STATE OF ALASKA
2026
Application for Permits to Mine in Alaska (APMA)

☐ Single Year ____ ☑ Multi-year Start: 2026 Finish: 2035 APMA Number (A/F/J,Year,****) 2672

What type activity are you planning to perform? *REQUIRED (1)

- ☐ Suction Dredging/Reclamation
- ☐ Placer Mining/ Reclamation
- ☑ Hardrock Exploration/ Reclamation
- ☐ Reclamation Only
- ☐ Access

Surface estate of mineral properties: *REQUIRED (2)

- ☑ State (General)
- ☐ Federal
- ☐ State (Mental Health)
- ☐ Private
- ☐ City or Borough

(3) Check All That Apply: ☑ Mineral Property Owner ☐ Lessee ☐ Operator *Required

Name: Great Land Minerals LLC
Address: 251 Little Falls Dr.
Wilmington, DE 19808
Primary Phone Number: 907-987-5074
Secondary Phone Number:
Email: rgower@usantimony.com

Click here for the Department of Commerce Link

Alaska Business/Corporation Entity# 10270376 Registered Agent (Corp./LLC/LP) Corporation Service Company

(4) Check All That Apply: ☐ Mineral Property Owner ☐ Lessee ☑ Operator *Required

Name: Piton Exploration LLC
Address: 3825 S Tustin Dr.
Palmer, AK 99645
Primary Phone Number: 907-795-5126
Secondary Phone Number:
Email: cody@pitonexploration.com

Alaska Business/Corporation Entity# 10081223 Registered Agent (Corp./LLC/LP) Cody Pink

(5) Check All That Apply: ☐ Mineral Property Owner ☐ Lessee ☐ Operator *Required

Name:
Address:
Primary Phone Number:
Secondary Phone Number:
Email:

Alaska Business/Corporation Entity# Registered Agent (Corp./LLC/LP)

(6) Check All That Apply: ☐ Mineral Property Owner ☐ Lessee ☐ Operator *Required

Name:
Address:
Primary Phone Number:
Secondary Phone Number:
Email:

Attach a separate sheet for additional contacts

Alaska Business/Corporation Entity# Registered Agent (Corp./LLC/LP)

(7) Project Name If Applicable:	(8) Average Number of Workers: *REQUIRED	(9) Start-Up/Shut Down: (Month/Day)
K-M Project	15-20	June 1 to October 15

(10) Mining District: *REQUIRED	(11) Applicable USGS Map(s): *REQUIRED	(12) On What Stream Is This Activity?
Valdez Creek	Mt Hayes B-6	N/A

(13) Legal Description of mineral properties to be worked (MTRS) *REQUIRED

Example: Fairbanks Meridian Township 001N Range 003E Sections 15, 16, and 21 or F 001N 003E Sec. 15, 16, and 21

Fairbanks Meridian Township 019S Range 006E, Sections 10, 11, 14 and 23

Internal Use Only:

Internal Use Only:

Date Application Received Complete: Adjudicator: LAS Entry:
Sec 3 CID: 68818 Sec 4 CID: 70955 Sec 5 CID: Sec 6 CID:

MINERAL PROPERTIES LIST (14)

Properties that have previous mining disturbance requiring reclamation, active mining/exploration activities, surface improvements, location of a camp, or provides access through the claim block for mining activities. DO NOT LIST CLAIMS UNLESS LISTED ACTIVITIES ARE ASSOCIATED WITH THEM.

If requesting more than 12 claims, are additional sheets with ADL/BLM/USMS and legal descriptions attached? ☐ Yes ☐ No

Are any of these mineral properties an Upland or Offshore Mining Lease? Yes ☐ ☑ No

	ADL/BLM/USMS #	PROPERTY NAME		ADL/BLM/USMS #	PROPERTY NAME
1.	ADL 741300	RJB08	7.	ADJ 741318	RJB26
2.	ADL 741301	RJB09	8.		
3.	ADL 741305	RJB13	9.		
4.	ADL 741306	RJB14	10.		
5.	ADL 741310	RJB18	11.		
6.	ADL 741314	RJB22	12.		

INVENTORY OF EQUIPMENT (15)

List all mechanized equipment to be used (make, model, type, size, purpose, and number of each, including pumps). Attach additional sheets as necessary. If you are transporting on a trailer to the claim block, include the trailer size.

	Make, Model, Type, Size, Purpose of Equipment or Pump	Quantity of this type	Check One: Located on the claim block?	Check One: Transporting to claim block?
1.	Atlas Copco CS-14 diamond core exploration drill rig or similar	1		✓
2.	3" 75HP FMC Bean water pump or similar for drilling water supply	1		✓
3.	2" 4HP Honda water pump or similar for camp water supply	1		✓
4.	Caterpillar D6 Dozer or similar for pad/road building, pulling drill rig	1		✓
5.	Caterpillar 336 Excavator or similar to clear drill pads, and/or fix roads	1		✓
6.	Caterpiller D259 Skid Steer/Fork Lift or similar for loading/unloading	1		✓
7.	Ford F350 pickup truck or similar for crew transport, hauling supplies and fuel	2-3		✓
8.	Honda Rancher ATV or similar for trail access	3-5		✓

ACCESS TO THE CLAIM BLOCK (16)

Access across surface estates not owned by the State requires approval of the managing agency. It is the responsibility of the applicant to contact the owners of private property to obtain authorization for access.

When are you going to be transporting equipment and/or traveling to and from the claim block? ☐ Winter ☑ Summer

Access to the claim block crosses what type of land(s)?

State ☑ City/Borough ☐ Federal ☐ Private ☐

Indicate type(s) Existing Access to the claim block:

☑ All season Road (These are public easements maintained by municipal, borough, private, or state funds for year round use). List road(s) to claim block: Denali Highway (AK-8) to Approximate MP 43.5

☑ Existing Route or a RST/ RS 2477 Easement with a mineral base surface.
If the RST/ RS 2477 Easement(s) has a State of Alaska number, please list: RST 305

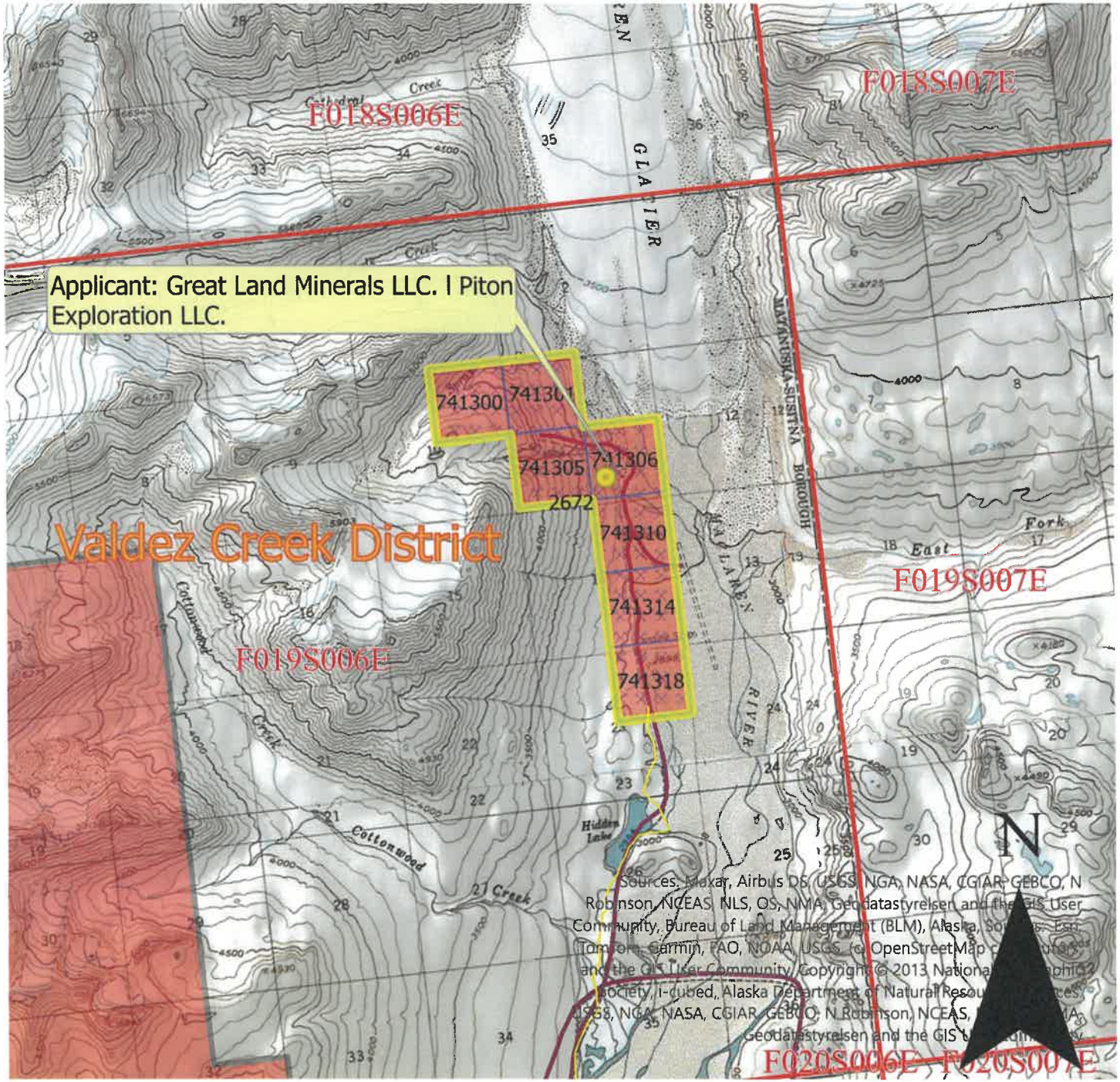
☐ Navigable Waterway

☐ Aircraft Supported

Indicate type(s) of access to be constructed within the claim block for development of the mineral resource:

Road(s) ☑ Helicopter Pad ☐ Airstrip ☐ No Improvments or Construction Proposed ☐

APMA 2672 Active Area



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Scale: 1:63,360

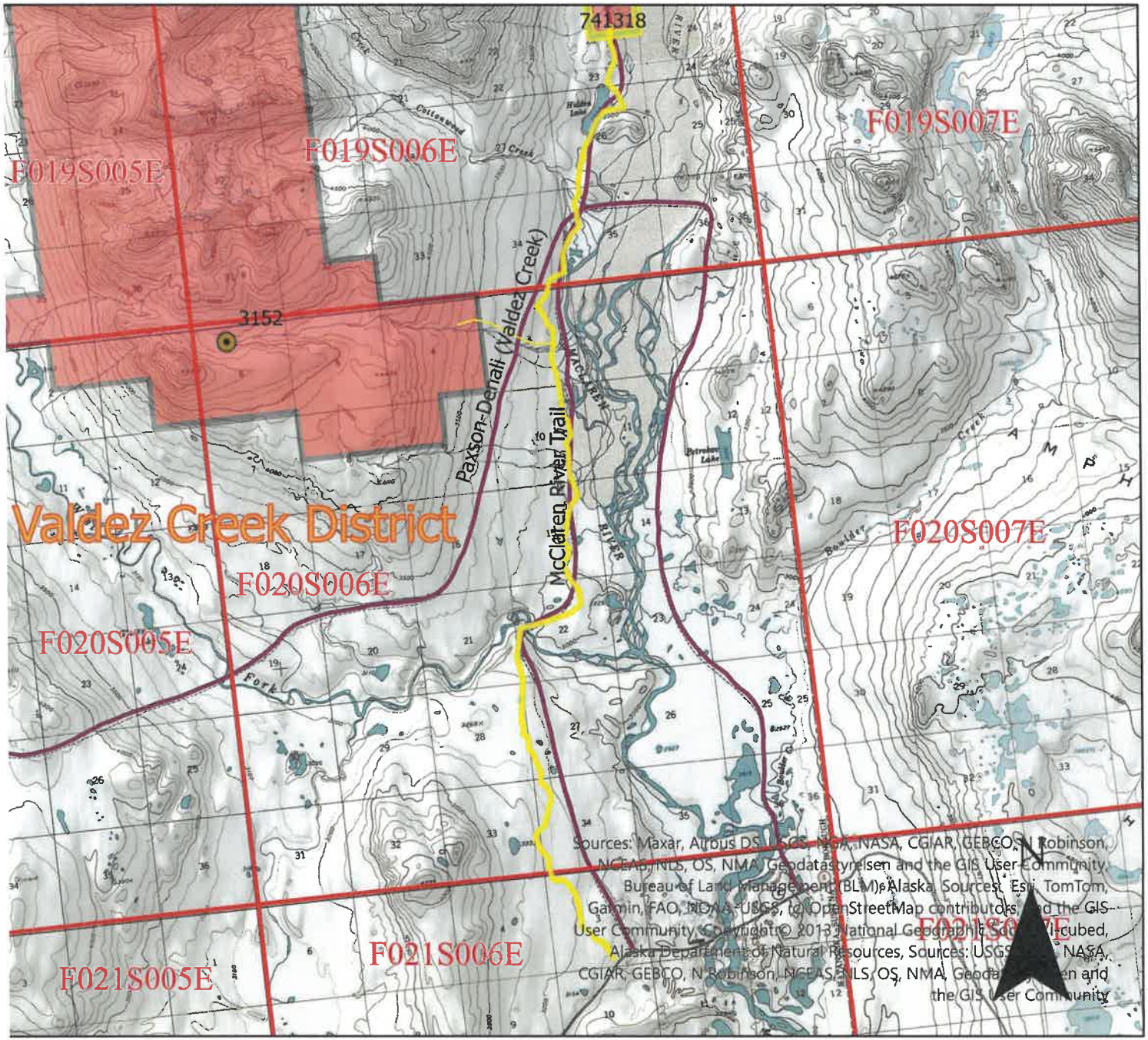
- Hardrock Exploration
- State Mining Claim Active
- RS2477 Historic Transportation Routes

0 0.75 1.5 Miles

Center: 146°33'2"W 63°16'19"N

CASE_ID	CSTMRNM	SPCLCDDSCR	CSSTTSDSCR	CLAIM_NAME	NTPSTDT	RFRSHDT
ADL 741305	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB13	5/24/2024 12:55	4/30/2026 4:00
ADL 741314	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB22	5/24/2024 12:55	4/30/2026 4:00
ADL 741300	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB08	5/24/2024 12:55	4/30/2026 4:00
ADL 741318	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB26	5/24/2024 12:56	4/30/2026 4:00
ADL 741310	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB18	5/24/2024 12:55	4/30/2026 4:00
ADL 741306	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB14	5/24/2024 12:55	4/30/2026 4:00
ADL 741301	GREAT LAND MINERALS, LLC.	MINING CLAIM (MC)	ACTIVE (35)	RJB09	5/24/2024 12:55	4/30/2026 4:00

APMA 9346 Access Route



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Scale: 1:96,579

State Mining Claim Active

Travel Route

RS2477 Historic Transportation Routes

0 0.75 1.5 3 Miles

Center: 146°34'3"W 63°10'57"N

ACCESS TO THE CLAIM BLOCK, CONTINUED

(16)

Please describe your construction activities and include mitigation measures to protect water, fish and game resources. Include a time frame for final closure and a reclamation plan for access within the claim block. Attach additional pages if necessary:

See attached narrative - "Access to Property ", "Exploration Program and Methods", "Protection of Water Resources", "Wildlife and Cultural Impact Mitigation", and "Reclamation" sections

A access map **MUST** be submitted with your application. Topographic maps at a scale of 1"=1 mile must clearly indicate the proposed access route from start to finish, location of proposed construction activities, and appropriate legal descriptions (township and range) on each map sheet. Paper size should be limited to 8 ½" x 11". Do not tape maps together.

