serviced within 100 feet of surface water.

8.) Discuss spill prevention and response plan.

All petroleum fluid spills are cleaned up. Spills over 1 gallon are reported, typically within 24 hours and any spills over 55 gallons are immediately reported as soon as safe and practicable. Upon discovery and if safe, the leak is attempted to be arrested and spill kit deployed. The spill is reported to Peak Gold Security and/or a member of the Peak Gold Environmental Department. After information is collected about the spill, if immediately reportable, a member of the Peak Gold Environmental Department notifies the Alaska Department of Environmental Conservation (ADEC). Otherwise, an internal report is created and stored by exploration and provided to the Peak Gold Environmental Department. Non-immediately reportable spills are tracked by the Peak Gold Environmental Department and reported to ADEC and other regulatory agencies as required. The spill is cleaned up. Adsorbs are collected and bagged and contaminated soil collected and stored in buckets, plastic bags, or in super sacks. Waste is then temporarily stored within containment.

9.) Describe water use including estimate of daily water use.

The amount of water used in drilling varies, depending on rock conditions a maximum of 43,200 gallons per drilling day can be used.

10.) Describe how the operation will avoid and/or mitigate potential impacts to fish, wildlife and cultural resources: describe closure, plugging methodology, surface reclamation and abandonment.

All holes will be abandoned by backfilling completely with bentonite and cement, except where commissioned as piezometers or thermistors, in which case, a small diameter standpipe and/or steel surface casing will be above grade upon completion. All trails will be constructed with crowns and water bars to minimize erosion. Vegetation and overburden will be segregated and stockpiled for reclamation. After drilling is complete and the drill pad is decommissioned, mineral soil is regraded to mimic the pre-construction geometry, topsoil is placed on top of mineral soil and vegetation is distributed on top of topsoil to foster natural revegetation. Adequate warnings will be posted near all open trenches to alert other land users of the potential hazard. Drill sites have

signage directing personnel to the required PPE and that it is an active work site requiring a site orientation briefing prior to admittance. Trash is stored offsite to remove wildlife enticements. Drill sites undergo wetland delineation, wildlife clearing and cultural clearing prior to construction.

Attachment 4

Work Plan

Peak Gold, LLC

Tetlin Project

APMA 2626 Work Plan Memorandum 2026-2030

Introduction:
The following is a work plan for the 2026 exploration program for use in the of five year renewal of APMA 2626 from 2026-2030. This work plan is updated January 13th, 2026. Access will occur on lands administered by the Native Village of Tetlin via the same road used to access mining activities at the Manh Choh Mine, exploration roads/trails branching off mine road are on Tetlin land and may extend on to state claims. Access to remote areas of the Tetlin lease may be by air service. Exploration plans to conduct drilling, surface trenching, test pitting, or surface improvements at various prospects on Tetlin lands and adjacent Alaska state claims. Water for drilling activities will be sourced from approved production wells or surface water sites. Exploration implements best practices for site preparation, reclamation, construction, waste and water management, and environmental considerations.

Project Details:
Surface drilling, test pitting, and surface improvements may occur on 117 Alaska state claims within the Tanacross Quadrangle, Copper River Meridian, C016N012 secs. 23-27 and 34-36; C016N013 secs. 8-10, 15-17, 19-21, and 28-30 (Table 3). These activities may also take place on adjacent Native Village of Tetlin lands within the Tanacross Quadrangle, Copper River Meridian, C015N012E, C015N013E, C016N012E, C016N013E, C016N014E, C016N015E, C017N013E, C017N014E, and C017N015E (Table 4). Surface drilling may also take place on Native Village of Tetlin lands with the Nabesna Quadrangle, Copper River Meridian, C012N016E, C012N014E, C012N015E, C012N012E, C012N013E, and C013N012E (Table 5).

Drilling will be up to 15,000 feet in up to 27 drillholes for 2026. Trenching will be up to 3,000 feet in up to 10 trenches. Up to 30 test pits will be conducted. The total disturbance within this project area will be up to 8 acres. Up to 4 acres of trench disturbance, up to 4 acres of drill pad disturbance. Approximately 15,000 linear feet of new trail construction will occur to facilitate access to drilling and surface sampling locations.

Each site will be stabilized upon completion, with final reclamation conducted before the end of the season. Concurrent reclamation and site stabilization will be conducted as project progresses to limit total open disturbance at any one time. Site reclamation includes restoring grade and spreading segregated organic material over the site to limit erosion and promote revegetation. Trail construction and maintenance will be done using best management practices to limit excessive erosion and runoff.

Existing access into this area is good; therefore, new disturbance will be limited to the selected sites, where possible. Figures 2 and 3 show a detailed map of where drilling and trenching may occur during 2026 with existing and proposed trails/roads. Specific drill sites and trench locations are subject to change pending field investigation and geologic knowledge gained during program execution.

<u>Project Location</u>
Activities in 2026 are planned for the northern Tetlin lands area and adjacent Alaska state claims and for the southern Tetlin lands (Figure 1.)

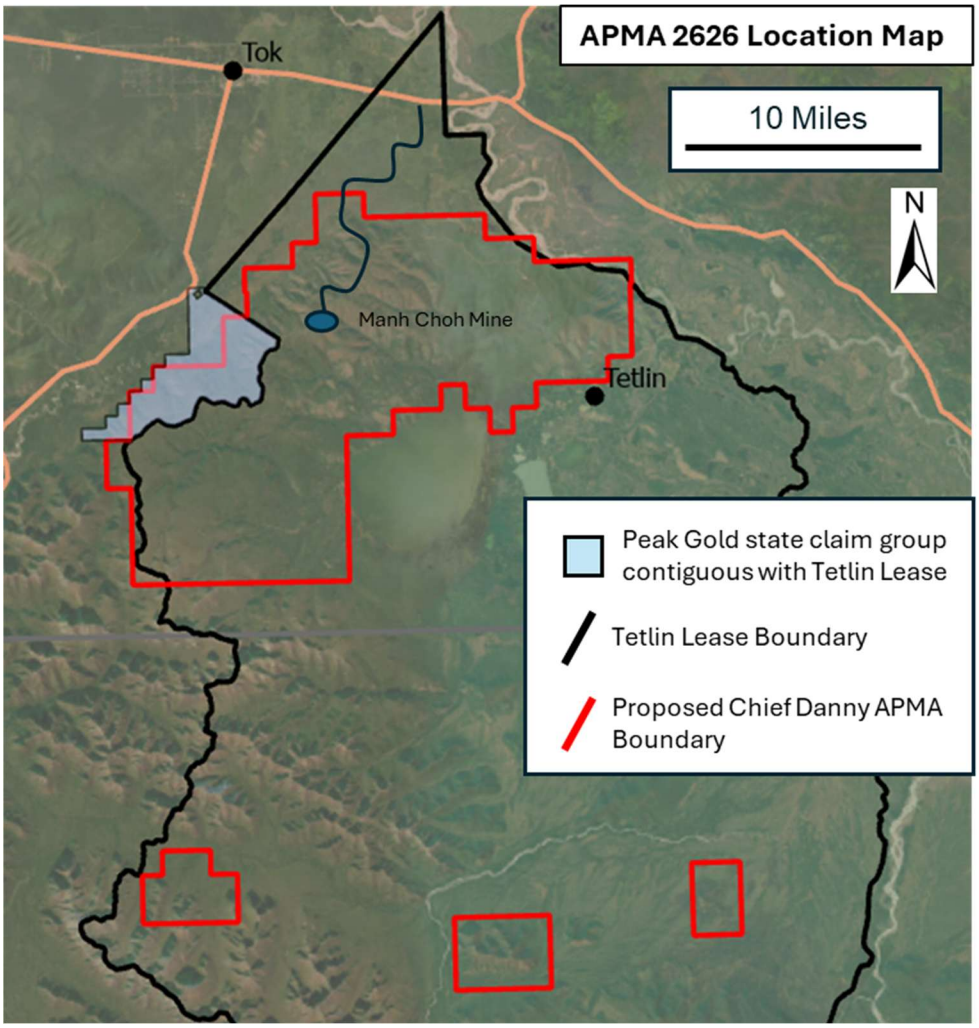

Figure 1. Map of proposed APMA boundary, Alaska state claims, Tetlin Lands, and access rd to Manh Choh Mine

