STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

LEASE / UNIT* PLAN OF OPERATIONS APPLICATION

Applicant: Usibelli Coal Mine, Inc.	Date: 06/16/2014
Contact Person: Charlotte MacCay Telephone #: (907) 344-3448	Fax #
Mailing Address: 6407 Brayton Dr., Suite 204, Anchorage, AK, 99507 E-mail Address:	cmaccay@owlridgenrc.com
Is this activity within a Unit? NO_Unit name:Operator:	
Is any part of the proposed project or activity discussed in the approved Unor Development filed with the Division of Oil and Gas? Yes No If no, attach a detailed explanation.	it Plan of Exploration
The Applicant is: Unit Operator Lessee* Tract Operator Other	
Project Description: UCM proposes to conduct exploration activities for natural coal be	d methane gas to power
the existing coal mine and possible local use.	
Project Location / Facility Name: Healy Basin Gas Only Exploration License -	Healy Creek Exploration
ADL # (mandatory): 390606 Oil and Gas Bond #: In Pro	ocess
and <i>should</i> accompany this application. 1. Plan of Operations: Healy Gas Only Exploration Plan of Operations is attack.	ched to this application.
(Attach extra sheets if necessary, include applicable diagrams and drawings)	
2. Surface Property Owner: State of Alaska, Alaska Railroad, Municipal, University of Alaska,	
3. Legal Description: Section 16, Township 12S _, Range 6W, 1	
Section, Township, Range, Decimal Degrees, NAD 83 Latitude N63 .52' 22.3" Longitude W	Meridian
Decimal Degrees, NAD 83 Latitude No. 3.2 22.3 Longitude W [Include all necessary maps and use http://transition.fcc.gov/mb/audio/bickel/DDDM	
4. Site Access: Existing roads	
5. Proposed Start-up Date: 08/01/2014 6. Expected Completion I	Date: 10/31/2015
7. Project Material: None - no pad construction 8. Material Source:	
	ther) NA cy
	(other) NA
9. Snow Removal Plan: Summer Operations Only. Not Applicable.	

^{*} Unit Plan of Operations approvals are not considered complete until the consent of the Unit Operator has been obtained by the applicant.

10. Will Any Off-road (tundra or ice) Trav	vel be Required? No	
a) Period of Off-road Travel: NA		
b) Equipment to be Utilized: NA		
11. Will a Temporary Water Use Permit be	Paguinado Yes.	
a) Purpose: Drilling	e Required?	
Healy Creek Cri	pple Creek, Hangar Pond	
		7000gal/day 100,000 <i>l</i> yr
	d) Max. Anticipated Withdrawal:	
12. Will Fuel or Any Other Hazardous Sub	most fuel will arrive daily by truck for transfer to th	e equipment
b) Volume: < 1320 gallons		Wilder A William St. Constitution of the Street
c) Handling Technique: Fueltransfers will include	placement of secondary containment or a surface liner under all tank wiet and outlet points, hose con	nnections and hose ends.
d) Access: Existing roads		
e) Duration of Storage: 3 month	ns	
13. If a Pipeline is Being Constructed, will		
Common Carrier Pipeline	☐Field Gathering Line ☐Othe	arr
a) Location / Route: NA	Lifterd Gathering Line Louis	л
b) Number, Diameter and Length:	NA	
c) Type and Use: NA		
d) Construction Access: NA		
14. Plan for Rehabilitation:	andonment Specific: see att	tacked plan
15. Is Any Part of this Application Confide		uchea plan
16. How will Solid Waste be Disposed of?		ations Sect. 8
17. What Infrastructure will be Used to Su	poort the Project? Existing roads	
17. What initialitation will be osed to sup	pport the Project:	
18. Additional Comments: See Plan of	Operations	
10. Additional Comments.		
The undersigned hereby requests that each	page of this application marked cor	nfidential be held
confidential under AS 38.05.035(a)(8).		
Charlotte I. Mae Cay	Manager, Permitting/Owl Ridge Consultants/Agent for UCM	06/16/2014
Signature	Title	Date

LESSEE/SURFACE-OWNER INTERACTION

Statutes and regulation are explicit about how surface and subsurface owners and lessees shall interact; the subsurface estate is controlling. We have paraphrased here the relevant portions of AS 38.05.125 and AS 38.05.130 (a photocopy of the full text may be obtained by calling 269-8775):

- AS 38.05.125 Reservation. (a) Each contract for the sale, lease or grant of state land, and each deed . . . is subject to the following reservation:
- "... Alaska, hereby expressly saves ... and reserves out of the grant ... forever, all oils, gases, coal, ores, minerals, fissionable materials, geothermal resources, and fossils of every ... kind ... which may be in or upon said land ... and the right to explore the same ..., and it expressly saves and reserves ... the right to enter ... upon said land, ... at any and all times for the purpose of opening, developing, drilling, and working mines or wells ... and taking out and removing ... oils [and] gases ... and to that end it further expressly reserves ... the right to erect, construct, maintain, and use all such buildings, machinery, roads, powerlines, and railroads, sink such shafts, drill such wells, remove such soil, and to remain on said land ... for the foregoing purposes and to occupy as much of said land as may be necessary or convenient ... expressly reserving to itself, its lessees, successors, and assigns, ... all rights and powers in, to, and over said land ... reasonably necessary or convenient to render beneficial and efficient the complete enjoyment of the property and rights hereby ... reserved."

That language is part of each deed awarded when the state transfers the surface estate; it retains the subsurface. The reservation includes the right to use the surface to develop the subsurface as well as to use existing facilities such as roads for the benefit of the entire state. Protection from damages is afforded surface owners at AS 38.05.130:

AS 38.05.130 Damages and posting of bond. Rights may not be exercised by the state, its lessees, successors or assigns under the reservation . . . [AS 38.05.125] . . . until the state, its lessees, successors, or assigns make provisions to pay the owners of the land full payment for all damages sustained . . . by reason of entering upon the land. If the owner refuses . . . to settle the damages, the state, its lessees, successors, assigns . . . may enter upon the land in the exercise of the reserved rights after posting a surety bond determined by the director, after notice and an opportunity to be heard, to be sufficient as to form, amount, and security to secure . . . payments for damages, and may institute legal proceedings . . . to determine to damages which the owner may suffer.

In addition, there are general stipulations in the regulations at 11 AAC 96.140 that address the conduct of operations. Most relevant here is (10):

No person may engage in mineral exploratory activity on land, the surface of which has been granted or leased by the State of Alaska . . . until good-faith attempts have been made to agree with the surface owner . . . on settlement for damages If agreement cannot be reached, . . . operation may be commenced . . . only with specific approval of the director, and after making adequate provisions for full payment of any damages