Name the individual(s) or business(es) who will be conducting the travel:

Piton Exploration LLC

List all equipment and vehicles conducting travel to/from the claim block, including vehicle weights and season of travel:

Atlas Copco CS-14, or similar: 20,000 lb
CAT D6 Bulldozer, or similar: 50,000 lb
CAT 336 Excavator, or similar: 35,000
CAT D259 Skid Steer, or similar: 10,000 lbs
Ford F350, or similar: 10,000 lb
Honda Rancher ATV or similar: 500lb

It is expected a there will be a single round trip mobilization and demobilization trip for all equipment. Mobilization will occur on approximately June 1. Demobilization will occur on or before October 15. Pickups and ATVs will make multiple trips for supplies, fuel and sample transportation (see narrative for details)

State the average total miles traveled in one round trip: 28. State the number of trips proposed: 2.

State the start and end date(s) or period(s) of proposed travel: June 1 to October 15.

Select the following terrain type(s) that best describes your route of travel: ☐ Wetlands ☐ Tundra

☑ Uplands ☑ Rivers or Other Water Bodies ☐ Wooded Areas (6" Trees or larger at breast height)

Will water be needed to construct ramps/ ice bridges? ☐ Yes ☑ No

If Yes, estimated quantity of water will be used: _____ gallons/day Water Source: _____

Are you transporting fuel? ☑ Yes ☐ No

Maximum volume of fuel (in gallons) that is being transported by one vehicle and any trailers or sleds it is towing:

Up to 500 gallons

Are you transporting other hazardous substances? ☐ Yes ☑ No If "Yes" indicate type and amount (e.g. gallons, lbs, psi):

How are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:

Up to 500 gallon DOT approved double-walled tanks (e.g., TransCube or Fuel Cube) - See Narrative for details

How are petroleum products being transported? (i.e., skid-mounted tank, trailer, 55 gallon drums on skid, etc.)

Up to 500 gallon DOT approved double-walled tanks (e.g., TransCube or Fuel Cube) - See Narrative for details

ACCESS TO CLAIM BLOCK CONTINUED (16)

Does your travel include the staging or storage of equipment or structures off the claim block? ☑ Yes ☐ No

If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.

Approximately 2000 square foot staging area is proposed at the beginning of RST 305. See attached narrative "Staging Area"

PETROLEUM PRODUCT STORAGE (17)

Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental Conservation? ☐ Yes ☑ No

Do you have either a trained spill response team or a contract with a spill response company? ☑ Yes ☐ No

Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:

See attached narrative - "Fuel Storage and Handling" and "Spill Prevention and Response"

Quantitiy Petroleum Products to be Stored on the Project Site?

☑ 0-1,320 gallons of total storage (Secondary Containment recommended, but not required)

☑ 1,321-10,000 gallons of total storage (count only containers with a capacity of 55 gallons or greater). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/tier-i-qualified-facility-spcc-plan-template.

☐ 10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.

Indicate Distance Stored From Flowing Waters: >100 Feet. (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).

Is waste oil stored on the project site? ☐ Yes ☑ No If Yes, describe quantity and storage modality: _____

Are fuel containment berms around storage containers? ☑ Yes ☐ No Is berm area lined? ☑ Yes ☐ No

BLM operators submitting a plan of operation must submit a spill contingency plan. Notice level operations are encouraged to submit a spill contingency plan. The optional BLM Spill Contingency Plan can downloaded from: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf

TEMPORARY STRUCTURES/FACILITIES (18)

Is a camp or placement of *any* temporary structure requested? ☑ Yes ☐ No

If "No", Please explain: _____

Describe all temporary improvements (including buildings, tent platforms, out-buildings, etc., including their quantity, dimensions and building type.

What type of property is the camp located on? ☑ State ☐ Federal ☐ Private (Patented) ☐ City or Borough ☐ MHTL

If camp is on private land, provide location: _____

Proposed perimeter dimensions of camp: 300 Length (feet) 300 Width (feet).

☐ Request use of **existing** facilities, list ADL(s): _____

☐ Year-Round ☐ Seasonal, from Approx. _____ to _____, annually.

☑ Request to place **new** temporary structures, list ADL(s): ADL 741306

☐ Year-Round ☑ Seasonal, from Approx. June 1 to Oct 15, annually.

	Temporary New Structures Quantity	Existing Structure Quantity	Use (Shop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)
Framed						
Tent	28		20 sleeping tents, 1 office tent, 1 dry	Up to 16'	Up to 30'	Up to 8'
Trailer			tent, 1 washateria tent, 1 kitchen /			
Platforms			mess tent, 1 core logging tent, 1			
Out-Buildings			core cutting shack, 2 outhouses			
Other:						

** If Required, list any other structures on a separate sheet, include dimensions, use, and type.*

Grey Water and Biological Waste - Describe storage and proposed method of disposal (*e.g.*, leach line, septic, holding tank, or pit privy):

See attached narrative "Waste Management - Grey Water and Biological Waste"

Solid Waste - Describe the types of waste that will be generated on-site including garbage, scrap metal, industrial; and describe its disposal method. Note: For on-site disposal on state land, additional authorization is required by DEC and DNR outside of the APMA.

See attached narrative "Waste Management - Solid Waste"

What is the distance grey water, biological, and solid waste will be located from the ordinary high water mark of the nearest freshwater body (lake, stream, river, rivulet, etc.), or the mean high water mark of a saltwater body: >100 feet.

Will there be any use of animals (horses, dogs, goats/sheep, etc)? ☐ Yes ☑ No

Required: Dismantle and Removal for Structures: Provide a plan for dismantling and removing structures, equipment, and storage tanks. Include the method and timeline for restoration of all location areas.

All structures will be temporary. Temporary camp structures will consist primarily of Arctic Oven tents and Weatherport structures. Tent skins and frames will be dismantled at the end of each season and stored at the camp location for subsequent seasons' use. Following completion of the exploration project, any tent platforms will be dismantled and all camp materials and temporary tructures will be removed from site.

MINING METHOD NOT APPLICABLE

(19)

☐ Mechanical Placer Mining (e.g., terrestrial open-cut operations with dozer or excavator, etc.)
Estimated cubic yards processed annually: _____

☐ Suction Dredge ☐ Mechanical Dredge (e.g., excavator or clam-shell)

List all suction and mechanical dredges. If information is not applicable, write "N/A." Attach extra sheet if necessary.

	Dredge 1		Dredge 2		Dredge 3	
Vessel ID (Name or Number)						
Vessel Dimensions						
Suction Dredge Intake Nozzle Diameter / Pump Size	Inches:	HP:	Inches:	HP:	Inches:	HP:
Mechanical Dredge Bucket Volume	Cubic Yards:		Cubic Yards:		Cubic Yards:	
Processing Rate	Yds.^{3}/Hr.:		Yds.^{3}/Hr.:		Yds.^{3}/Hr.:	
Wastewater Discharge Rate	GPM:		GPM:		GPM:	
Maximum Water Depth	Feet:		Feet:		Feet:	
Average Daily Operating Hours						
Operation on Sea Ice (Yes/No)	Yes ☐ / No ☐		Yes ☐ No ☐		Yes ☐ / No ☐	
Vessel Registration # / State	#:	State:	#:	State:	#:	State:

Location: ☐ Offshore / Salt Water ☐ Pond connected to stream
☐ Stream
☐ Mine cut isolated from stream ☐ Pond isolated from stream

PLACER EXPLORATION DRILLING AND TEST PITS NOT APPLICABLE

(20)

Please provide topographic maps showing drilling and/or test pit locations that corresponds with the table below. Maps should (at minimum) have labeled Mineral Properties and labeled locations of proposed activities. Methodology and reclamation of exploration activities must be described in the placer narrative.

Test Pits: ☐ Yes ☐ **No**

Estimated number of pits to be excavated: _____. How long will the test pit be open if not converted into an active mine cut? _____

Average Size: Length: _____ Ft. Width: _____ Ft. Depth: _____ Ft.

Placer Drilling: ☐ **Yes** ☐ **No**

Total number of holes to be drilled: _____ Type of drill(s) used: _____

Drilling and Test Pit Identification and Mineral Property Information	
Trench/Hole ID on Map	ADL/BLM/USMS NUMBER

If more than 8 Pits/drill sites, please provide data in tabular format

EXPLOSIVES NOT APPLICABLE (21)

Will explosives be used? ☐ Yes ☐ No If "Yes" Indicate: Type _____ Amount: _____

Explosive Handler's Certification/ATF Permit Numbers: _____

Describe your blast design, blast schedule, and explosives handling plan in the project narrative.

WATER ENTRAPMENT NOT APPLICABLE (22)

Will you be capturing water for use in mining operations? ☐ Yes ☐ No The entrapment is: ☐ Existing ☐ To be constructed

Where does the water have a potential to being stored? ☐ Above ground ☐ Below ground level ☐ Both

If above ground, what is the Length ____ ft Height ____ ft Width at crest ____ ft Width at base ____ ft of the berm(s)

What is the purpose of the water use? ☐ Makeup water pond ☐ Settling/recycle pond ☐ Stream diversion Other_____

How long do you expect for the entrapment to be in place? ☐ Permanent ☐ 1-3 years ☐ 3-5 years ☐ 5 or more

If above ground, how many acre-feet is the maximum capacity of water stored from ground level to crest of the berm?_____

Total volume in acre-feet = surface area (acres) x average depth (feet) (1 acre = 43,560 square feet)

Where is the topographic location of the water storage area? ☐ Valley bottom ☐ Hillside

If on a hillside, Approximately how many feet is the water storage above the valley floor_____ft

IN-STREAM ACTIVITIES and STREAM CROSSINGS (23)

List any equipment (refer to Box 15 if necessary) that will be crossing streams (including low-water crossings along established trails/roads) or used in any natural waterbody or used in-stream:

All equipment in Box 15 will perform low-water stream crossings during mobilization to and demobilization from the project area

List all stream crossings, suction dredge or pump locations, including unnamed streams.

	Stream Name/ Water Source	NAD 83 Datum (approximate) Coordinates can be obtained using Alaska Mapper http://dnr.alaska.gov/mapper/controller		MTRSC ¼ ¼ Ex: F001S001N01 SWSW	Check boxes to indicate type(s) of activity		
		Latitude ddd.mmmm	Longitude -ddd.mmmm		Crossing	Dredging	Water Intake
1.	West Fork Maclaren R.	63.1692	-146.5852	F020S006E22 SW NW	✓		
2.	Cottonwood Creek	63.2301	-146.5536	F019S006E35 NW NW	✓		
3.							
4.							
5.							

If in-stream activities and/or stream crossings are requested at more than 5 locations, please provide tabular data format.

WATER USE AUTHORIZATIONS

If water is impounded, withdrawn, or diverted, the ADNR Water Resources Section needs to review the water sources and water uses to determine if a water use authorization is needed. Water usage (including from 100% recycle pond systems) may require approval by issuing a Temporary Water Use Authorization (TWUA) or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g., stream, pond, groundwater, etc.) in a season. A TWUA application may be initiated from this APMA, unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 for more information.

- Is there a current Water Right within the proposed mineral property boundary? Yes ☐ No ■
- If yes, provide the LAS or ADL Water Right Case File number: _____
- What are the months of water use needed (for example May 1st through October 31st)? June 1 - October 15

Name & Location of Water Source(s):

- If water is required ***to fill*** or ***to maintain*** water in the recycle/settling pond system check the applicable box (table below in part A) for each water source used. Please note that a recycle/settling pond system is a water source (5 sources per TWUA). Stormwater from rainfall or snowmelt do not require water use authorizations.
- Identify each water source and its geographic location using MTRS. Include Lat/Long coordinates if available.

Example: Finger Lake: Fairbanks Meridian, Township 3 North, Range 3 West, Section 20.
MTRS: F3N3W 20
Lat/Long: 65° 4' 15" N; 148° 12' 43" W

A. Name & Location of Water Source(s). No more than 5 water sources per TWUA. Attach list of additional sources if needed. A $450 fee is associated with each TWUA. The APMA paperwork is all that is needed to apply for TWUAs. For example, if there are 20 sources listed in the APMA, 4 TWUA case files will be generated.
When submitting an APMA, a separate Application for Temporary use of Water form is not needed.

Provide the geographic name or locally know name of water Source. *(Recycle/settling ponds, creek, stream, well, etc.)* If requesting a stream reach, clearly identify the entire stream reach on a legible map.	Meridian	Township	Range	Section(s)	Start-Up Water and/or Make-Up Water? Check each applicable box.
Example: Unnamed Creek	F	3N	3W	20	Start-Up X Make-Up X
1. Unnamed Creek	F	019S	006E	10 & 11	Start-Up ☑ Make-Up ☑
	Latitude:			Longitude:	
2. Spray Creek	F	019S	006E	2,3,10 & 11	Start-Up ☑ Make-Up ☑
	Latitude:			Longitude:	
3. Unnamed Pond	F	019S	006E	11	Start-Up ☑ Make-Up ☑
	Latitude: 63.2819°N			Longitude: -146.5367°W	
4.					Start-Up ☐ Make-Up ☐
	Latitude:			Longitude:	
5.					Start-Up ☐ Make-Up ☐
	Latitude:			Longitude:	

WATER USE AUTHORIZATIONS CONT. (24)

B. Water Use Activities. Complete applicable information for each source. For recycle/settling pond system complete part **C. Recycle/Settling Pond System**. For stream diversions also complete Section 29.

Geographic Name of Water Source *(Same as sources Above).* Describe the water use information for each source. For recycle/settling pond system complete Section C.	**Diversion (gpm/cfs)**	**Withdrawal Rate (gpm/pump)**	**Number of Pumps**	**Hours per Day**	**Days per Month**
1. Drill and/or Camp Water Supply	0	15 max	1-2	24	30
2. Drill Water Supply	0	15 max	1	24	30
3. Drill and/or Camp Water Supply	0	15 max	1-2	24	30
4.					
5.					

C. Recycle/Settling Pond System	**Withdrawal Rate (gpm/pump)**	**Number of Pumps**	**Hours per Day**	**Days per Month**	**Additional Notes**
This system will also need to be listed as a water source in Section A. This entire pond system counts towards the 5 sources allowed per TWUA. Provide Length (L), Width (W), and Depth (D), of each pond. Beaver ponds or similar natural made impoundments will not be permitted for use as settling ponds.					
	Pond # 1: L: ___ ft W: ___ ft D: ___ ft			Pond # 2: L: ___ ft W: ___ ft D: ___ ft	
	Pond # 3: L: ___ ft W: ___ ft D: ___ ft			Pond # 4: L: ___ ft W: ___ ft D: ___ ft	

D. Camp Water Uses	**Maximum # of People in Camp**	**Withdrawal Rate (gpm/pump)**	**Number of Pumps**	**Hours per Day**	**Days per Month**	**Source(s) of Water** Well, Haul, Stream, Spring, Lake Source(s) will count towards the 5 sources identified in Section A.
Provide information on camp water uses. If an ADEC public drinking water system is used, please attach certificate to operate and/or associated documents.	**25**	**10**	1	2	30	TWUA sources # 1 or #3
	Additional Notes: Estimated camp water requirements 50 gallons per person per day, or up to 1,250 total gallons per day					

WATER USE AUTHORIZATIONS CONTINUED

(24)

E. Exploration Activities A map of your requested drilling water sources is required with the following information: -MTRS sections, -stream reaches or other water sources (please label, including take points if known) -and drill hole locations.	Is Water Needed for Exploration Trenching or Drilling?	Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month	Source(s) of Water Well, Haul, Stream, Spring Lake, etc. Source(s) will count towards the 5 sources identified in Section A.
	Yes	15	1-2	24	30	TWUA sources #1, #2 and #3

D. SUCTION DREDGING.

If suction dredging activity is occurring, please ensure that you have completed the dredge table in Section (19) MINING METHOD.

TIMBER CLEARING AND USE

(Operations on State Lands Only)

(25)

Pursuant to AS 38.05.255, timber from land open to *mining without lease*, except "timberland", may be used by a mining claimant or prospecting site locator for the mining or development of the location or adjacent claims under common ownership. Timber not used for the mining or developement of the location or adjacent locations that is *removed* from the operation must be acquired via timber sale or written letter of non-objection from the Alaska Division of Forestry.