Exploration Drilling and Trenching Methods:
A track-mounted, diamond drill rig or reverse circulation drill rig may be used to drill 4- to 7-inch boreholes. Drilling will be performed by independent drilling contractors under the direct supervision of Peak Gold, LLC (Peak Gold) personnel. Sampling of the drill holes is done either by a geologist or a member of the staff of the drill contractor, as directed by a Peak Gold geologist.

All holes will be abandoned by backfilling completely with bentonite and cement or capping the top of hole in accordance with AK state requirements, except were commissioned as piezometers, thermistors, or monitoring wells, in which case, a small diameter standpipe and/or steel surface casing will be above grade upon completion. A typical drill pad, as designed, will be approximately 10,000 square-feet in area, depending on specific drill rig requirements and site conditions. Figure 4 is a cross-section through a typical drill pad. Warning signs are posted at entrances to drill pads to alert other land users of the potential hazard.

All drillholes will be drilled in the manner described below. Precautions will be taken by the geologic staff and contractors to minimize surface disturbance from the drilling program. Precautions include, but are not limited to: minimizing drill pad surface area where practicable based on specific drill rig requirements/footprint, site location, and drill rig orientation. Segregation of organic and mineral soils to

facilitate reclamation. Placement of organic material downslope to limit runoff turbidity and erosion. Berms and sumps to limit runoff and erosion from drill pads. Sumps constructed for drill mud recirculation may be lined with plastic sheeting to prevent excessive mud loss.

Peak Gold, its employees, and its contractors will comply with all applicable state and federal rules and regulations, and will conduct drilling operations in a safe and environmentally conscious manner.

Diamond Core Drilling

Diamond core drill rigs use drilling fluid consisting of water and non-toxic additives (i.e., bentonite, polymers). The water used for the drilling will be delivered in a water truck and the water source will be from the Tetlin Project's existing groundwater supply wells located at the project site (TWUA F2022-032), or from permitted surface water sites using a low volume/high pressure station pump to pump water from surface source to drill site. The amount of water used in drilling varies, depending upon rock conditions, and it may range up to 28,000 gallons per drilling day.

Fluid media during the drilling process from the drillholes will be kept from entering surface water sources and are frequently retained in a sump, which is a shallow surface excavation typically 5 feet deep, 5 ft wide, 10 feet long including berm. Sumps are typically paired to allow cuttings to settle in one and mud pumped from the other. Sumps may be lined with plastic sheeting to limit mud loss as needed.

When the hole has been completed to its target depth, the drill hole will be plugged with bentonite and cement. Sumps are typically initially left open but bermed-off to let water evaporate and cuttings settle. If lined, an excavator is used to remove the plastic sheeting. Once reclamation commences, sumps are infilled and the drill pad is restored to original slope grade with mineral soils. This work is typically conducted with a dozer or in combination with a dozer and excavator. Previously segregated organic material and vegetation is spread over the site with a thumbed excavator to facilitate site stabilization and revegetation. Grass seed may be spread over the site if insufficient organic material is available for site stabilization.

Reverse-circulation Drilling

Reverse-circulation (RC)is a method of "rotary" drilling whereby the drilling fluid (either compressed air, fresh water or bentonite based drilling "mud") is circulated to the drill bit face from the surface and the drill cuttings, i.e.: samples of rock that are ground up by the drill bit cutting face, are removed from the drill hole by the drilling medium inside of the drill pipe. The water used for the drilling will be delivered in a water truck and the water source will be from the existing Tetlin Project groundwater supply wells located at the project site (TWUA F2022-032). The amount of water used in drilling varies, depending upon rock conditions, and it may range up to 28,000 gallons per drilling day.

Fluid media during the drilling process from the drillholes may be retained in a sump, which is a shallow surface excavation typically 5 feet deep, 5 ft wide, 10 feet long including berm. Sumps are typically paired to allow cuttings to settle in one and mud pumped from the other. Sumps may be lined with plastic sheeting to limit mud loss as needed.

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Trenching

Trenching may be conducted using a thumbed excavator. Trenches, as designed, will involve 2,400 to

3,800 square-feet of surface disturbance per 100-foot leg, dependent on slope, soil conditions, and depth-to-bedrock. To ensure safe access, trenches are typically benched and constructed with a 1:1 or 1.5:1 slope for a 2:1 to 3:1 width-to-depth ratio. Depths are typically around 8 feet with a maximum of 20 feet. Figures 5 and 6 are cross-sections through typical trenches. Organic material is segregated from mineral soils. Organic material is placed outboard of mineral soil spoils on the downslope side of the trench. This arrangement limits erosion and runoff turbidity. Warning signs are posted at entrances to trenches to alert other land users of the potential hazard.

Reclamation of trenches is conducted in a similar manner to drill pads. The trench is backfilled with mineral soils with the use of a dozer and/or excavator. The trench is then regraded back to original topography. Previously segregated organics are spread over the site with a thumbed excavator to facilitate site stabilization and revegetation. Grass may be may spread over the site if insufficient organic material is available for site stabilization.

Test Pitting

Test pitting may be conducted using a thumbed excavator. Test pits are typically dug in lieu of trenching in order to determine whether a trench should be excavated. Test pits are typically dug to either refusal (bedrock) or maximum reach of the excavator (~17 feet). Spoils are examined and sampled by Peak Gold geologists. Spoils are separated during excavation into organic material/vegetation and mineral soils. For reclamation, the test pit is back filled with mineral soils, regraded to slope if necessary, and covered over by previously segregated organic material and vegetation. Warning signs are posted near open test pits to alert other land users of the potential hazard.

Site Access:

Access to the site from Tok is 8 miles south along Alaska Hwy 2 at milepost 1308.5 (Alcan Hwy) to the intersection of the Manh Choh Mine Access Road. There is gated security station requiring badged access to continue on the access road. The mine site is 16 miles past the gate. Specific working sites near the mine are accessed via 4x4 trails. Sites in the southern Tetlin lands are accessed via helicopter. Much of the southern working area is open country requiring no improvements for landing zones. Some landing zones may be cleared of low brush and small trees to accommodate safe operations.

Most areas have well-established access routes, which limits disturbance to selected drill sites. In areas that do require improved access, a mid-sized dozer equipped with an 8-foot blade is typically employed. Trails, as designed, will involve 1,400 square-feet of surface disturbance per 100-foot leg. All trails will be constructed with crowns, ditching, and water bars to minimize erosion. Figure 7 is a cross-section through a typical trail.

Equipment List:

The following is the list of equipment anticipated for use at the Tetlin Project site.