For questions on the appropriate use of timber on federal mining claims, contact your local BLM field office.

On other lands ("timberlands" and in areas that are closed to mining without lease), timber cleared, used and/or removed must be acquired via a timber sale or a written letter of non-objection from the Alaska Division of Forestry.

Will timber be used for the mining or development of the location or lease? ☐ Yes ☑ No

Describe the timbered area or areas to be cleared, include a map or drawing of the ares of timber to be cleared.

Describe the amount of timber to be used for the mining or development of the location or lease and the clearing methods you will use.

Are more than 40 acres of timbered area(s) to be cleared? ☐ Yes ☐ No

11 AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the property is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION (26)

All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.

Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dredges with intake diameters of 6" or less, or highbankers) may skip this section but must complete annual online registrations, including $25 fee payments, at https://dec.alaska.gov/water/edms.

Previously issued DEC-APDES Wastewater discharge permit #: N/A

Do you want this APMA to act as an application or renewal for any of the following APDES general permits (GPs)*:

- Mechanical Placer Miners GP (open-cut terrestrial operations): ☐ Yes ☑ No
- Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"): ☐ Yes ☑ No
- Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): ☐ Yes ☑ No

Waterbody the discharge flows directly into, or would potentially flow: N/A

Approximate coordinates of mine site:

Latitude: _____ Longitude: _____

Source (e.g., DNR - Alaska Mapper): _____

*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.

Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations

Do you wish to apply for a mixing zone and modified turbidity limit from DEC? ☐ Yes ☑ No

If a mixing zone is requested, provide the following:

Coordinates of discharge location: Latitude: _____ Longitude: _____.

Maximum Effluent Flow anticipated from your operation _____ (GPM) [must be greater than zero (0)].

Distance to nearest downstream drinking water source _____ and downstream placer mine _____ .

Do you wish to terminate an active authorized mixing zone? ☐ Yes (APDES#_____) ☐ No

*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water. Permittees without mixing zones must meet the water quality standard for turbidity at the point of discharge into the surface water.

Certification Statement – applicable only to information required for DEC authorizations (required for all DEC permit or mixing zone applicants)

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of Responsible Party: Kyle Negri

Responsible Party Name (First Last, Position) - Printed: Kyle Negri, Principal

Business Name (if applicable) - Printed: Piton Exploration LLC (Operator)

SECTION 404 WETLANDS PERMIT

JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

The Supplements are available at: **https://www.poa.usace.army.mil/Missions/Regulatory/Placer-Mining/**

Corps Supplement, Attachment 1, Jurisdictional Determination: Attachment 1 must be filled in and submitted to the Corps for **all new placer applications (New and Existing Operations).** Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement, Attachment 2, Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; **compensatory mitigation is not required**. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is not proposed, must be submitted to the Corps with each new APMA for projects that impact waters of the U.S.

Provide the Latitude and Longitude of the operation location (DD, NAD83):

Latitude: 63.2820°N Longitude: - 146.5557° W

Source (e.g., DNR - Alaska Mapper): ESRI ArcGIS Pro

Please list Corps permits previously issued for this site: POA- _____- _____ , POA- _____-_____

Certification Statement

The Alaska District will accept the APMA as a pre-construction notification, pursuant to 33 CFR 320.1 (c). Application is hereby made for a permit to authorize the work described in this APMA. I certify the information in the APMA, and any required Supplements, is complete and accurate. I further certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the operator/ applicant.

Operator or Agent:

Kyle Negri, Piton Exploration LLC — Kyle Negri — April 6, 2026

Print Name — Signature — Date

STREAM DIVERSION AND CULVERTS NOT APPLICABLE (28)

A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: The map MUST show the entire length of the diversion (i.e., where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked. Pending on the scale of the proposed diversion, additional maps, construction details, and a stream reclamation plan may be requested in addition to this section after initial review. Operations on BLM lands that are proposing a stream diversion are encouraged to contact their local field office as early as possible in the permitting process due to additional requirements. **Contact ADF&G, Habitat Section for Fish Habitat Permitting information regarding diversion requirements.**

Please note: A stream diversion structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). If you require further regulatory guidance regarding dams, please contact our Dam Safety and Construction Unit, Dam Safety Engineer at (907) 269-8636, or for more information go to the Alaska Dam Safety Program website at: http://dnr.alaska.gov/mlw/water/dams/

Is Stream Diversion Required? ☐ **Yes** (if **Yes**, complete information below). ☐ **No**

Stream Name:_____

☐ Existing (Date Constructed_____) ☐ To Be Constructed (Date_____)

Diversion Start/upstream Location (Lat/Long)_____

Diversion End/Downstream Location (Lat/Long)_____

Is Stream Diversion? ☐ Permanent ☐ Temporary _____year(s) _____months

Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life?

☐ Annually reclaimed/returned to natural stream ☐ Maintained throughout mine life

Dimensions of existing stream in diversion area:

Length _____(ft) Top Width___(ft) Bottom Width___(ft) Depth ___(ft) Floodplain Width_____(ft)

Dominant substrate type (Choose Two): ☐ Bedrock ☐ Boulder ☐ Cobble ☐ Gravel ☐ Sand ☐ Silt/Clay

Dimensions of proposed diversion:

Length_____(ft) Top Width___(ft) Bottom Width___(ft) Depth___(ft) Floodplain Width_____(ft)

Note: The general geomorphology (e.g., meander, width/depth, pools/runs, etc.) and instream components (e.g., large woody debris, boulder/cobble, etc.) of the natural stream should be mimicked to the extent practicable.

*Required: **A written stream diversion narrative in addition to this form. The narrative should describe the following:**

1.) Step by Step Procedures
2.) Construction Techniques
3.) Reclamation Techniques
4.) Timelines

Are culverts being installed in any natural water-body or diversion structures? Yes/No _____
If yes include culvert locations, sizes and length on a map or table.

PLAN MAP OF OPERATION *REQUIRED

(29)

SEE ATTACHMENT

VICINITY MAP

APMA #	ADLs:

(Attach additional sheets, along with detailed explanations as necessary)

CROSS SECTION SKETCH *REQUIRED

BEFORE ACTIVITY (30)

SEE ATTACHMENT

DURING ACTIVITY

AFTER ACTIVITY

PLACER/SUCTION DREDGE NARRATIVE *REQUIRED

(31)

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if necessary.

NOT APPLICABLE

DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:

DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:

DESCRIBE PLANNED RECLAMATION MEASURES INCLUDING TIMELINE FOR RECLAMATION TO TAKE PLACE:

DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/ EROSION MANAGMENT PLAN:

DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:

DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND CULTURAL RESOURCES:

HARDROCK EXPLORATION TRENCHING and DRILLING (32)

(Indicate target and trenching locations on sketch sheet and/or topographic map)

Trenching: ☑ Yes ☐ No

Estimated number of trenches to be excavated: ≤ 8 How long will trenches be open? ~1 to 2 weeks

Average Size: Length: ≤ 300 Ft. Width: ≤ 25 Ft. Depth: ≤ 10 Ft.

Drilling: ☑ Yes ☐ No Type of Drill(s) Used: Track-mounted Atlas Copco CS-14 (or equiv)

Total Number of Holes ≤ 10 Diameter of Drill Rod/Casing Rod HQ Rod/PQ Case (NQ/HQ/H,Etc.)

Drilled: Estimated Maximum Depth: ≤ 2000 feet Indicate how many pumps per water source: 1

Will water be used? ☑ Yes ☐ No

Water source name(s): See attached TWUA requests

Describe detailed drill plan, closure, plugging methodology, reclamation and abandonment in project narrative.

Trench/Drilling Location and Mining Claim Information			
		Decimal Degrees, NAD 83 Datum	
Trench/Drill ID on Map	ADL/BLM/USMS NUMBER	Latitude	Longitude (approximate)
See attached			
AHEA Spreadsheet			
and maps			

If more than 8 trenches/drill sites, please provide data in tabular format (APMA tabular data template for reporting proposed activities and reclamation)

HARDROCK NARRATIVE *REQUIRED

(33)

A narrative of the operation is required. Please attach a written narrative to this application. The narrative should include the information to answer the prompts provided below and include any additional information relevant to the proposed activities.

SEE ATTACHMENT

1.) Describe access to property, drill/trench sites, including length and type of access routes. Describe access reclamation measures to be conducted and timeline.

2.) Describe exploration method, scope of work proposed, equipment, when and where activities will occur, personnel housing location and camp description.

3.) Describe site preparation activities and pre-reclamation measures.

4.) Describe pad construction and dimensions.

5.) Describe drill core management, to include transportation of core, storage, and removal or disposal from the exploration project.

6.) Describe drill waste and drill water management, drill fluids and disposal methods. Attach msds/sds for all substances.

7.) Describe fuel handling at exploration drill sites (pads and trenches) and off site (camp or base operations).

8.) Discuss spill prevention and response plan.

9.) Describe water use including estimate of daily water use.

10.) Describe how the operation will avoid and/or mitigate potential impacts to fish, wildlife and cultural resources: describe closure, plugging methodology, surface reclamation and abandonment.

GREAT LAND MINERALS
UNITED STATES ANTIMONY CORPORATION

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APMA Narrative

Project Overview

The K-M Project is a hardrock mineral exploration project located near the Maclaren Glacier in the Central Alaska Range, Alaska within the Mt Hayes B-6 USGS 1:63,360 quadrangle. The project consists of 26 State of Alaska mining claims owned by Great Land Minerals LLC (a wholly owned subsidiary of United States Antimony Corporation) located in Township 19 North, Range 6 East (Fairbanks Meridian). Vista Minerals (Alaska) Inc holds mining claims that are adjacent to and contiguous with the K-M Project claims. Skolai Exploration LLC and N23 LLC also hold claims nearby (**Figure 1**).

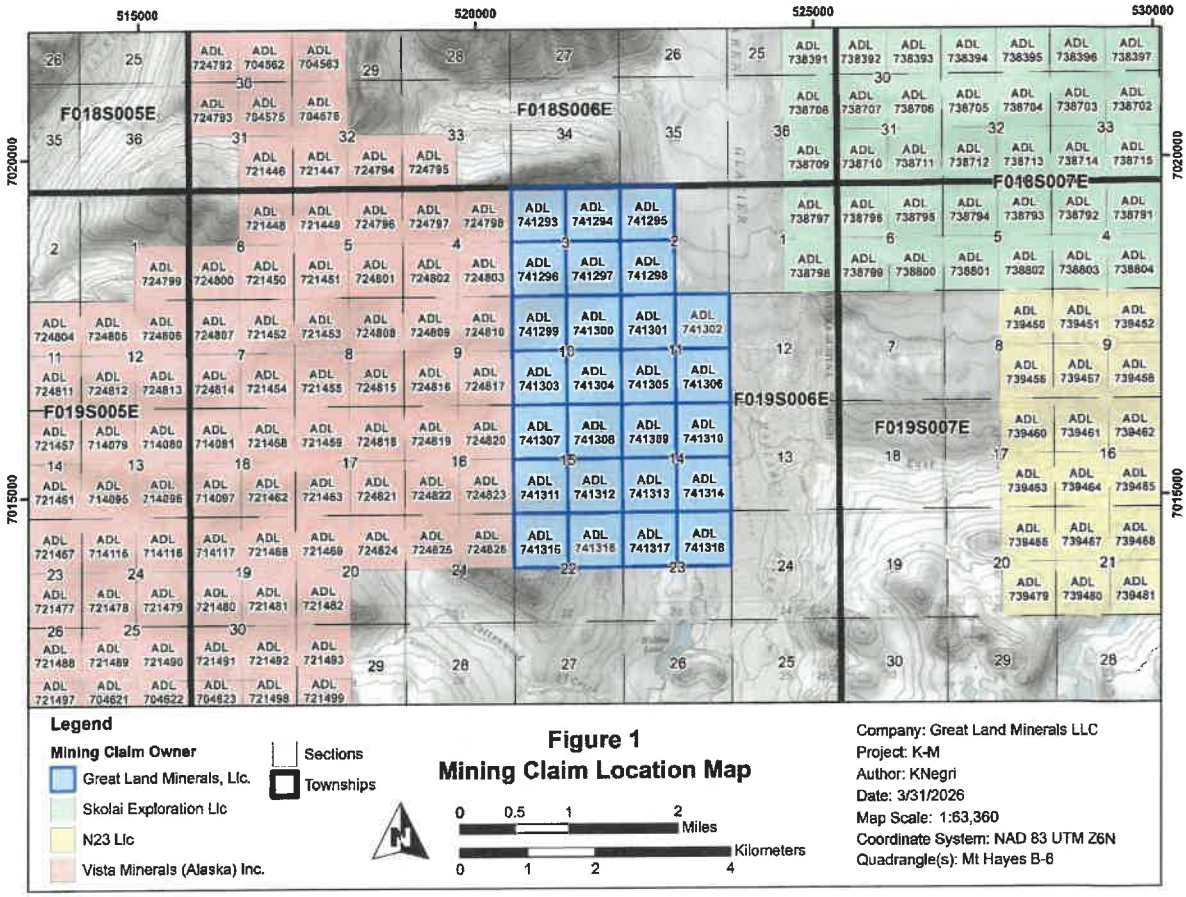

Figure 1. Map illustrating the location of the K-M project mining claims relative to adjacent claim owners

Exploration activities proposed under this permit will consist primarily of ground-supported exploratory surface trenching and diamond core drilling to evaluate the presence, extent,

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and quantity of subsurface copper, silver and antimony mineralization within the claim block.

The proposed permit term is ten years (2026 through 2035), with exploration activities expected to occur seasonally between approximately June 1 and October 15 of each operating year depending on weather and logistics.

Access to Property

Access to the property will occur overland via an existing RS 2477 right-of-way (RST 305 "McClaren [sic] River Trail"). The trail originates from mile 43.5 of the Denali Highway and traverses north approximately 14 miles across State of Alaska lands to the K-M prospect (**Figure 2**). The route was constructed in 1963 as part of the Alaska Pioneer Access Road Program to facilitate mineral access, specifically to the K-M prospect, and represents an existing, previously disturbed travel corridor. The trail is shown as a dashed line on the USGS 1:63,360 Mt Hayes A-6 and B-6 Quadrangle maps. The actual route of the trail as identified by imagery varies slightly from USGS topographic maps and shapefiles available from Alaska Mapper.

The route includes existing water crossings at the West Fork of the Maclaren River (approximately mile 4.5 RST 305) and Cottonwood Creek (approximately mile 9 RST 305). Crossings will utilize existing fording locations, and all efforts will be made to avoid disturbance to streambeds and banks. If conditions are unsuitable for safe crossings, crossing activities will be delayed until conditions improve. No in-water work is proposed at these crossings.

Equipment accessing the project area via the RS 2477 route will include small ATVs/UTVs, light passenger pickup trucks occasionally towing small trailers, a track mounted skid steer, a mid-sized bulldozer, a mid-sized excavator, a track-mounted drill rig, and a track-mounted equipment trailer/drill rod sloop. Heavy equipment and drill rigs will make a single mobilization trip into the project area and a single demobilization trip out per field season. ATVs and light pickups may make up to two round trips per day during active operations. A comprehensive list of equipment and weights is included in the APMA application form.

All activities will be conducted under suitable ground conditions to minimize rutting, soil disturbance, and sediment transport. Operations will be suspended during periods of saturated soil conditions if excessive trail damage is observed.

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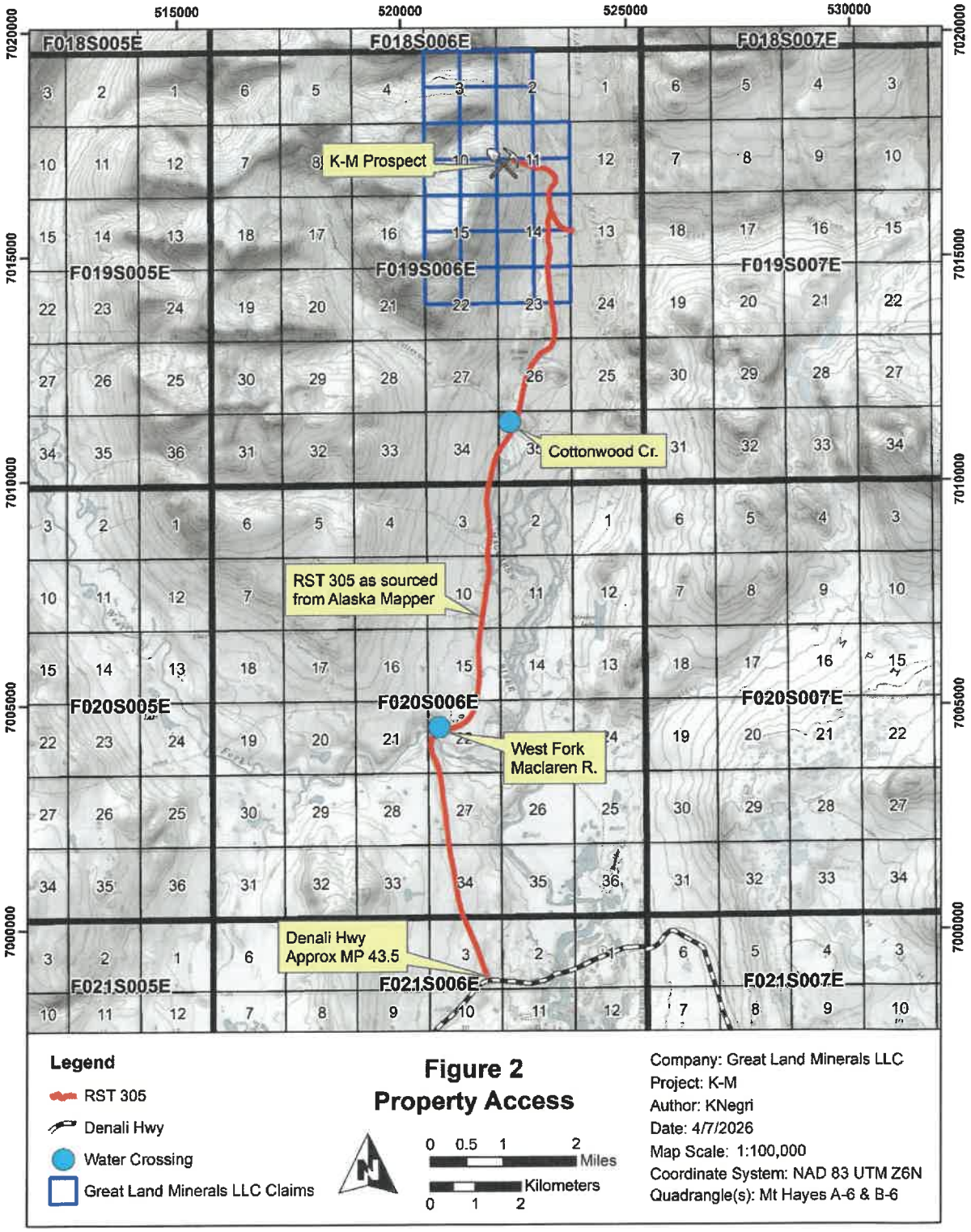

Figure 2. Map illustrating the location of RS 2477 access trail (RST 305)

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Limited rehabilitation of the existing trail is proposed solely to restore safe and functional passability for exploration-related overland travel. Rehabilitation activities will be minor in nature and may include brushing of encroaching or overgrown vegetation, localized grading to address rutting and sloughed material, and placement of limited fill in areas of soft ground or minor washouts. Existing drainage features may be cleaned or re-established where necessary to maintain proper surface water flow and reduce erosion.

All travel and any proposed rehabilitation activities will be confined to the existing trail prism to the maximum extent practicable. The existing trail is typically 10 to 15 feet in width. No widening of the trail beyond its existing disturbed footprint is proposed. No new access routes to the property are proposed. No new stream crossings are proposed.

Disturbance will be limited to the existing trail surface and immediate adjacent areas only where necessary to complete minor rehabilitation. Any incidental disturbance outside the established trail prism will be recontoured and stabilized upon completion of activities.

Upon completion of the exploration program, no new permanent access routes will remain. The existing RS 2477 route will remain in a condition consistent with its pre-project use, with any improvements limited to those described herein.

Access to Drill Sites

Access from the existing RS 2477 route to individual drill sites will be established using short, temporary pioneered trails. These routes will be developed only where necessary to safely mobilize drilling equipment and support vehicles and will be kept to the minimum length and width required to access each drill location. An estimated 12,000 feet of new access road is proposed for the activities (**Figure 4**).

Pioneered access will be constructed using a mid-sized bulldozer and will consist primarily of clearing and leveling within previously undisturbed terrain. Construction methods will emphasize minimal disturbance and will avoid unnecessary grubbing, side-casting, or excavation. Organic material and topsoil will be preserved to the extent practicable and stockpiled adjacent to the trail for use during reclamation. **Figure 3** shows a typical section of pioneered access road.

Drill access trails will be limited to approximately 12 feet in width and will follow natural contours where feasible to minimize cut-and-fill requirements. Alignment will be selected to avoid wetlands, waterbodies, steep slopes, and other sensitive features to the extent practicable. No stream crossings are proposed as part of pioneered access routes.

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Use of pioneered trails will be limited to the duration of active drilling operations. Traffic will consist of the track-mounted drill rig, support equipment, and occasional light-duty vehicles such at ATVs and UTVs as necessary.

Upon completion of drilling activities, drill access trails will be reclaimed. Reclamation will include recontouring disturbed areas to approximate original ground surface, redistribution of stockpiled organic material, and stabilization of the surface to promote natural revegetation. No permanent access routes will remain following project completion.

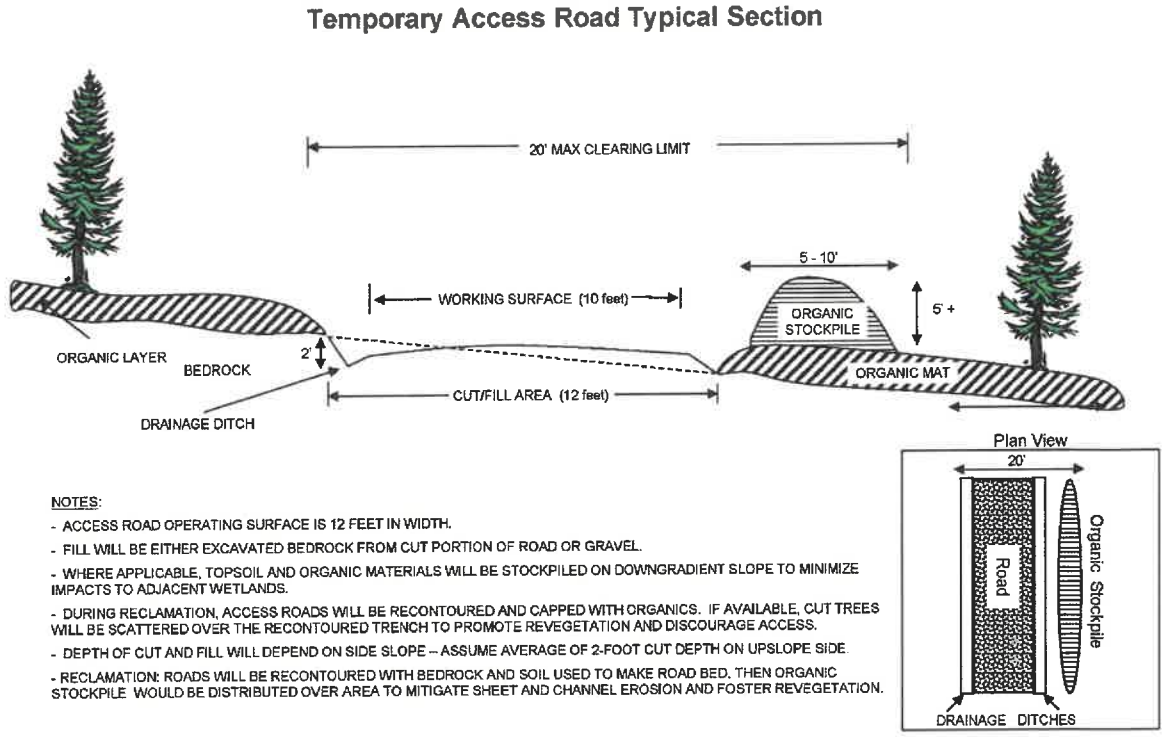

Figure 3. Schematic and cross section for a typical drill access road

Exploration Program and Methods

Exploration drilling at the K-M Project will consist of ground-supported exploratory surface trenching and diamond core drilling designed to test geologic, geochemical, and geophysical exploration targets within the project claims. The proposed exploration work and related activities will be conducted on the following ADLs: 741300, 741301, 741305, 741306, 741310, 741314, and 741318.

Trenching

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Exploratory surface trenching may be conducted to expose and evaluate near-surface bedrock mineralization in areas of interest identified through prior mapping, sampling, and geophysical interpretation. Trenching will be limited in scope and used to supplement diamond drilling by providing direct observation of bedrock geology, structure, and mineralization.

Trenches will be excavated using a medium size track-mounted excavator. Individual trenches will typically be up to 300 feet in length, 4-6 feet in width, and up to 10 feet in depth, depending on overburden thickness and site conditions. Excavation will proceed in benched lifts, typically 4-5 feet high, in accordance with OSHA trench safety standards (29 CFR 1926 Subpart P) to maintain wall stability and worker safety. No personnel will enter a trench deeper than 5 feet without appropriate benching, sloping, or protective systems. Benching may result in trench disturbance up to 20 feet in width. The number and locations of trenches will be limited to those necessary to achieve exploration objectives and will be sited to avoid sensitive features to the extent practicable. The locations of 8 proposed trenches are shown in **Figure 4.**

Overburden material will be segregated from bedrock where feasible and stockpiled adjacent to the trench for use in reclamation. Bedrock exposed in trenches may be geologically mapped, photographed, and sampled. No processing of material will occur on site.

All trenching activities will occur in uplands; trenching will avoid wetlands, waterbodies, and riparian areas. A minimum setback of 100 feet from streams and waterbodies will be maintained unless otherwise authorized. No in-water work is proposed.

Erosion and sediment control measures will be implemented as appropriate for site conditions. Trenches will be constructed and maintained in a stable configuration, and where necessary, side slopes will be laid back to reduce the risk of sloughing or collapse.

Upon completion of trenching activities, trenches will be backfilled using the stockpiled material and recontoured to approximate the original ground surface. Surface material will be replaced to the extent practicable, and disturbed areas will be stabilized to promote natural revegetation.

Drilling

Exploration drilling will consist of diamond core drilling conducted using a track-mounted drill rig to evaluate subsurface geology and mineralization. Drill hole locations are selected based on results of prior exploration, including geologic mapping, geochemical sampling, geophysical surveys, and trenching.

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Drilling will be conducted using a tracked diamond core drill rig (e.g., Atlas Copco CS-14 or similar equipment). Holes will be drilled using HQ and NQ diameter steel drill rods. The top of drill holes will be cased using PQ diameter steel casing to maintain hole stability. Drill holes will have a maximum depth of approximately 2,000 feet. The locations of 32 proposed drillholes are shown in **Figure 4**. Up to 10 drill holes per year may be completed during the term of this permit.

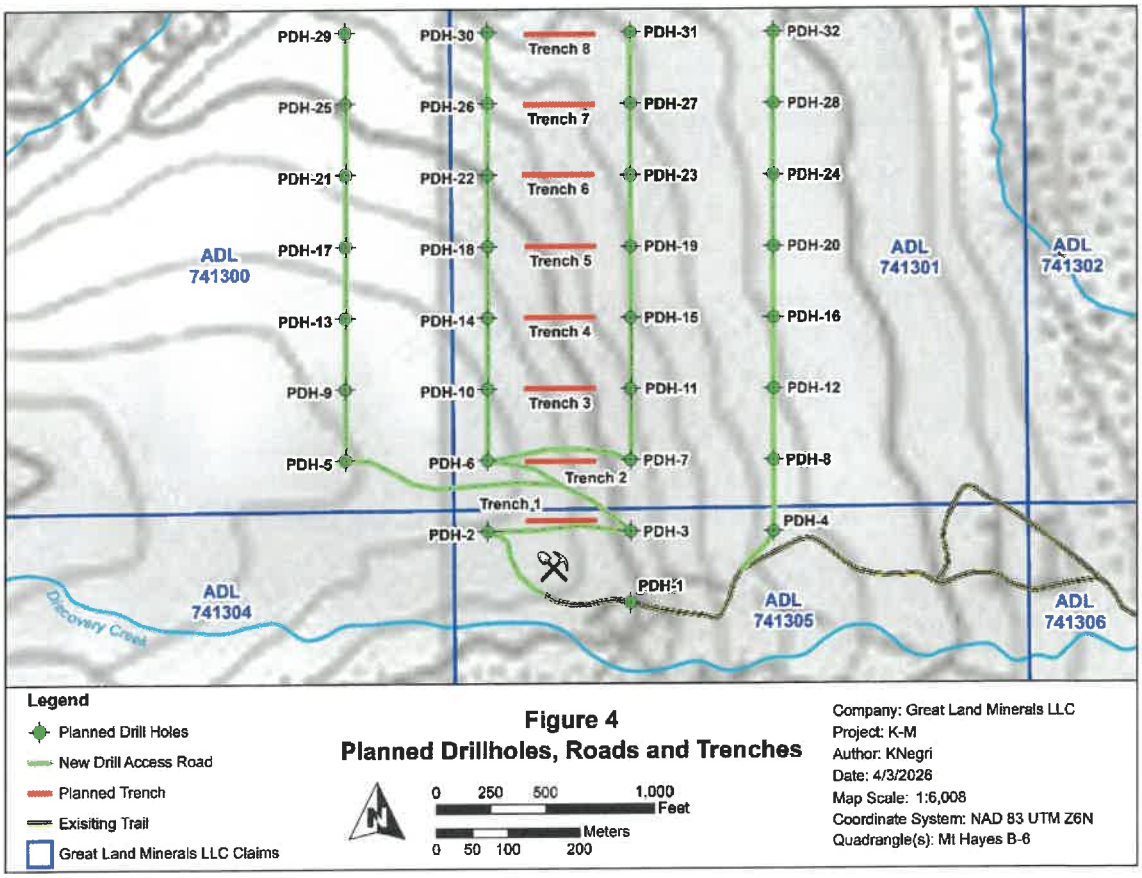

Figure 4. Locations for proposed Diamond Drill Holes, Drill Access Roads, and Exploration Trenches

Drilling will be conducted from temporary drill pads constructed at each proposed drill site. Drill pads will be sited to minimize disturbance and avoid wetlands, waterbodies, and other sensitive features to the extent practicable. Pads will typically measure approximately 30 feet in diameter, depending on terrain and equipment requirements.

Upon completion of drilling, drill holes will be properly abandoned in accordance with applicable State of Alaska requirements. Casing may be removed or cut off below ground surface, and boreholes will be sealed as appropriate to prevent fluid migration.