- One LF 90 Core Drill or equivalent
- Optionally a Foremost Reverse-Circulation Drill or equivalent
- One Caterpillar D8 Dozer or equivalent
- One John Deere 650 Dozer or equivalent
- One Komatsu 200 Excavator or equivalent
- Heavy equipment transported to the site using a “lowboy” tractor-trailer rig
- A-star or equivalent aircraft.

Disturbance Summary:

The total projected surface disturbance for 2026 exploration may be up to 8 acres and 15,000 linear feet of trail construction. The planned sites are located within Native Village of Tetlin lands.

Current TWUA:
Temporary water uptake for exploration drilling in the northern Tetlin lands area is authorized under TWUA F2022-032 (water wells expires May 19, 2027) & TWUA F2025-019 (surface sources expires March 1, 2030). Location of these sites are shown in Table 2 and Figure 2. Water draw sites for the southern Tetlin Lease lands will be evaluated. A TWUA application will be submitted and issued prior to any drilling activities.

The sites are all located on lands administered by the Native Village of Tetlin and do not conflict with existing water rights. Water withdrawal activities will be used in support of exploration drilling activities associated with the multi-year APMA 2626.

Water use activities will be conducted up to 24 hours per day (or as otherwise limited by the maximum authorized gallons per day (gpd)). All water withdrawal activities will be conducted January 1st through December 31st of each authorized year. Water withdrawals will be up to a combined maximum of 43,200 gpd at a maximum pump withdrawal of rate of 30 gpm (0.067 cfs) for up to 24 hours per day per source for year-round exploration drilling activities.

No effect on fish and game is anticipated for this project. Exploration will use screened enclosures on water intakes as a precaution to prevent fish entrapment, entrainment, or injury. Enclosures will be inspected after and prior to each deployment and repaired if needed. No other in-water activities are needed. Equipment will not be operated underneath the ordinary high water mark. Exploration will not dam or divert waters or otherwise alter water sources to facilitate water withdrawal. Adequate flow and water levels will remain to support possible aquatic life and provide for efficient passage and movement of fish if any are present. If banks, shores, or beds are inadvertently disturbed, excavated, compacted, or filled, they will be immediately stabilized to prevent erosion and sedimentation of the water source. Any disturbed areas will be reclaimed (see above *Exploration Drilling Methods* and below *Reclamation Summary*). Water will not be discharged directly back to the water source. Discharge management is described above under *Exploration Drilling Methods.*

Pumping operations will be conducted in such a way as to prevent any petroleum products or hazardous substances from contaminating surface or ground water (see below *Petroleum Management).* Pumps and fuel storage will be situated within a catchment basin designed to contain any spills. A spill kit, including absorbent pads, will be readily available at water withdrawal sites. All spills will be reported and cleaned up in accordance with ADEC regulations, State Law and Company Policy, and permit stipulations provided under APMA 2626 and TWUA permit. Also see below *Petroleum Management.*

Reclamation Summary:
Peak Gold's exploration team is fully committed to performing concurrent reclamation during program execution. Reclamation is considered during all activities that require ground disturbance. Disturbances are minimized where possible and areas are stabilized to the extent possible, with consideration being made for probable future activities.

At minimum, all disturbed sites are backfilled and regraded to original topography with non-organic spoils created during site construction with a dozer and/or excavator. Previously segregated organic material and vegetation is spread over the site with a thumbed excavator to facilitate site stabilization and revegetation.

Petroleum Management
Petroleum will only be stored at work sites in quantities sufficient enough to support activities. Fuel for refueling equipment will be transported from offsite by contractor pickup truck mounted fuel tanks (up to 300 gallons). Lubricants (up to 30 gallons) will be transported from offsite by contractor pickup truck(s). No vehicles or equipment, with the exception of stationary equipment (i.e., drill rigs, light plants, pumps), will be fueled or serviced within 100 feet of surface water. For aviation access sites, double wall tanks

will be prioritized and all other petroleum tanks or products will be in containment. Spill clean-up kits will be located at work sites. Fueling and service vehicles will be equipped with spill clean-up kits as well. These kits will typically contain absorbent pads effective for both water-based and petroleum-based fluids, absorbent socks/booms, granular absorbent, disposable bags, protective gloves, and goggles. Exact type of adsorbents and material quantities vary by application, but sufficient materials will be available at all work sites, fuel tanks, satellite containment facilities, and in fuel and service trucks to immediately contain and commence cleanup of spilled petroleum and water-based products.

Spill reporting will be in accordance with Peak Gold spill reporting procedures and Alaska State law. Any glycol (antifreeze) type spill is immediately reported as safe and practicable. Upon discovery and if safe, the leak is attempted to be arrested and spill kit is deployed. The spill is reported to Peak Gold Security and/or a member of the Peak Gold Environmental Department. After information is collected about the spill, it is further reported to the Alaska Department of Environmental Conservation. An internal report is created and stored by exploration and provided to the Peak Gold Environmental Department. Any further reporting required by regulatory agencies is conducted by the Peak Gold Environmental Department. The spill is then cleaned up, contaminated soil is collected and stored in buckets, plastic bags, or super sacks. Waste is then temporarily stored within containment.

All petroleum fluid spills are cleaned up. Spills over 1 gallon are reported, typically within 24 hours and any spills over 55 gallons are immediately reported as soon as safe and practicable. Upon discovery and if safe, the leak is attempted to be arrested and spill kit deployed. The spill is reported to Peak Gold Security and/or a member of the Peak Gold Environmental Department. After information is collected about the spill, if immediately reportable, a member of the Peak Gold Environmental Department notifies the Alaska Department of Environmental Conservation (ADEC). Otherwise, an internal report is created and stored by exploration and provided to the Peak Gold Environmental Department. Non-immediately reportable spills are tracked by the Peak Gold Environmental Department and reported to ADEC and other regulatory agencies as required. The spill is cleaned up. Adsorbs are collected and bagged and contaminated soil collected and stored in buckets, plastic bags, or in super sacks. Waste is then temporarily stored within containment.

Waste Management
All waste will be managed in accordance with federal, state, and local requirements.

Non-hazardous solid waste will be collected, transported offsite at regular intervals, and disposed of properly at local municipal solid waste landfill (MSWL). Non-hazardous solid waste stored temporarily at the site of generation will be kept in plastic bags in cover bins. In particular, food waste will be stored within vehicles and removed daily from work sites to avoid attracting wildlife.

Petroleum based waste (used oil, grease, etc.), water & glycol (antifreeze), and other waste will be stored in its original container if possible and marked as “used” or “waste” to ensure proper temporary storage and identification. All products, new and used, will be stored within containment (e.g. duck pond) or within service vehicles. Waste petroleum, water & glycol (antifreeze) products may be stored temporarily in containment at a satellite waste collection facility (coreshack). The waste generator is responsible for final disposal. Contractors conducting work on-behalf of Peak Gold will be required to dispose of waste at facilities or transfer waste to waste disposal service providers approved by the Peak Gold Environmental Department (e.g. Republic Services/US Ecology Alaska). All generated materials will be identified, packaged for transportation and disposal in accordance with 49 CFR and 40 CFR guidelines with consultation from the Peak Gold Environmental Department and/or qualified Republic Services/US Ecology Alaska personnel.

A sanitary facility (port-a-toilet) is provided to the workforce at the project site. The port-a-toilet is provided, serviced, and maintained by a local vendor.