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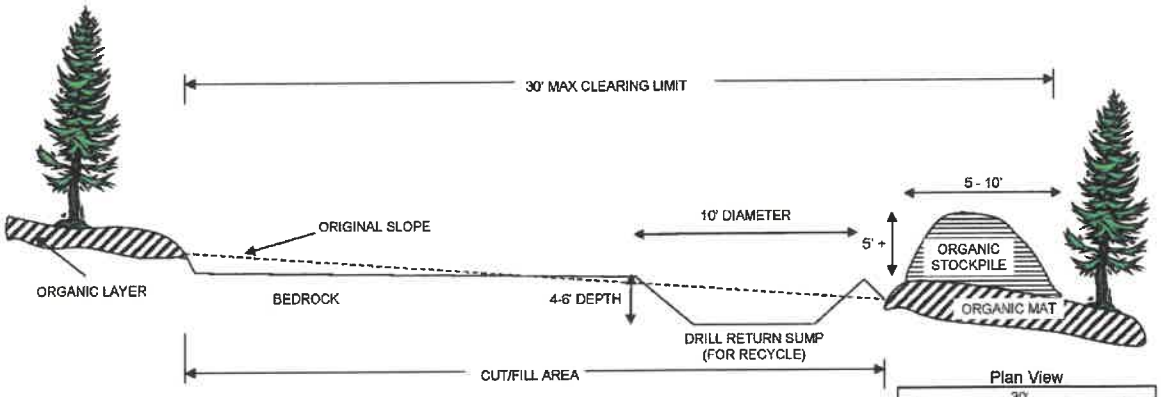
Following completion of drilling activities, drill pads and associated disturbances will be reclaimed. This may include recontouring disturbed areas, removal of equipment and materials, and stabilization of the surface to promote natural revegetation.

All drilling activities will be conducted under suitable ground conditions to minimize surface disturbance, rutting, and sediment transport.

Drill Pad Construction

Temporary drill pads will be constructed using medium size bulldozer and excavator, where necessary. Drill pad locations will be selected to minimize ground disturbance and utilize natural topography where possible. Drill pads will typically measure 30 feet in diameter (approximately 0.03 acres). The depth of cut and fill will depend on slope angle. Cuts typically average 2-3 feet on the upslope side. Where applicable, topsoil and organic material will be stockpiled on the downgradient slope. **Figure 5** shows a typical section.

Bulldozer Supported Drill Pad Typical Section



NOTES:

- DRILL PAD VARIES TO MAX OF 30 FEET DIAMETER.
- WHERE APPLICABLE, TOPSOIL AND ORGANIC MATERIALS WILL BE STOCKPILED ON DOWNGRADIENT SLOPE TO MINIMIZE IMPACTS TO ADJACENT WETLANDS.
- DURING RECLAMATION, DRILL PAD WILL BE RECONTOURED AND CAPPED WITH ORGANICS. IF AVAILABLE, CUT TREES WILL BE SCATTERED OVER THE RECONTOURED TRENCH TO PROMOTE REVEGETATION AND DISCOURAGE ACCESS.
- DEPTH OF CUT AND FILL WILL DEPEND ON SIDE SLOPE – ASSUME AVERAGE OF 2-FOOT CUT DEPTH ON UPSLOPE SIDE
- AVERAGE PAD SIZE 30' DIAMETER AND COVERING 0.03 ACRES
- DRILL WATER RECYCLE SUMP IS UNLINED AND AVERAGES 10 FEET IN DIAMETER AND 4-6 FEET DEEP, CONTAINING 34 CUBIC YARDS
- DIESEL FUEL FOR DRILL RIG AND SUPPORT EQUIPMENT IS STORED IN EACH UNIT'S ON-BOARD FUEL TANK AND EITHER 55-GAL DRUMS OR 110-GAL TANKS IN COMMERCIAL FUEL CONTAINMENT. THIS FUEL IS REPLENSIHED FROM 100 GALLON TANKS IN DRILL SUPPORT PICKUP TRUCKS. MAXIMUM OF 330 GALLONS FUEL STORAGE ON-SITE.
- RECLAMATION: DRILL PADS AND SUMP WILL BE RECONTOURED WITH BEDROCK AND SOIL USED TO MAKE PAD, THEN ORGANIC STOCKPILE WOULD BE DISTRIBUTED OVER AREA TO MITIGATE SHEET AND CHANNEL EROSION AND FOSTER REVEGETATION.

Figure 5. Schematic and cross section for a typical drill pad

All drill pad construction will occur in uplands. Wetlands, waterbodies, and riparian areas will be avoided. A minimum setback of 100 feet from streams and waterbodies will be

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maintained unless otherwise authorized. Erosion and sediment control measures will be implemented as appropriate for site conditions to prevent turbid stormwater runoff from entering surface waters.

Upon completion of drilling activities, drill pads will be backfilled using the stockpiled material and recontoured to approximate the original ground surface. Surface material will be replaced to the extent practicable, and disturbed areas will be stabilized to mitigate sheet and channel erosion and foster revegetation.

Drill Water Management

Water required for drilling operations will be obtained from nearby streams within the project area. Temporary Water Use Authorization requests are illustrated in **Figure 6** and described in **Table 1**.

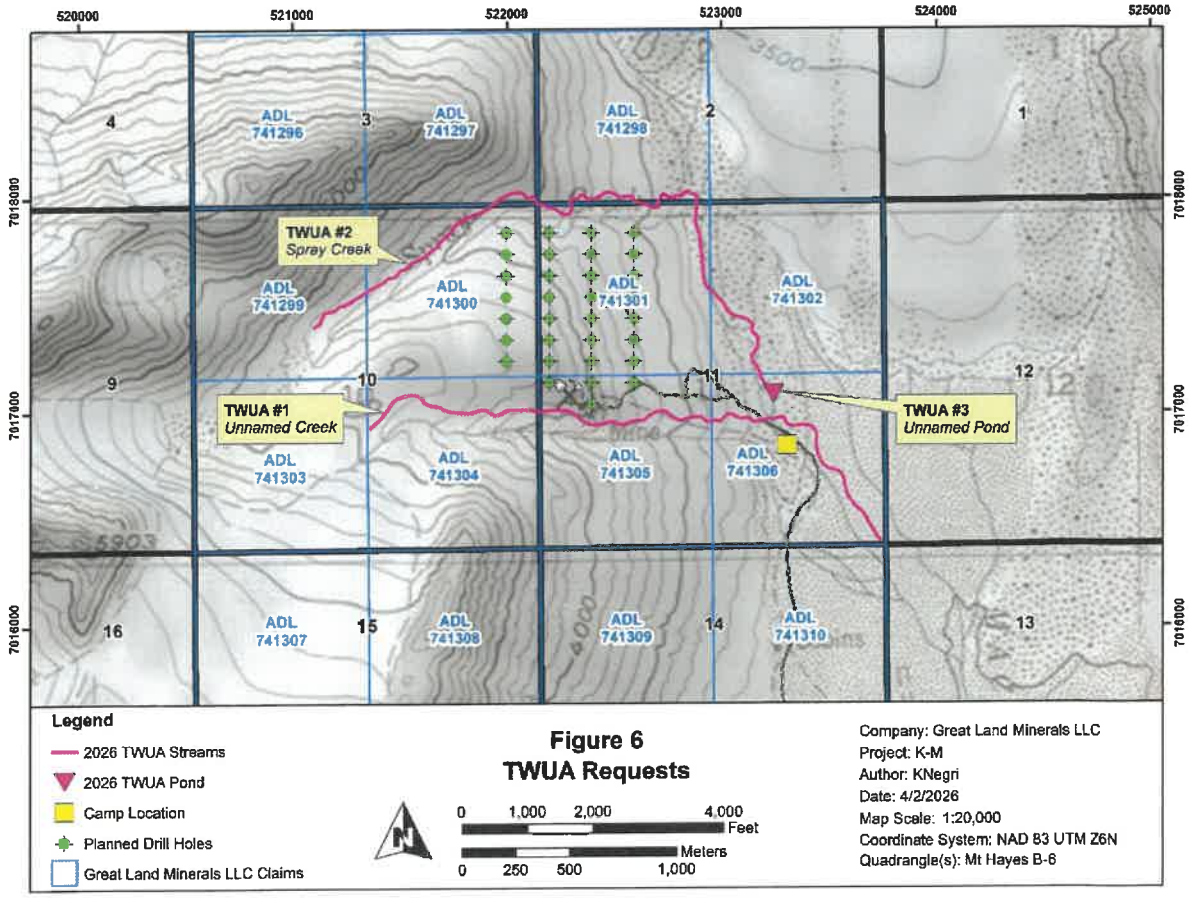

Figure 6. Location Map of Temporary Water Use Authorization (TWUA) Requests

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#	Source Name	M	T	R	Section(s)	Start - up	Make - up	Use
1	Unnamed Creek	F	019 S	006 E	10 & 11	X	X	Drill/Camp supply
2	Spray Creek	F	019 S	006 E	2, 3, 10 & 11	X	X	Drill supply
3	Unnamed Pond	F	019 S	006 E	11	X	X	Drill/Camp supply

Table 1. Legal Description of TWUA Requests

Water will be pumped from the point of take using small, portable, diesel-powered pumps with 3" intake, and delivered to the drill site using lengths of 1" hose as required. During drilling operations, pumps will supply water at a rate of 15 gallons per minute (gpm) for up to 24 hours per day, resulting in a maximum daily withdrawal of 21,600 gallons per day (gpd).

Unless otherwise authorized by the Alaska Department of Fish and Game (ADF&G), each water intake structure will be centered and enclosed in a screened box designed to prevent fish entrapment, entrainment, or injury. The effective screen opening will not exceed ¼ inch. To reduce fish impingement on screened surfaces, water velocity at the screen water interface will not exceed 0.5 feet per second when the pump is operating.

Drill fluids will consist primarily of water and biodegradable drilling additives as necessary to maintain borehole stability and drilling efficiency. Additives may include bentonite and biodegradable polymer drilling additives commonly used in diamond core drilling. Material Safety Data Sheets (MSDS) for common drilling additives that may be used during the exploration program are provided as part of the application materials. No borehole drilling water will be allowed to enter streams or wetlands directly, and emergency spill kits and absorbent material will be kept at the drill site.

Drill Cuttings and Sump Management

Drill cuttings and fluids will be contained at the drill site. Polyethylene lined sumps will be constructed to allow settling of cuttings and recirculation of water where feasible. No discharge of drill cuttings or fluids to surface waters is proposed.

Sumps will be backfilled and reclaimed upon completion of drilling. Captured drill cuttings and muds will be buried on site and/or dispersed and raked into surrounding soils within several days of drill hole completion to promote natural stabilization and revegetation.

Drill Hole Closure

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Upon completion of drilling operations, all drill holes will be properly abandoned in accordance with Alaska Division of Mining, Land and Water requirements. Drill hole casing will be removed or cut off at or below ground level. Drill holes will be plugged with bentonite hole plug for a minimum of 10 feet within the upper 20 feet of the hole. If water is encountered in any hole, a minimum of 7 feet of bentonite holeplug will be placed immediately above the static water level in the drill hole.

If artesian conditions are encountered, Division of Mining, Land and Water will be contacted, and the hole will be plugged in accordance with DMLW requirements to prevent uncontrolled groundwater discharge.

Drill Core Handling and Storage

Drill core will be transported by vehicle from drill sites to the exploration camp via proposed drill access roads and existing trails. At camp, core will be logged and processed within a designated core logging tent. Core cutting and sampling will be conducted in a separate, dedicated core cutting tent.

Core cutting activities will generate minor amounts of rock slurry and wastewater. Cutting fluids will be contained and allowed to settle, with clarified water reused or dispersed onto the ground surface in upland areas away from waterbodies. Settled solids will be collected and disposed of in a manner that minimizes environmental impact. No discharge of core cutting waste to streams or other waterbodies is proposed.

Samples collected for geochemical analysis will be placed in heavy-duty polyethylene sample bags and secured in durable containers (e.g., fish totes or woven bulk bags) for transport. Drill core will be stored in standard core boxes and palletized for transport. Samples and drill core will be transported overland from the exploration camp via the RS 2477 trail to the Denali Highway, and subsequently to Fairbanks, Alaska for sample preparation, analytical testing, and long-term storage.

Camp Facilities and Personnel

The proposed exploration camp is located on the claim block near the alluvial apron of the unnamed discovery creek, within Section 11, Township 019 South, Range 006 East, Fairbanks Meridian (**Figure 7**). Coordinates for the proposed camp are N 63.2790°, W 146.5350°.

The exploration camp will support drilling operations and associated exploration activities. The maximum number of personnel present at the camp at any given time will be 25. The average number of personnel will generally be 15-20.

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All structures will be temporary. Temporary camp structures will consist primarily of Arctic Oven-style tents and Weatherport-style structures including sleeping quarters, administrative facilities, and core processing areas.

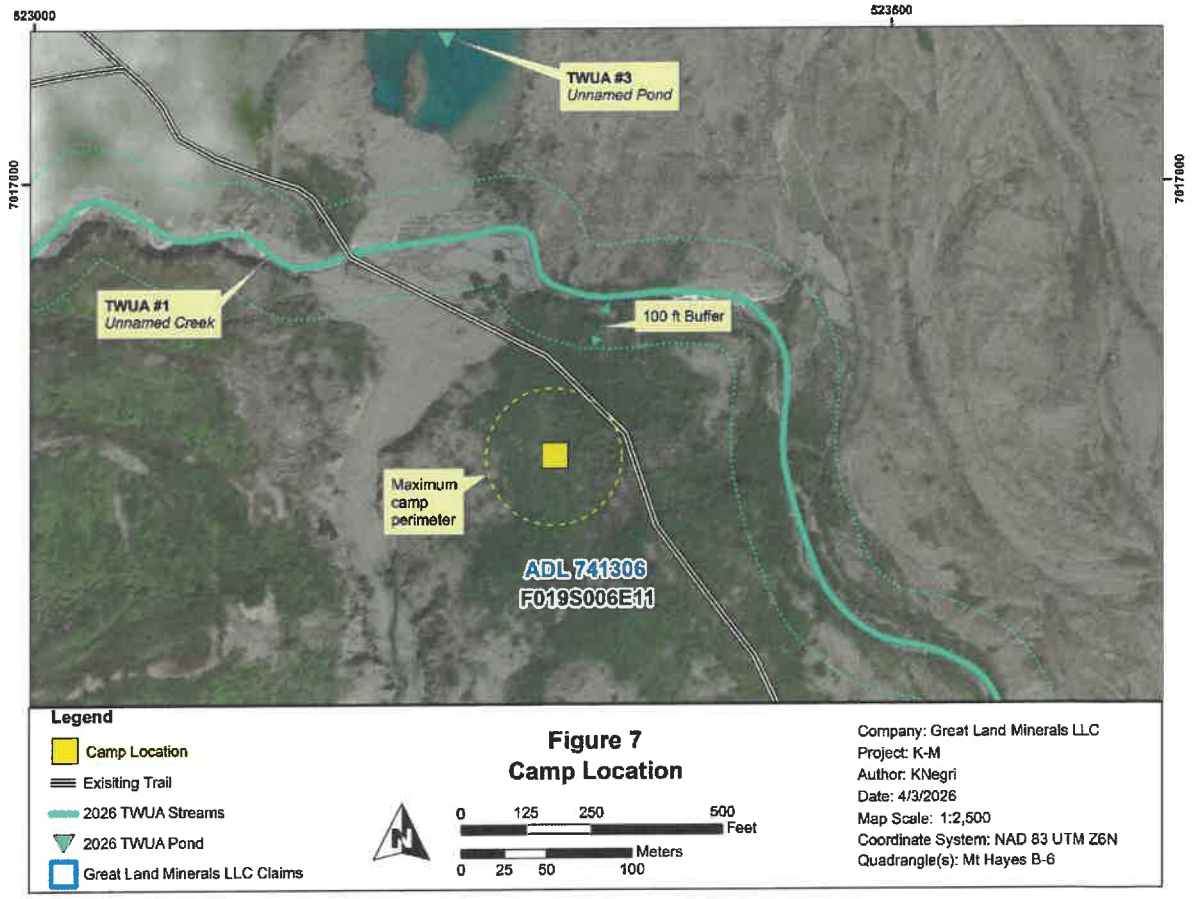

Figure 7. Proposed camp location relative to existing trails and water resources

Camp facilities may include:

Structure	Quantity	Approximate Dimensions	Purpose
Sleeping tents	Up to 20	~12 ft × 12 ft	Personnel sleeping quarters
Office tent	1	~12 ft × 12 ft	Camp administration
Dry tent	1	~12 ft × 12 ft	Drying wet gear
Washateria	1	~12 ft × 18 ft	Showers and laundry
Kitchen / mess hall	1	~12 ft × 24 ft	Meal preparation and dining
Core logging tent	1	~16 ft × 30 ft	Core logging and processing
Core cutting shack	1	~12 ft × 12 ft	Core cutting operations
Outhouse	2	~4ft x 4ft	Biological waste management

Table 2. Description of Proposed Temporary Camp Facilities

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Each tent in the exploration camp will be equipped with a vented heating oil stove (e.g., Toyo or similar drip heater) to provide safe, consistent heat during cold weather operations. Heaters will be installed following manufacturer specifications and Alaska cold-climate safety practices. Each heater will be vented through a properly installed flue pipe exiting the tent wall or roof with appropriate flashing, spark arrestors, and clearances from combustibles. Tents will be spaced a minimum of approximately 10 to 20 feet apart to reduce fire risk and allow for safe access between structures. Each tent will be equipped with a smoke/CO detector, and fire extinguisher.