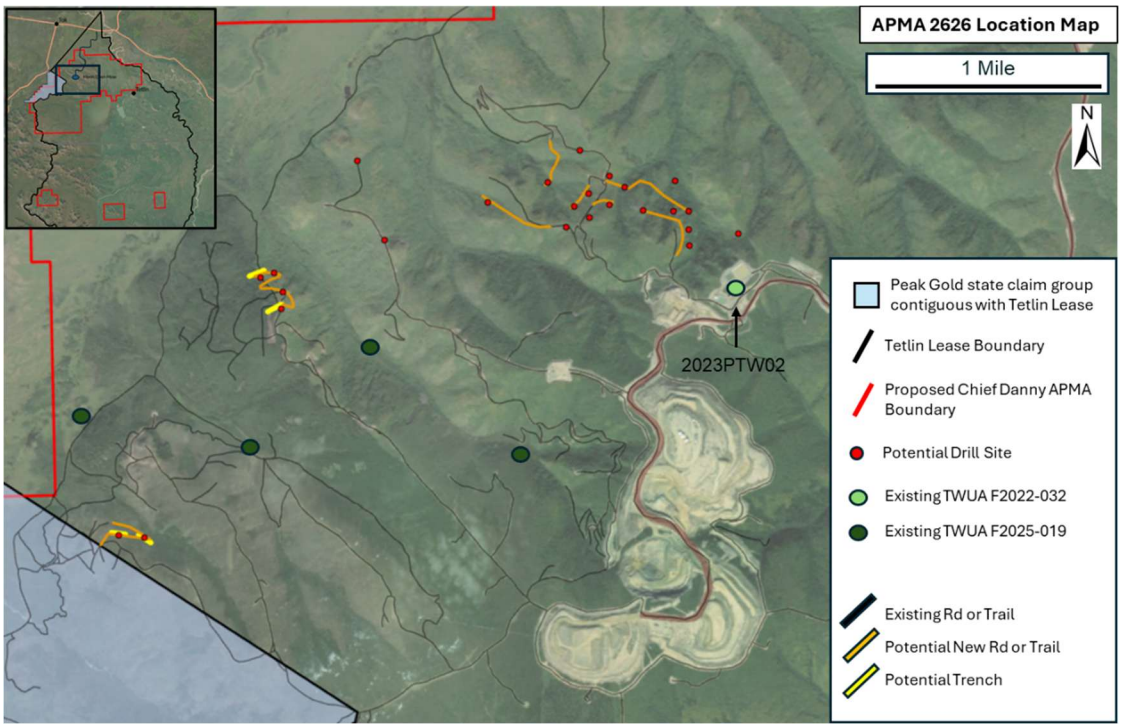

Figure 2. Map of north Tetlin Lands (Chief Danny) with proposed APMA boundary, Alaska state claims, Tetlin Lands, Manch Choh Mine, access rd, potential drill sites, potential new road/trail construction, potential trench location, existing roads and trails, and current TWUP locations

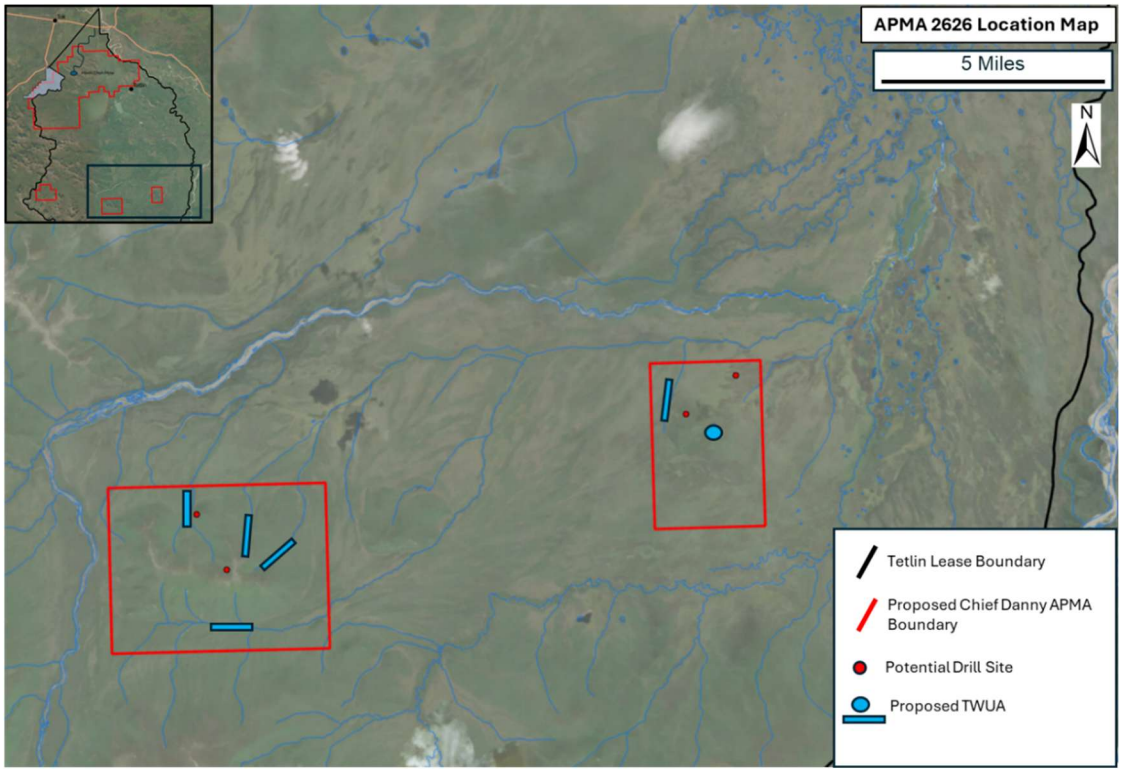

Figure 3. Map of south Tetlin Lands (Cu Hill and Taixalda) with proposed APMA boundary, Tetlin Lands, potential drill sites, and proposed TWUP locations

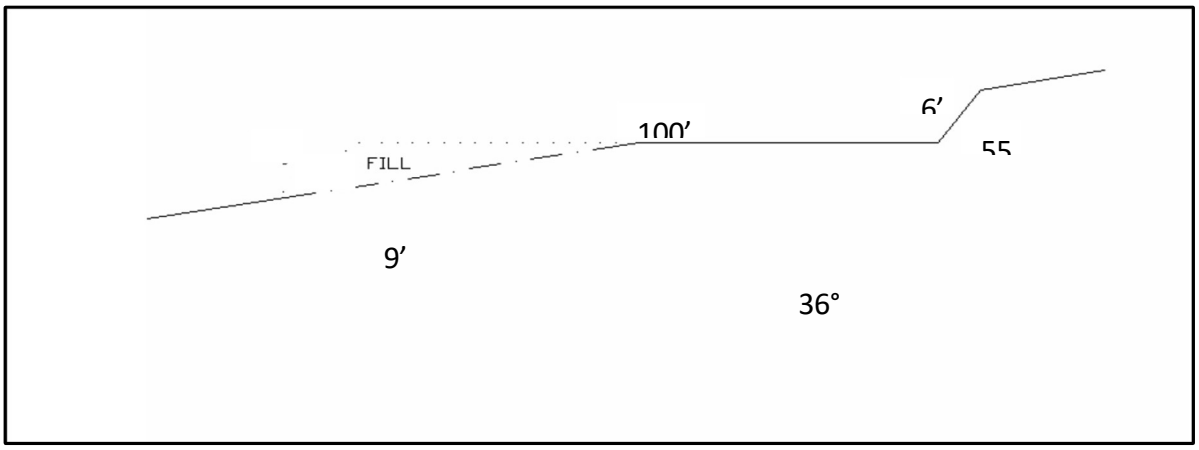

Figure 4. Cross-section through typical drill pad

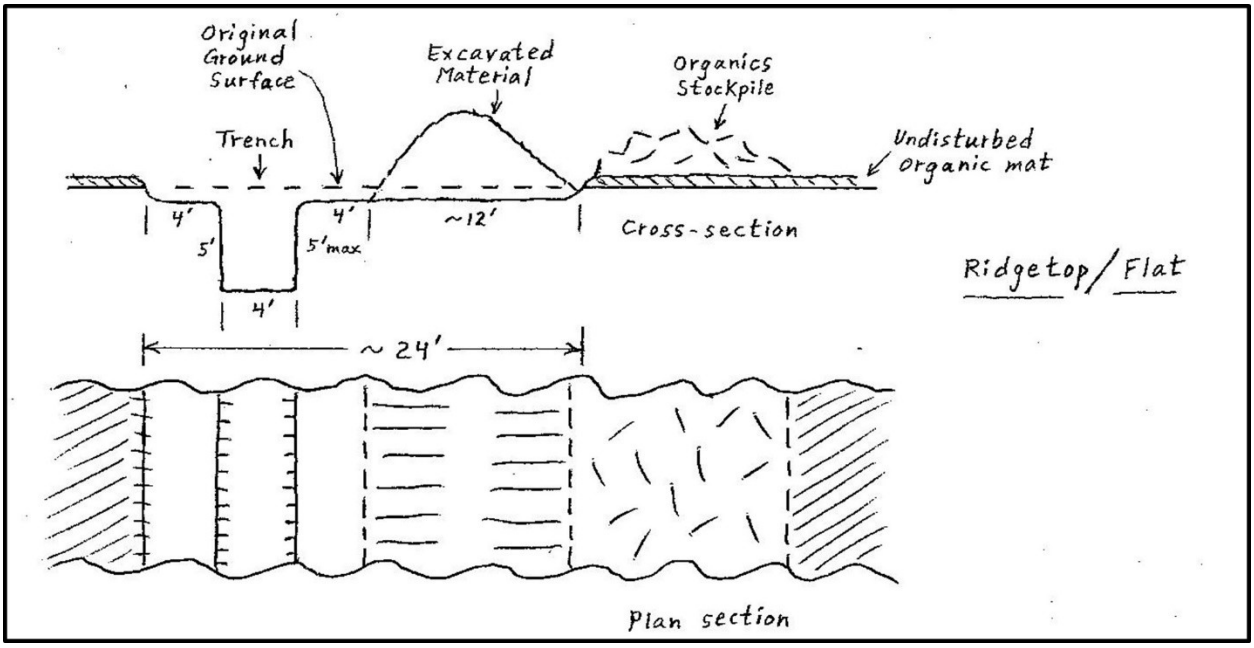

Figure 5. Cross-section through typical flat trench

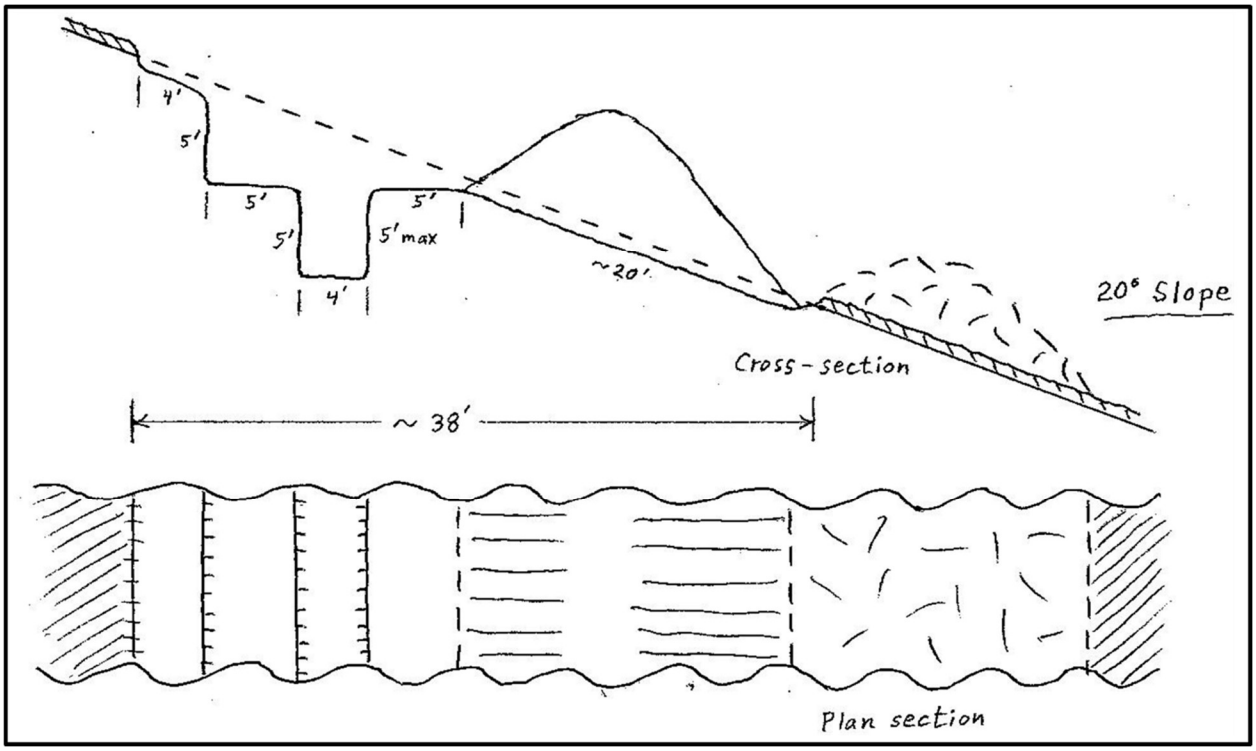

Figure 6. Cross-section through typical sloped trench

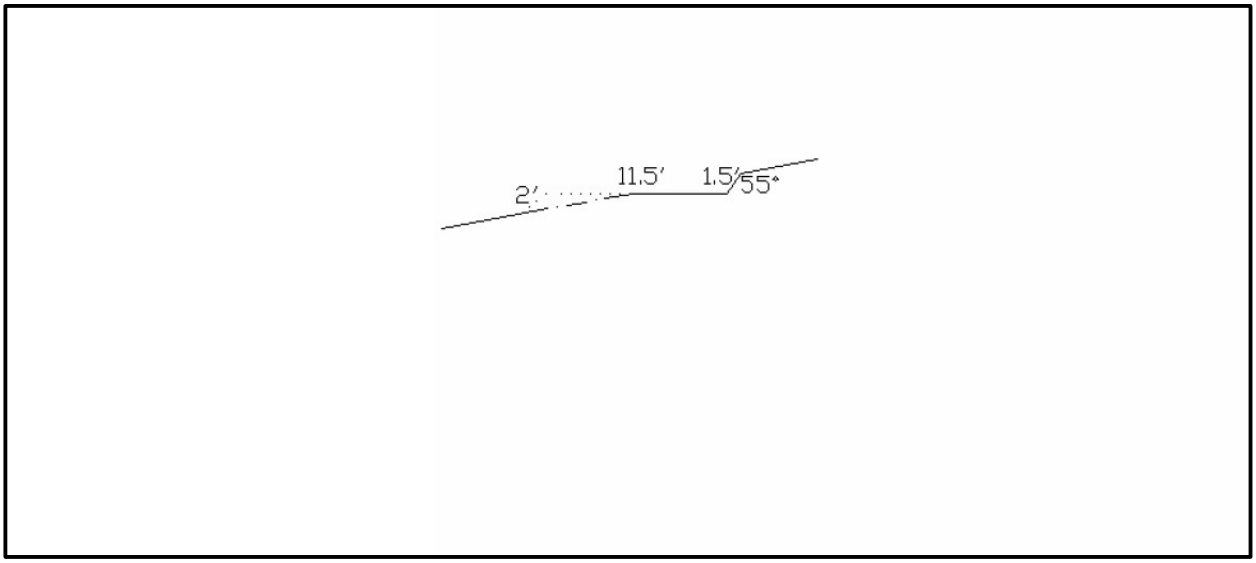

Figure 7. Cross-section through typical trail on side slope

Drillhole Name	Temp DH #	Long	Lat	MTRS
Berg Block	Drillhole Site 1	-142.9294	63.2045	C016N013E04
Pipe?	Drillhole Site 2	-142.9151	63.2067	C016N013E04
Saddle Skarn	Drillhole Site 3	-142.9045	63.2051	C017N013E34
Pipe N	Drillhole Site 4	-142.9013	63.2071	C017N013E34
Pipe S	Drillhole Site 5	-142.9013	63.2056	C017N013E34
Pipe W	Drillhole Site 6	-142.9033	63.2064	C017N013E34
Pipe E	Drillhole Site 7	-142.8985	63.2064	C017N013E34
Crux E	Drillhole Site 8	-142.8964	63.2075	C017N013E34
Crux N	Drillhole Site 9	-142.8984	63.2082	C017N013E34
Sad E	Drillhole Site 10	-142.8878	63.2048	C017N013E34
Sad NE	Drillhole Site 11	-142.8877	63.2059	C017N013E34
Sad SE	Drillhole Site 12	-142.8877	63.2038	C017N013E34
Sad N	Drillhole Site 13	-142.8898	63.206	C017N013E34
Saddle S Connect	Drillhole Site 14	-142.894	63.206	C017N013E34
Saddle Up North	Drillhole Site 15	-142.8894	63.2078	C017N013E34
Saddle NE	Drillhole Site 16	-142.9024	63.2098	C017N013E34
Saddle E	Drillhole Site 17	-142.9068	63.2079	C017N013E34
Berg v2	Drillhole Site 18	-142.9329	63.2095	C016N013E04
PGully N1	Drillhole Site 19	-142.9464	63.2023	C016N013E04
P Gully N2	Drillhole Site 20	-142.9446	63.2026	C016N013E04
P Gully DD	Drillhole Site 21	-142.9434	63.2015	C016N013E04
P Gully S	Drillhole Site 22	-142.9437	63.2004	C016N013E04
WSB Stepout 1	Drillhole Site 23	-142.9666	63.1866	C016N013E09
WSB Stepout 2	Drillhole Site 24	-142.963	63.1864	C016N013E09
Saddle Topo	Drillhole Site 25	-142.881	63.2045	C016N013E04
phase_001	Drillhole Site 26	-142.6699	62.8207	C012N015E18
phase_002	Drillhole Site 27	-142.6534	62.8061	C012N015E20
phase_003	Drillhole Site 28	-142.3887	62.8435	C012N016E03
phase_004	Drillhole Site 29	-142.3545	62.8588	C012N016E02

Table 1. Locations for potential drill sites for 2026 Manh Choh exploration

LAT	LONG	MTRS	TWUA	Water Withdrawal Site Name	Creek or Site Name	USAGE
63.1917	-142.9116	C016N013E03	F2025-019	LRC#1	Lost Radio Creek	Temporary Withdrawal
63.1919	-142.9477	C016N013E04	F2025-019	UC#1	Unnamed Creek	Temporary Withdrawal