Tent skins and frames will be dismantled each season and stored at the camp location for subsequent seasons' use. Following the completion of the exploration project, any tent platforms will be dismantled, and all materials and temporary camp structures will be removed from site.

Waste Management

Graywater

Graywater generated from kitchen and shower use at the exploration camp will be managed in compliance with 18 AAC 72.020 and 18 AAC 72.025. All graywater will be directed to a sump or leach field located at least 100 feet from surface water bodies, wells, and wetlands, and outside of flood-prone areas. The disposal area will be designed to promote natural percolation into the soil without surface discharge. No hazardous materials, soaps with phosphates, or petroleum-based products will be introduced into the graywater system. Volumes will be minimized through water conservation practices. Given the nature and scale of the camp, the graywater system qualifies for the regulatory allowance for on-site, non-water-carried domestic wastewater disposal without a permit, provided all separation distances and discharge limitations are met.

Biological Waste

A pit privy will be used at the exploration camp in compliance with 18 AAC 72.030. It will be located a minimum of 100 feet from all surface water bodies and outside any wetland or flood-prone areas. The pit will maintain at least four feet of vertical separation from the seasonal high-water table. The structure will be enclosed and protected to prevent entry by wildlife and reduce exposure to precipitation. Only non-waterborne human waste will be disposed of. When solids reach within two feet of the ground surface or if the camp is decommissioned, the privy will be properly closed by liming and backfilling in accordance with regulatory requirements. No DEC approval is required per regulation, as all minimum standards will be met.

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Upon camp closure or when the privy is no longer needed, the structure will be dismantled and removed from the site or disposed of in accordance with solid waste and land management regulations. The pit will be decommissioned per 18 AAC 72.030(f) by applying lime, backfilling with compacted native soil, and mounding the surface to prevent water pooling.

Human waste generated at the exploration camp will be collected in sealed barrels (or other portable containers) located within a secure, enclosed privy structure. Once full or at the end of the operating season, the containers will be transported off-site by a DEC-permitted septage hauler or delivered to an approved wastewater treatment facility for proper disposal, in compliance with 18 AAC 72.500. No waste will be buried, burned, or otherwise discharged on-site.

Solid Waste

All camp-generated waste, including solid garbage, food waste, and recyclables, will be collected daily and stored in bear-resistant, sealed containers to prevent wildlife attraction. Waste will be removed from the site regularly and transported to an approved facility offsite. The camp will maintain a clean, organized environment with strict waste handling protocols to minimize environmental impacts and ensure compliance with all applicable state regulations.

Burning of camp waste will be limited to clean, untreated wood waste only, such as scrap lumber or pallets, and conducted in a designated burn barrel or pit located well away from tents, camp structures, and surface water. All burning activities will comply with applicable local fire regulations and Alaska Department of Environmental Conservation (DEC) air quality standards. Burning of food waste, plastics, or hazardous materials will not be permitted on site. All burn operations will be closely supervised to prevent wildfires. Whenever possible, camp solid waste—including garbage and food waste—will be collected daily and removed from site for proper disposal at approved facilities to minimize environmental impact and wildlife attraction.

Fuel Storage and Handling

Staging Area

The existing condition of RST 305 does not support fuel tanker truck access without significant upgrades. To minimize disturbance and avoid the need for such improvements, a temporary fuel staging area will be established at the entrance to the RS 2477 route (RST 305) near Milepost 43.5 of the Denali Highway (**Figure 8**). The staging area will serve as a centralized location for routine bulk fuel delivery to support exploration activities.

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The staging area will encompass approximately 2,000 square feet and will be located and configured such that it does not block, impede, or otherwise interfere with public access along the RS 2477 route or the Denali Highway. Adequate space will be maintained to allow safe passage of the public and other users at all times.

Fuel at the staging area will consist of Ultra Low Sulfur Diesel (ULSD) and will not exceed a total of 2,000 gallons. Fuel will be stored in a double-walled secure fuel station with built-in secondary containment, such as those provided by Alaska Fuel Distributors.

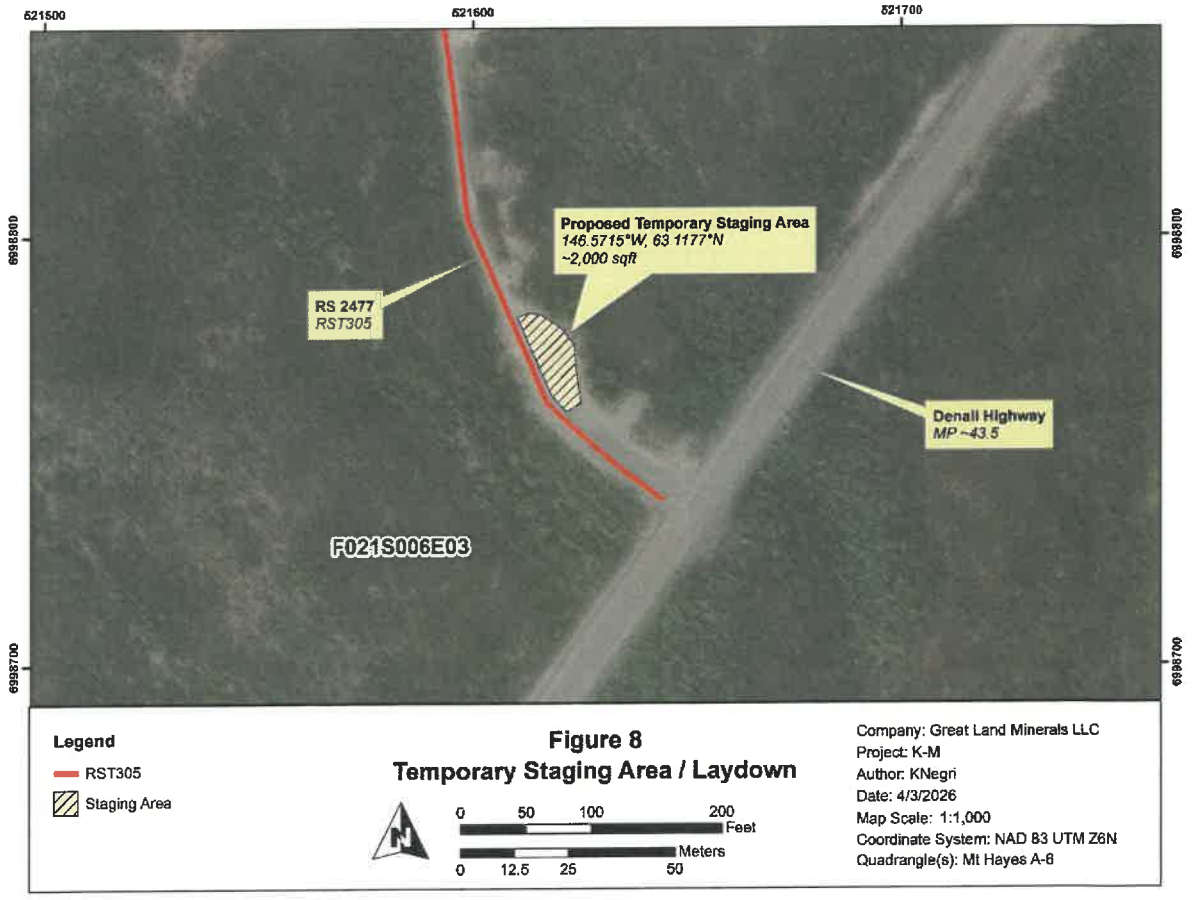

Figure 8. Location of temporary staging area

Operator will develop a self-certified SPCC plan for the site. All fueling will occur with appropriate containment, grounding, spill response equipment, and compliance with 18 AAC 75 and DOT regulations. Fuel handling activities will be conducted using appropriate transfer equipment (e.g., pumps, hoses, and fittings) to minimize the potential for spills. Spill prevention measures will be implemented, including the use of drip pans during fuel

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transfers and routine inspection of hoses and connections. Spill response materials will be maintained at the staging area and in vehicles accessing the project site.

No fuel will be stored outside of approved containers. The staging area will be maintained in a clean and orderly condition, and any spills will be promptly contained, cleaned up and reported in accordance 18 AAC 75.300 (a).

Upon completion of exploration activities each season, the fuel tank and associated equipment will be removed from the site, and the staging area will be reclaimed as necessary to return it to pre-project conditions.

Fuel Transport

Fuel will be transported from the staging area to the exploration site along the RS 2477 in smaller quantities. Fuel consumption during operations is approximately 150 gallons per day, or 1,050 gallons per week. Accordingly, 2 to 3 fuel transport trips per week will be required using a 500-gallon double-walled fuel tank transported by a full-size truck or trailer. If access conditions limit use to smaller equipment, such as a UTV with a 100-gallon transport tank, up to 10 to 11 trips per week may be required to meet fuel demands. All tanks used for fuel transport will be DOT-approved, double-walled, and handled in accordance with federal and Alaska DEC fuel handling regulations, with spill kits, grounding, and fire extinguishers present during all transfer operations

To support flexible fueling in remote terrain, fuel may be transported to the site using DOT-approved, double-walled mobile fuel tanks. For truck-based delivery, tanks ranging from 250 to 500 gallons (such as TransCube or FuelCube models) will be used; these are skid-mounted, forklift-compatible, and compliant with 49 CFR DOT hazardous materials regulations. Each tank includes integrated secondary containment, secure ports, and labeling. For smaller transfers or areas only accessible by UTV and trailer, compact double-walled tanks with capacities up to 100 gallons may be used. These lightweight tanks (e.g., EnviroCube Mini) will be securely mounted, filled only to safe transport weight, and operated with proper grounding and spill prevention measures. All mobile fueling will be performed in designated areas away from surface water, with fire extinguishers and spill response kits on hand at all times. All fuel transport complies with Alaska DEC and federal DOT regulations for safe handling and environmental protection.

Fuel Types and Storage

Ultra Low Sulfur Diesel

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Ultra Low Sulfur Diesel fuel will be used to operate drill rigs, heavy equipment (bulldozer, excavator, skid steer), light pickup trucks, camp generator, and camp heaters with a projected consumption of approximately 150 gallons per day. Fuel will be delivered to equipment and camp using a truck-mounted double-walled tank, with transfers conducted in designated fueling areas using spill-prevention procedures and appropriate equipment. All diesel storage and handling will follow Alaska DEC regulations, and appropriate secondary containment, labeling, fire protection, and spill response equipment will be in place at all times

Fuel storage areas at drill sites will be located a minimum of 100 feet from any water body and will include secondary containment capable of holding at least 110 percent of the largest container volume. Spill kits and absorbent materials will be maintained at each drill site where fuel is stored or handled.

Ultra Low Sulfur Diesel to fuel camp tent heaters will be stored in individual 5- to 15-gallon tanks located outside each tent, connected to the heaters via gravity feed or fuel lines rated for cold temperatures. Each day tank will be placed in a secondary containment tray capable of holding 110% of the tank's volume. Heaters will be inspected regularly, and all fuel lines will be checked for leaks and wear. Fire extinguishers and carbon monoxide detectors will be installed in each tent.

Propane

Propane will be used at the exploration camp to fuel kitchen appliances (e.g., stove, oven) and a water heater within the washeteria. Propane will be stored and handled in accordance with NFPA 58 (Liquefied Petroleum Gas Code), local fire safety requirements, and DEC environmental protection guidelines.

All propane cylinders (e.g., 20 lb, 100 lb, or larger bulk tanks) will be stored upright on level ground in well-ventilated outdoor locations, at least 10 feet from tent structures and ignition sources. Cylinders will be secured in racks or cages to prevent tipping and will have protective caps on valves when not connected. Hoses and regulators will be rated for propane use and inspected regularly for wear, leaks, or damage. Propane appliances will be installed per manufacturer specifications and equipped with flame failure and oxygen depletion safety features where applicable.

A minimum 10-foot clearance will be maintained from all heat sources, fuel storage, and flammable materials. Fire extinguishers will be located near all propane appliances, and carbon monoxide detectors will be placed inside the kitchen and washeteria tents. Cylinders and connections will be leak-tested upon installation and monitored throughout the season.

Empty or unused cylinders will be removed from camp or stored properly—never buried, burned, or left in the field. In the event of a suspected leak, fuel systems will be shut off immediately, and the area will be ventilated and inspected.

Unleaded

Unleaded gasoline will be used on-site to fuel trucks, UTVs, ATVs, and small equipment such as pumps, chainsaws, or generators. Due to its volatility and flammability, all gasoline will be stored and handled in compliance with 18 AAC 75, NFPA 30, and applicable U.S. DOT regulations.

Gasoline will be stored in approved containers, such as: Certified jerry cans (5-gallon), 55-gallon drums, or a small, UL-listed above ground fuel tank.

All gasoline storage will be located at least 100 feet from tents, ignition sources, and water bodies, placed within secondary containment capable of holding 110% of the largest container volume and clearly labeled as "UNLEADED GASOLINE – FLAMMABLE"

Fueling activities will take place in designated areas away from camp and will use funnels, hand pumps, or closed systems to minimize spill risk. Spill kits with absorbents and PPE will be staged at all fueling points, and only trained personnel will conduct refueling. All small equipment will be moved to the fueling area when possible, rather than fueling in place.

Used gasoline containers will be securely stored and removed from the site at the end of each field season. Smoking and open flames will be strictly prohibited near fuel storage or during fueling operations. Fire extinguishers rated for flammable liquids (Class B/C or ABC) will be available at all gasoline storage and use areas.

Spill Prevention and Response

Exploration personnel will follow established spill prevention procedures to minimize the potential for fuel or petroleum releases.

Preventative measures will include:

- Regular inspection of fuel containers, pumps, and hoses
- Use of drip pans or absorbent materials when fueling equipment
- Immediate cleanup of minor spills or leaks
- Proper storage and labeling of petroleum products

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Spill response materials such as absorbent pads, containment booms, and spill kits will be maintained at the exploration camp and at drill sites where fuel is handled.

In the unlikely event of a spill, the operator will stop the source of the release, contain the spill, recover contaminated materials, and immediately notify the Alaska Department of Environmental Conservation as required by 18 AAC 75.300 (a).

Protection of Water Resources

Exploration activities will be conducted in a manner designed to minimize disturbance to streams, wetlands, and other water resources.

Drill sites, exploration trenches and new access trails will be located a minimum of 100 feet away from water bodies. Drill cuttings and fluids will be contained to prevent discharge into nearby surface waters.

Pump intakes used for water withdrawal will be screened where appropriate to prevent entrainment of aquatic organisms.

It is unclear whether the proposed activities will affect actual wetlands. Data coverage from the National Wetland Inventory (NWI) indicates there may be Freshwater Forested/Shrub Wetland habitat (PSS1B) in the proposed drill areas. The wetlands are interpreted from arial imagery and have not been ground substantiated by field observation. No independent wetland delineation has been conducted on the project. The project will operate under the general conditions of U.S. Army Corps of Engineers Nationwide Permit 6 for Survey Activities.