63.1942	-142.9707	C016N013E04	F2025-019	SBP#1	Unamed Pond	Temporary Withdrawal
63.1980	-142.9311	C016N013E03	F2025-019	LRC#2	Lost Radio Creek	Temporary Withdrawal
63.2005	-142.8820	C016N013E02	F2022-032	2023PTW02	2023PTW02	Supply Well
63.2503	-142.7778	C017N014E17	F2022-032	Construction Water Well	Construction Water Well	Supply Well

Table 2. Locations for authorized temporary water use sites for exploration drilling

MTR	Section	CLAIM_NAME	TOT_ACRES	Quad	ADL
C016N012	23	TOK 35	160	Tanacross	ADL 614287
C016N012	23	TOK 36	160	Tanacross	ADL 614288
C016N012	23	TOK 48	160	Tanacross	ADL 614300
C016N012	23	TOK 49	160	Tanacross	ADL 614301
C016N012	24	TOK 37	160	Tanacross	ADL 614289
C016N012	24	TOK 38	160	Tanacross	ADL 614290
C016N012	24	TOK 50	160	Tanacross	ADL 614302
C016N012	24	TOK 51	160	Tanacross	ADL 614303
C016N012	25	TOK 130	2	Tanacross	ADL 715641
C016N012	25	TOK 65	160	Tanacross	ADL 614317
C016N012	25	TOK 66	40	Tanacross	ADL 614318
C016N012	25	TOK 67	40	Tanacross	ADL 614319
C016N012	25	TOK 68	40	Tanacross	ADL 614320
C016N012	25	TOK 69	40	Tanacross	ADL 614321
C016N012	25	TOK 88	160	Tanacross	ADL 614340
C016N012	25	TOK 89	40	Tanacross	ADL 614341
C016N012	25	TOK 90	34	Tanacross	ADL 614342
C016N012	26	TOK 63	160	Tanacross	ADL 614315
C016N012	26	TOK 64	160	Tanacross	ADL 614316
C016N012	26	TOK 86	160	Tanacross	ADL 614338
C016N012	26	TOK 87	160	Tanacross	ADL 614339
C016N012	27	TOK 61	160	Tanacross	ADL 614313
C016N012	27	TOK 62	160	Tanacross	ADL 614314
C016N012	27	TOK 84	160	Tanacross	ADL 614336
C016N012	27	TOK 85	160	Tanacross	ADL 614337
C016N012	34	TOK 100	40	Tanacross	ADL 614352
C016N012	34	TOK 101	40	Tanacross	ADL 614353
C016N012	34	TOK 102	18	Tanacross	ADL 614354
C016N012	34	TOK 118	40	Tanacross	ADL 614370
C016N012	34	TOK 119	40	Tanacross	ADL 614371
C016N012	34	TOK 120	40	Tanacross	ADL 614372
C016N012	34	TOK 121	10	Tanacross	ADL 614373
C016N012	34	TOK 122	8	Tanacross	ADL 614374
C016N012	34	TOK 98	160	Tanacross	ADL 614350
C016N012	34	TOK 99	40	Tanacross	ADL 614351
C016N012	35	TOK 103	40	Tanacross	ADL 614355
C016N012	35	TOK 104	40	Tanacross	ADL 614356
C016N012	35	TOK 105	18	Tanacross	ADL 614357
C016N012	35	TOK 106	40	Tanacross	ADL 614358
C016N012	35	TOK 107	40	Tanacross	ADL 614359
C016N012	35	TOK 108	28	Tanacross	ADL 614360
C016N012	35	TOK 109	28	Tanacross	ADL 614361
C016N012	36	TOK 110	40	Tanacross	ADL 614362
C016N012	36	TOK 111	40	Tanacross	ADL 614363