Wildlife and Cultural Impact Mitigation

Exploration activities will be conducted in a manner that minimizes disturbance to wildlife and wildlife habitat.

Personnel will avoid harassment of wildlife encountered during exploration activities. Food and waste materials will be stored and managed to avoid attracting wildlife to drill sites and camp.

According to the Anadromous Waters Catalogue published by ADF&G, there are no anadromous streams within the project area.

The project is located within the Clearwater Creek Controlled Use Area, where motorized vehicle use is restricted for hunting. No employees, contractors, or subcontractors associated with the project will engage in hunting activities.

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In accordance with Alaska Historic Preservation Act (AS41.35), the Alaska Office of History and Archaeology (OHA) will be notified if any previously undiscovered historic, prehistoric, or archaeological resources are identified. Any such sites will be avoided by relocating the exploration activity. No cultural resource surveys have been conducted in the project area, and there are no known culture resources on the property.

Historical Disturbance

Evidence of surface disturbance from historical work is present on the property. Surface trenching was undertaken by Alaska Coper Mines, Inc. between 1953-1959 and by Sunshine Mining Co in 1965. Additionally, at least 800 feet of underground workings were established. The entrances have since collapsed, and the status of the underground workings are unknown.

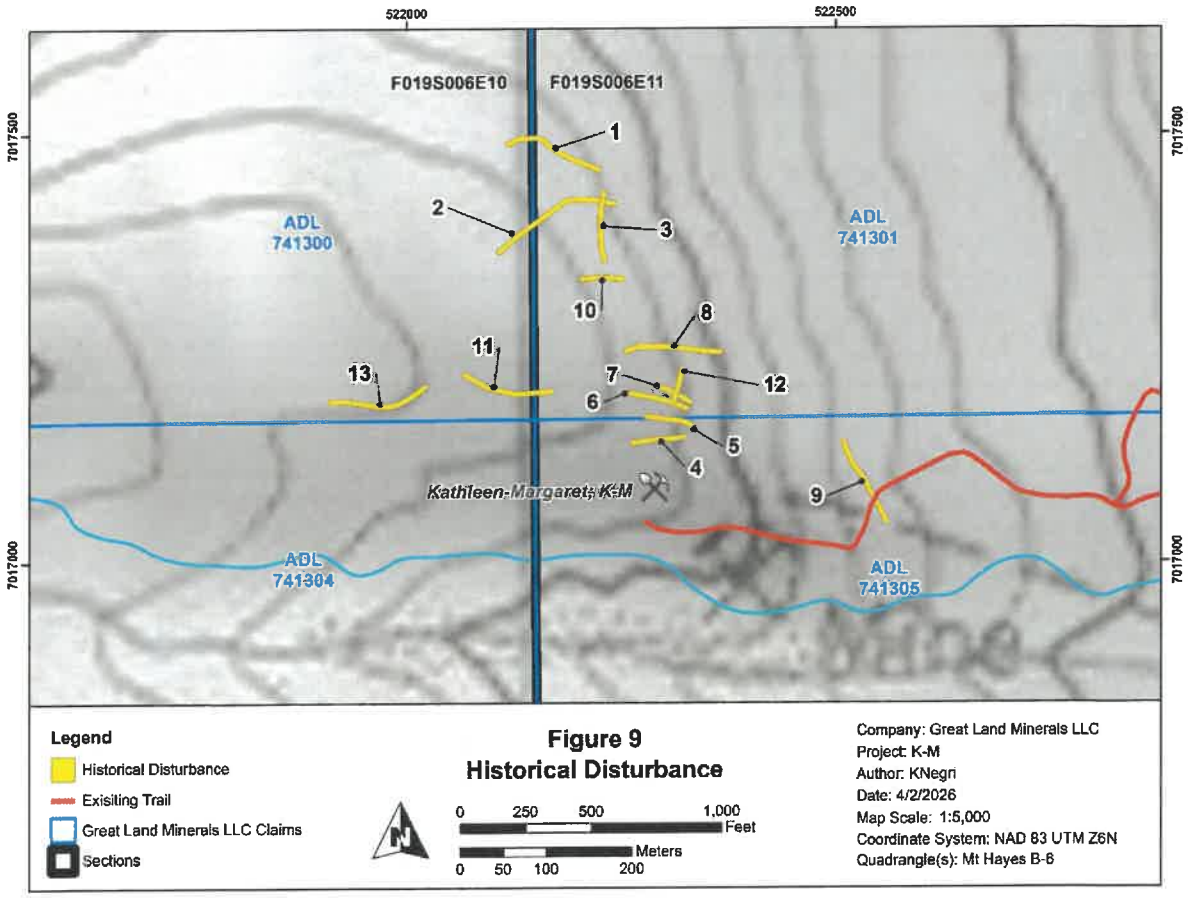

Figure 9. Map illustrating historical disturbance digitized from aerial imagery

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Historical disturbances from the project have been digitized from best available remote sensing data and areas were calculated using GIS (**Figure 9, Table 3**). Actual areas have not been verified with direct field observation. These disturbances will be verified, documented, and photographed during the proposed activities.

#	Description	Date	Reclaimed	Acres	Comment
1	Historical Trench	Historic – 1953-59;1965	No	0.18	Estimated from aerial imagery
2	Historical Trench	Historic – 1953-59;1966	No	0.24	Estimated from aerial imagery
3	Historical Trench	Historic – 1953-59;1967	No	0.13	Estimated from aerial imagery
4	Historical Trench	Historic – 1953-59;1968	No	0.10	Estimated from aerial imagery
5	Historical Trench	Historic – 1953-59;1969	No	0.09	Estimated from aerial imagery
6	Historical Trench	Historic – 1953-59;1970	No	0.11	Estimated from aerial imagery
7	Historical Trench	Historic – 1953-59;1971	No	0.06	Estimated from aerial imagery
8	Historical Trench	Historic – 1953-59;1972	No	0.17	Estimated from aerial imagery
9	Historical Trench	Historic – 1953-59;1973	No	0.16	Estimated from aerial imagery
10	Historical Trench	Historic – 1953-59;1974	No	0.08	Estimated from aerial imagery
11	Possible Roadcut	Historic – 1953-59;1975	No	0.16	Estimated from aerial imagery
12	Historical Trench	Historic - 1953-59;1976	No	0.06	Estimated from aerial imagery
13	Possible Roadcut	Historic - 1953-59;1977	No	0.18	Estimated from aerial imagery
				1.72	**Estimated Total Acres**

Table 3. Estimated Historical Disturbance, # corresponds to Figure 9 map

Reclamation

Exploration activities at the K-M Project will be conducted in a manner that minimizes surface disturbance and facilitates natural reclamation in accordance with AS 27.19 and applicable regulations under 11 AAC 97. Reclamation will be conducted concurrently with exploration activities.

Following completion of drilling activities and trenching, all equipment, supplies, fuel containers, and other materials will be removed from the sites and the project area unless otherwise authorized. Drill pads, trenches and other minor disturbances will be reclaimed by recontouring disturbed ground where necessary and redistributing organic material and vegetation to promote natural revegetation.

All drill holes will be properly plugged and abandoned in accordance with Alaska Division of Mining, Land and Water requirements. Drill hole casing will be removed or cut off at or below ground level and the upper portion of the hole will be sealed using bentonite grout or other approved sealing material.

Drill cuttings and drilling fluids will be contained within sumps or other containment systems during drilling operations and will be buried, dispersed, or otherwise stabilized upon completion of drilling to prevent erosion and promote natural revegetation.

The objective of reclamation will be to return disturbed areas to a stable condition that is consistent with surrounding terrain and allows for natural revegetation and reestablishment of wildlife habitat.

The proposed activities will disturb less than 5 acres of land, and less than 50,000 cubic yards. A 2026 reclamation letter of intent is attached to this document.

Contact Information

For additional information, please contact:

Mineral Property Owner:

Rebecca Gower - Asst VP, Geologist, Mining Division
United States Antimony Corporation
Phone: 907-987-5074
Email: rgower@usantimony.com

Operator:

Kyle Negri – Principal
Piton Exploration LLC
Phone: 907-242-4364
Email: kyle@pitonexploration.com

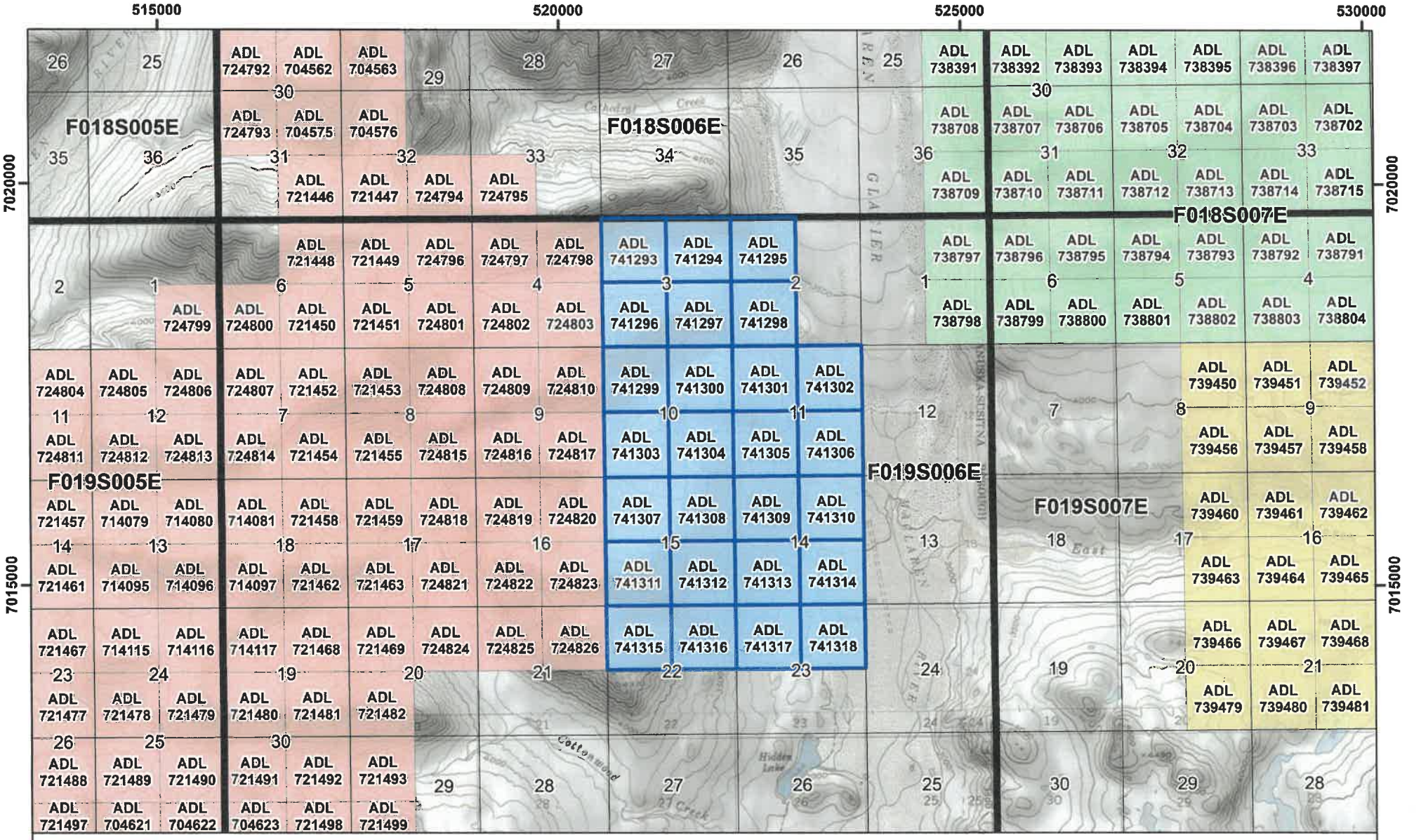
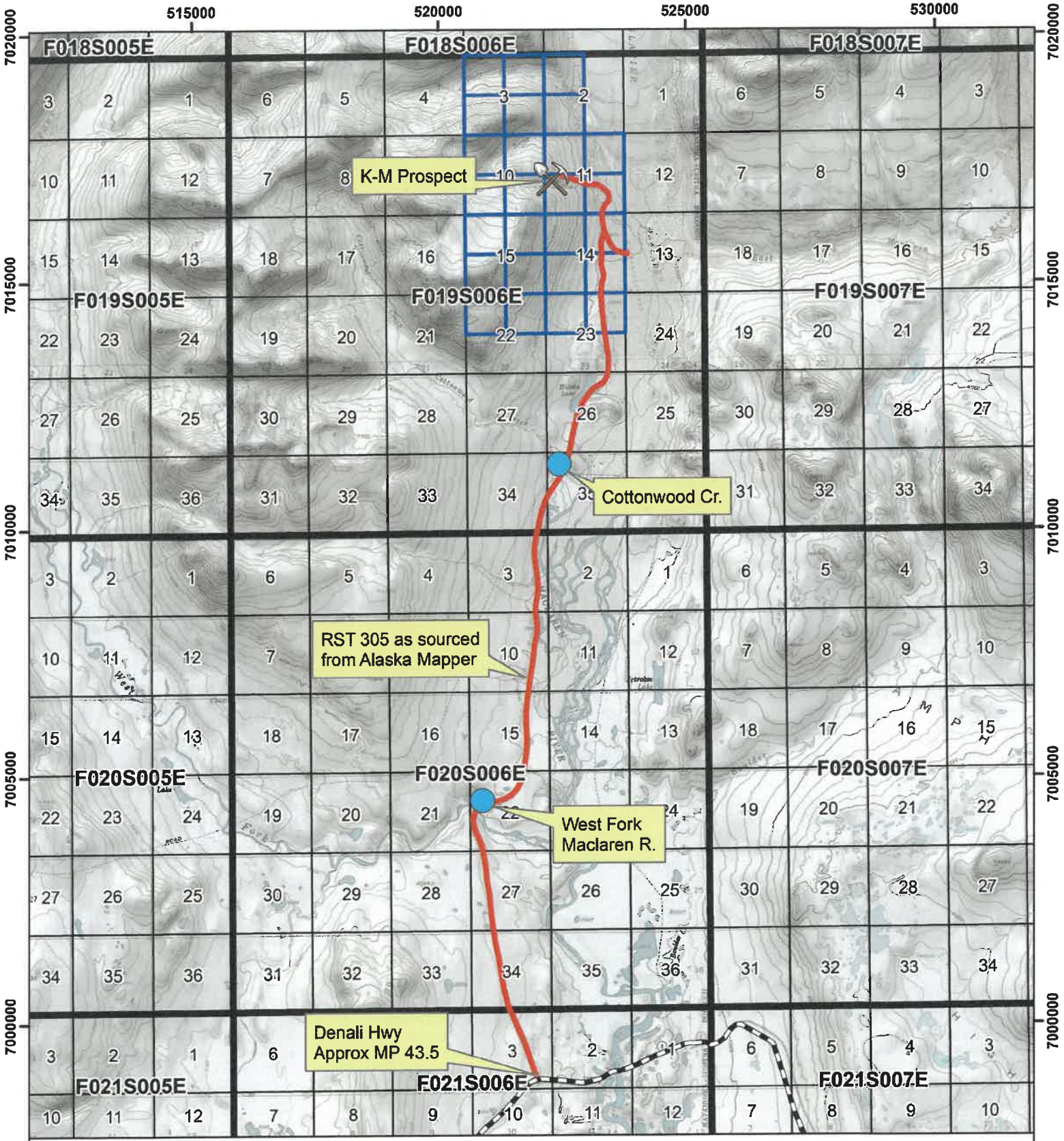


Figure 1
Mining Claim Location Map

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 3/31/2026
Map Scale: 1:63,360
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes B-6