C016N012	36	TOK 112	24	Tanacross	ADL 614364
C016N012	36	TOK 113	14	Tanacross	ADL 614365
C016N012	36	TOK 131	1	Tanacross	ADL 715642
C016N013	08	EAGLE 164	160	Tanacross	ADL 715580
C016N013	08	EAGLE 175	160	Tanacross	ADL 715591
C016N013	08	EAGLE 214	40	Tanacross	ADL 715630
C016N013	08	EAGLE 215	40	Tanacross	ADL 715631
C016N013	08	EAGLE 216	40	Tanacross	ADL 715632
C016N013	08	EAGLE 217	40	Tanacross	ADL 715633
C016N013	09	TOK 1	40	Tanacross	ADL 614253
C016N013	09	TOK 10	40	Tanacross	ADL 614262
C016N013	09	TOK 2	40	Tanacross	ADL 614254
C016N013	09	TOK 3	40	Tanacross	ADL 614255
C016N013	09	TOK 4	26	Tanacross	ADL 614256
C016N013	09	TOK 7	40	Tanacross	ADL 614259
C016N013	09	TOK 8	40	Tanacross	ADL 614260
C016N013	09	TOK 9	40	Tanacross	ADL 614261
C016N013	10	TOK 11	40	Tanacross	ADL 614263
C016N013	10	TOK 12	9	Tanacross	ADL 614264
C016N013	15	TOK 21	40	Tanacross	ADL 614273
C016N013	15	TOK 24	15	Tanacross	ADL 614276
C016N013	16	TOK 18	160	Tanacross	ADL 614270
C016N013	16	TOK 19	40	Tanacross	ADL 614271
C016N013	16	TOK 20	40	Tanacross	ADL 614272
C016N013	16	TOK 22	40	Tanacross	ADL 614274
C016N013	16	TOK 23	32	Tanacross	ADL 614275
C016N013	16	TOK 32	160	Tanacross	ADL 614284
C016N013	16	TOK 33	34	Tanacross	ADL 614285
C016N013	16	TOK 34	17	Tanacross	ADL 614286
C016N013	17	TOK 16	160	Tanacross	ADL 614268
C016N013	17	TOK 17	160	Tanacross	ADL 614269
C016N013	17	TOK 30	160	Tanacross	ADL 614282
C016N013	17	TOK 31	160	Tanacross	ADL 614283
C016N013	19	TOK 39	160	Tanacross	ADL 614291
C016N013	19	TOK 40	160	Tanacross	ADL 614292
C016N013	19	TOK 52	160	Tanacross	ADL 614304
C016N013	19	TOK 53	160	Tanacross	ADL 614305
C016N013	20	TOK 41	160	Tanacross	ADL 614293
C016N013	20	TOK 42	160	Tanacross	ADL 614294
C016N013	20	TOK 54	160	Tanacross	ADL 614306
C016N013	20	TOK 55	160	Tanacross	ADL 614307
C016N013	21	TOK 125	2	Tanacross	ADL 715636
C016N013	21	TOK 43	40	Tanacross	ADL 614295
C016N013	21	TOK 44	40	Tanacross	ADL 614296

C016N013	21	TOK 45	40	Tanacross	ADL 614297
C016N013	21	TOK 46	40	Tanacross	ADL 614298
C016N013	21	TOK 56	40	Tanacross	ADL 614308
C016N013	21	TOK 57	34	Tanacross	ADL 614309
C016N013	21	TOK 58	40	Tanacross	ADL 614310
C016N013	21	TOK 59	40	Tanacross	ADL 614311
C016N013	21	TOK 60	6	Tanacross	ADL 614312
C016N013	28	TOK 126	7	Tanacross	ADL 715637
C016N013	28	TOK 77	40	Tanacross	ADL 614329
C016N013	28	TOK 78	40	Tanacross	ADL 614330
C016N013	28	TOK 79	40	Tanacross	ADL 614331
C016N013	28	TOK 80	40	Tanacross	ADL 614332
C016N013	28	TOK 81	8	Tanacross	ADL 614333
C016N013	28	TOK 82	3	Tanacross	ADL 614334
C016N013	28	TOK 95	25	Tanacross	ADL 614347
C016N013	29	TOK 75	160	Tanacross	ADL 614327
C016N013	29	TOK 76	160	Tanacross	ADL 614328
C016N013	29	TOK 91	13	Tanacross	ADL 614343
C016N013	29	TOK 92	17	Tanacross	ADL 614344
C016N013	29	TOK 93	11	Tanacross	ADL 614345
C016N013	29	TOK 94	13	Tanacross	ADL 614346
C016N013	30	TOK 127	1	Tanacross	ADL 715638
C016N013	30	TOK 128	5	Tanacross	ADL 715639
C016N013	30	TOK 129	2	Tanacross	ADL 715640
C016N013	30	TOK 70	40	Tanacross	ADL 614322
C016N013	30	TOK 71	40	Tanacross	ADL 614323
C016N013	30	TOK 72	19	Tanacross	ADL 614324
C016N013	30	TOK 73	40	Tanacross	ADL 614325
C016N013	30	TOK 74	160	Tanacross	ADL 614326

Table 3. List of State claims within the proposed 2026 APMA boundary

MTR	SECTION	MER	Prospect
C015N012E	1	C	Chief Danny
C015N012E	2	C	Chief Danny
C015N012E	3	C	Chief Danny
C015N012E	4	C	Chief Danny
C015N012E	9	C	Chief Danny
C015N012E	10	C	Chief Danny
C015N012E	11	C	Chief Danny
C015N012E	12	C	Chief Danny
C015N012E	13	C	Chief Danny
C015N012E	14	C	Chief Danny
C015N012E	15	C	Chief Danny
C015N012E	22	C	Chief Danny
C015N012E	23	C	Chief Danny
C015N012E	24	C	Chief Danny
C015N012E	25	C	Chief Danny
C015N012E	26	C	Chief Danny
C015N012E	27	C	Chief Danny
C015N012E	34	C	Chief Danny
C015N012E	35	C	Chief Danny
C015N012E	36	C	Chief Danny
C015N013E	1	C	Chief Danny
C015N013E	2	C	Chief Danny
C015N013E	3	C	Chief Danny
C015N013E	4	C	Chief Danny
C015N013E	5	C	Chief Danny
C015N013E	6	C	Chief Danny
C015N013E	7	C	Chief Danny
C015N013E	8	C	Chief Danny
C015N013E	9	C	Chief Danny
C015N013E	10	C	Chief Danny
C015N013E	11	C	Chief Danny
C015N013E	12	C	Chief Danny
C015N013E	13	C	Chief Danny
C015N013E	14	C	Chief Danny
C015N013E	15	C	Chief Danny
C015N013E	16	C	Chief Danny
C015N013E	17	C	Chief Danny
C015N013E	18	C	Chief Danny
C015N013E	19	C	Chief Danny
C015N013E	20	C	Chief Danny
C015N013E	21	C	Chief Danny
C015N013E	22	C	Chief Danny
C015N013E	23	C	Chief Danny

C015N013E	24	C	Chief Danny
C015N013E	25	C	Chief Danny
C015N013E	26	C	Chief Danny
C015N013E	27	C	Chief Danny
C015N013E	28	C	Chief Danny
C015N013E	29	C	Chief Danny
C015N013E	30	C	Chief Danny
C015N013E	31	C	Chief Danny
C015N013E	32	C	Chief Danny
C016N012E	23	C	Chief Danny
C016N012E	24	C	Chief Danny
C016N012E	25	C	Chief Danny
C016N012E	26	C	Chief Danny
C016N012E	27	C	Chief Danny
C016N012E	34	C	Chief Danny
C016N012E	35	C	Chief Danny
C016N012E	36	C	Chief Danny
C016N013E	1	C	Chief Danny
C016N013E	2	C	Chief Danny
C016N013E	3	C	Chief Danny
C016N013E	4	C	Chief Danny
C016N013E	8	C	Chief Danny
C016N013E	9	C	Chief Danny
C016N013E	10	C	Chief Danny
C016N013E	11	C	Chief Danny
C016N013E	12	C	Chief Danny
C016N013E	13	C	Chief Danny
C016N013E	14	C	Chief Danny
C016N013E	15	C	Chief Danny
C016N013E	16	C	Chief Danny
C016N013E	17	C	Chief Danny
C016N013E	19	C	Chief Danny
C016N013E	20	C	Chief Danny
C016N013E	21	C	Chief Danny
C016N013E	22	C	Chief Danny
C016N013E	23	C	Chief Danny
C016N013E	24	C	Chief Danny
C016N013E	25	C	Chief Danny
C016N013E	26	C	Chief Danny
C016N013E	27	C	Chief Danny
C016N013E	28	C	Chief Danny
C016N013E	29	C	Chief Danny
C016N013E	30	C	Chief Danny
C016N013E	31	C	Chief Danny

C016N013E	32	C	Chief Danny
C016N013E	33	C	Chief Danny
C016N013E	34	C	Chief Danny
C016N013E	35	C	Chief Danny
C016N013E	36	C	Chief Danny
C016N014E	1	C	Chief Danny
C016N014E	2	C	Chief Danny
C016N014E	3	C	Chief Danny
C016N014E	4	C	Chief Danny
C016N014E	5	C	Chief Danny
C016N014E	6	C	Chief Danny
C016N014E	7	C	Chief Danny
C016N014E	8	C	Chief Danny
C016N014E	9	C	Chief Danny
C016N014E	10	C	Chief Danny
C016N014E	11	C	Chief Danny
C016N014E	12	C	Chief Danny
C016N014E	13	C	Chief Danny
C016N014E	14	C	Chief Danny
C016N014E	15	C	Chief Danny
C016N014E	16	C	Chief Danny
C016N014E	17	C	Chief Danny
C016N014E	18	C	Chief Danny
C016N014E	19	C	Chief Danny
C016N014E	20	C	Chief Danny
C016N014E	21	C	Chief Danny
C016N014E	22	C	Chief Danny
C016N014E	23	C	Chief Danny
C016N014E	24	C	Chief Danny
C016N014E	25	C	Chief Danny
C016N014E	27	C	Chief Danny
C016N014E	28	C	Chief Danny
C016N014E	29	C	Chief Danny
C016N014E	30	C	Chief Danny
C016N014E	31	C	Chief Danny
C016N014E	32	C	Chief Danny
C016N015E	1	C	Chief Danny
C016N015E	2	C	Chief Danny
C016N015E	3	C	Chief Danny
C016N015E	4	C	Chief Danny
C016N015E	5	C	Chief Danny
C016N015E	6	C	Chief Danny
C016N015E	7	C	Chief Danny
C016N015E	8	C	Chief Danny

C016N015E	9	C	Chief Danny
C016N015E	10	C	Chief Danny
C016N015E	11	C	Chief Danny
C016N015E	12	C	Chief Danny
C016N015E	13	C	Chief Danny
C016N015E	14	C	Chief Danny
C016N015E	15	C	Chief Danny
C016N015E	16	C	Chief Danny
C016N015E	17	C	Chief Danny
C016N015E	18	C	Chief Danny
C016N015E	19	C	Chief Danny
C016N015E	20	C	Chief Danny
C016N015E	21	C	Chief Danny
C016N015E	22	C	Chief Danny
C016N015E	23	C	Chief Danny
C016N015E	29	C	Chief Danny
C016N015E	30	C	Chief Danny
C016N015E	31	C	Chief Danny
C017N013E	13	C	Chief Danny
C017N013E	14	C	Chief Danny
C017N013E	23	C	Chief Danny
C017N013E	24	C	Chief Danny
C017N013E	25	C	Chief Danny
C017N013E	26	C	Chief Danny
C017N013E	27	C	Chief Danny
C017N013E	32	C	Chief Danny
C017N013E	33	C	Chief Danny
C017N013E	34	C	Chief Danny
C017N013E	35	C	Chief Danny
C017N013E	36	C	Chief Danny
C017N014E	19	C	Chief Danny
C017N014E	20	C	Chief Danny
C017N014E	21	C	Chief Danny
C017N014E	22	C	Chief Danny
C017N014E	23	C	Chief Danny
C017N014E	25	C	Chief Danny
C017N014E	26	C	Chief Danny
C017N014E	27	C	Chief Danny
C017N014E	28	C	Chief Danny
C017N014E	29	C	Chief Danny
C017N014E	30	C	Chief Danny
C017N014E	31	C	Chief Danny
C017N014E	32	C	Chief Danny
C017N014E	33	C	Chief Danny

C017N014E	34	C	Chief Danny
C017N014E	35	C	Chief Danny
C017N014E	36	C	Chief Danny
C017N015E	30	C	Chief Danny
C017N015E	31	C	Chief Danny
C017N015E	32	C	Chief Danny
C017N015E	33	C	Chief Danny
C017N015E	34	C	Chief Danny
C017N015E	35	C	Chief Danny

Table 4. List of MTRS within the northern APMA boundary (Tanana Quadrangle)

MTR	SECTION	MER	Prospect
C012N016E	2	C	Taixalda
C012N016E	3	C	Taixalda
C012N016E	10	C	Taixalda
C012N016E	11	C	Taixalda
C012N016E	14	C	Taixalda
C012N016E	15	C	Taixalda
C012N014E	13	C	Cu Hill
C012N014E	24	C	Cu Hill
C012N014E	25	C	Cu Hill
C012N015E	16	C	Cu Hill
C012N015E	17	C	Cu Hill
C012N015E	18	C	Cu Hill
C012N015E	19	C	Cu Hill
C012N015E	20	C	Cu Hill
C012N015E	21	C	Cu Hill
C012N015E	28	C	Cu Hill
C012N015E	29	C	Cu Hill
C012N015E	30	C	Cu Hill
C012N012E	1	C	NLDZ
C012N012E	2	C	NLDZ
C012N012E	11	C	NLDZ
C012N012E	12	C	NLDZ
C012N013E	5	C	NLDZ
C012N013E	6	C	NLDZ
C012N013E	7	C	NLDZ
C012N013E	8	C	NLDZ
C013N012E	35	C	NLDZ
C013N012E	36	C	NLDZ

Table 5. List of MTRS within the southern APMA boundary (Nabesna Quadrangle)