Legend

- RST 305
- Denali Hwy
- Water Crossing
- Great Land Minerals LLC Claims

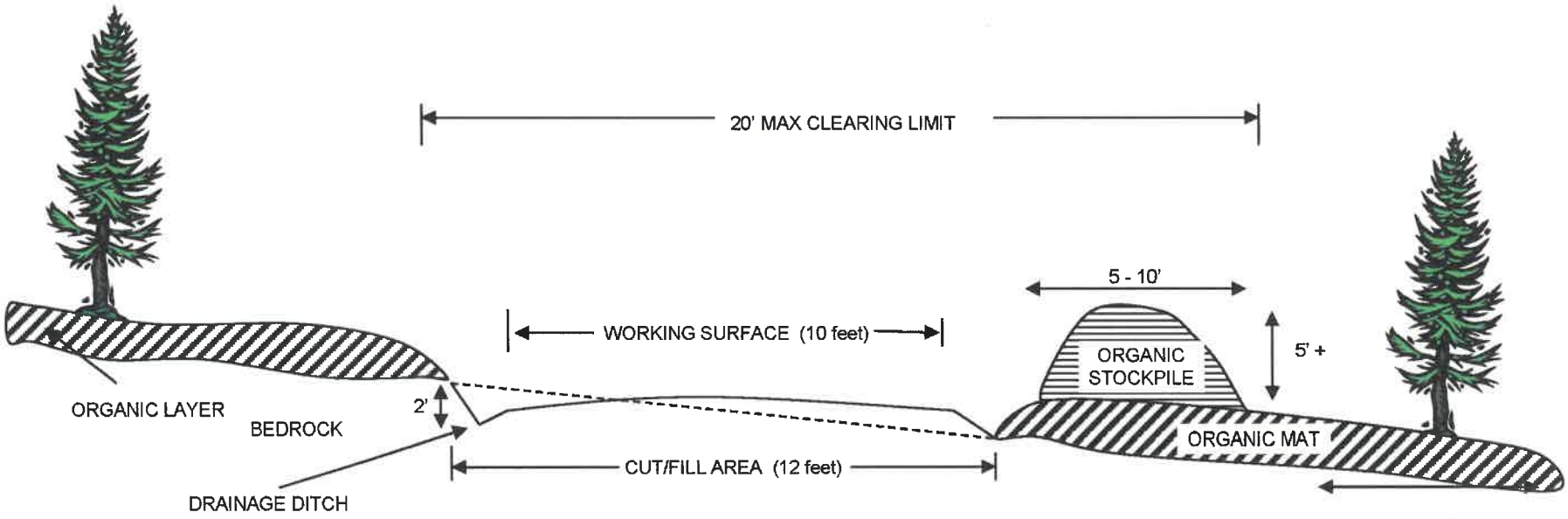
Figure 2
Property Access

0 0.5 1 2 Miles

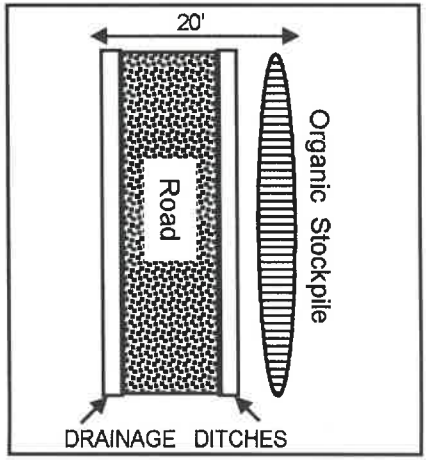
0 1 2 Kilometers

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/7/2026
Map Scale: 1:100,000
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes A-6 & B-6

Temporary Access Road Typical Section



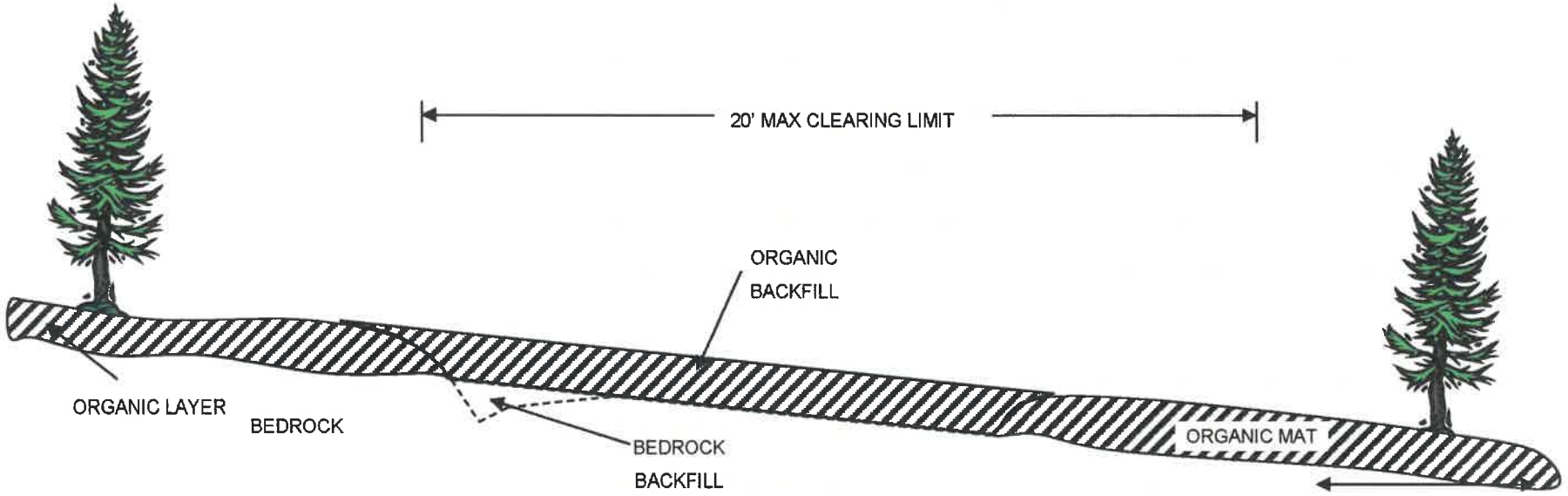
Plan View

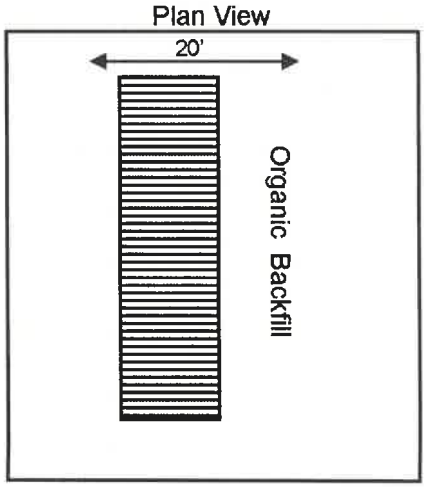


NOTES:

- ACCESS ROAD OPERATING SURFACE IS 12 FEET IN WIDTH.
- FILL WILL BE EITHER EXCAVATED BEDROCK FROM CUT PORTION OF ROAD OR GRAVEL.
- WHERE APPLICABLE, TOPSOIL AND ORGANIC MATERIALS WILL BE STOCKPILED ON DOWNGRADIENT SLOPE TO MINIMIZE IMPACTS TO ADJACENT WETLANDS.
- DURING RECLAMATION, ACCESS ROADS WILL BE RECONTOURED AND CAPPED WITH ORGANICS. IF AVAILABLE, CUT TREES WILL BE SCATTERED OVER THE RECONTOURED TRENCH TO PROMOTE REVEGETATION AND DISCOURAGE ACCESS.
- DEPTH OF CUT AND FILL WILL DEPEND ON SIDE SLOPE – ASSUME AVERAGE OF 2-FOOT CUT DEPTH ON UPSLOPE SIDE.
- RECLAMATION: ROADS WILL BE RECONTOURED WITH BEDROCK AND SOIL USED TO MAKE ROAD BED, THEN ORGANIC STOCKPILE WOULD BE DISTRIBUTED OVER AREA TO MITIGATE SHEET AND CHANNEL EROSION AND FOSTER REVEGETATION.

Reclaimed Temporary Access Road Typical Section





NOTES:

- ACCESS ROAD OPERATING SURFACE IS 12 FEET IN WIDTH.
- FILL WILL BE EITHER EXCAVATED BEDROCK FROM CUT PORTION OF ROAD OR GRAVEL.
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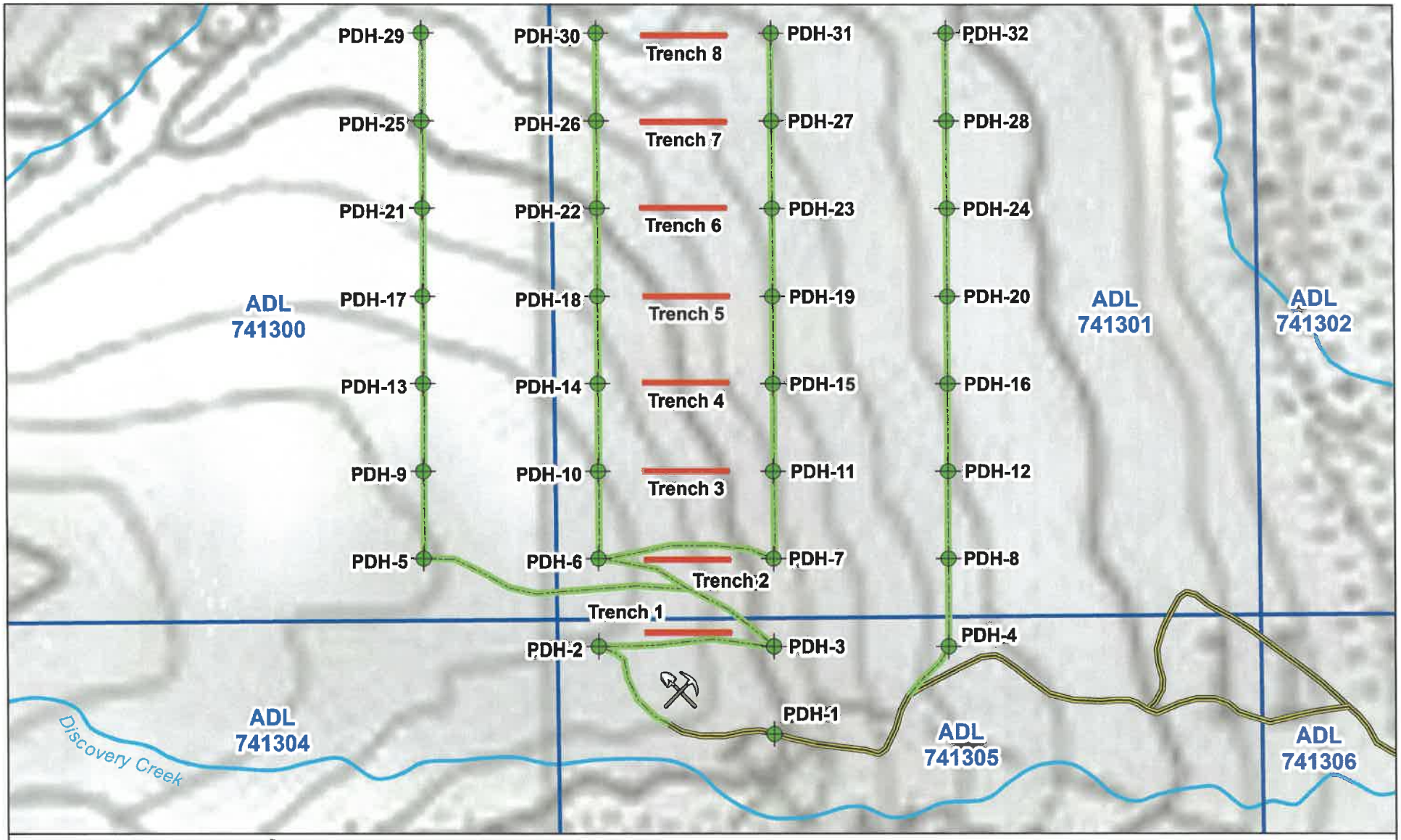


Legend

- Planned Drill Holes
- New Drill Access Road
- Planned Trench
- Exisiting Trail
- Great Land Minerals LLC Claims

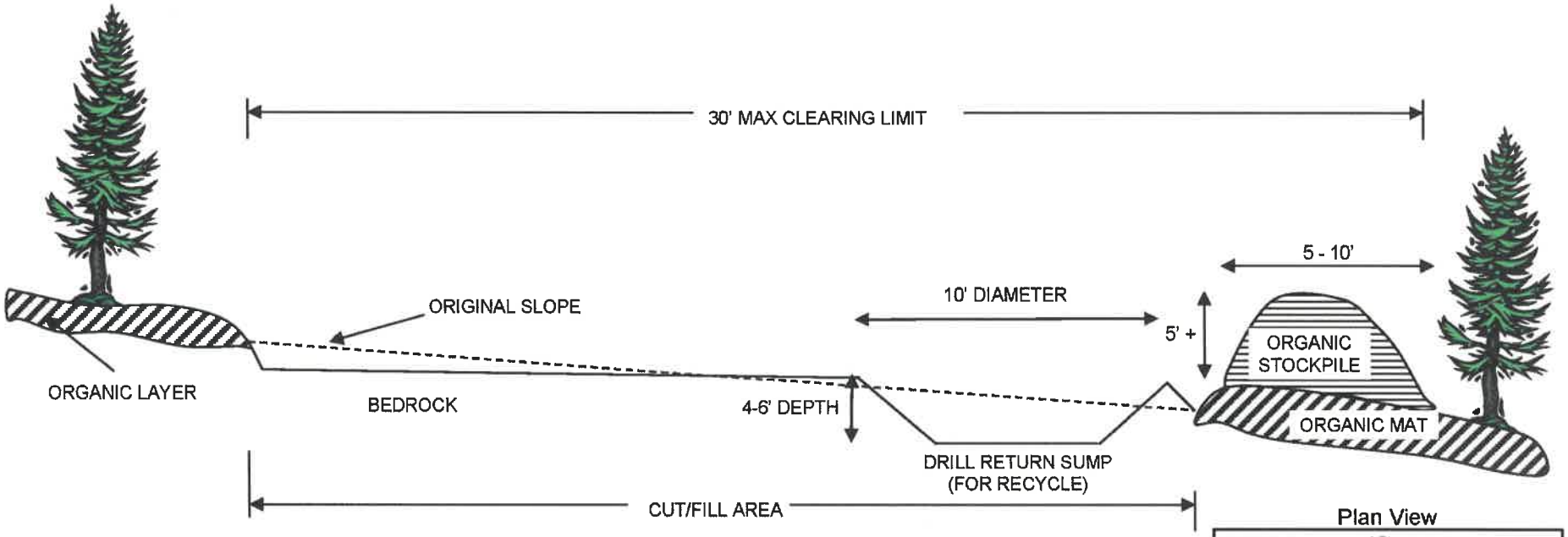
Figure 4
Planned Drillholes, Roads and Trenches

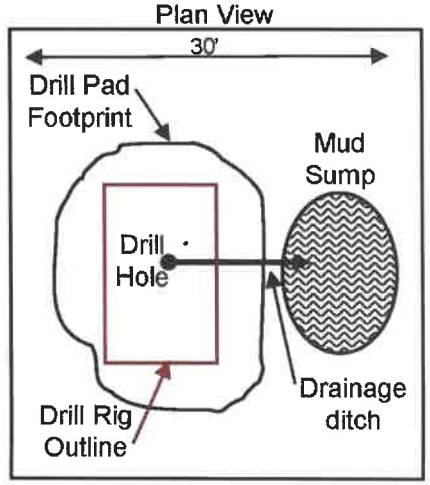
0 250 500 1,000 Feet

0 50 100 200 Meters

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/3/2026
Map Scale: 1:6,008
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes B-6

Bulldozer Supported Drill Pad Typical Section

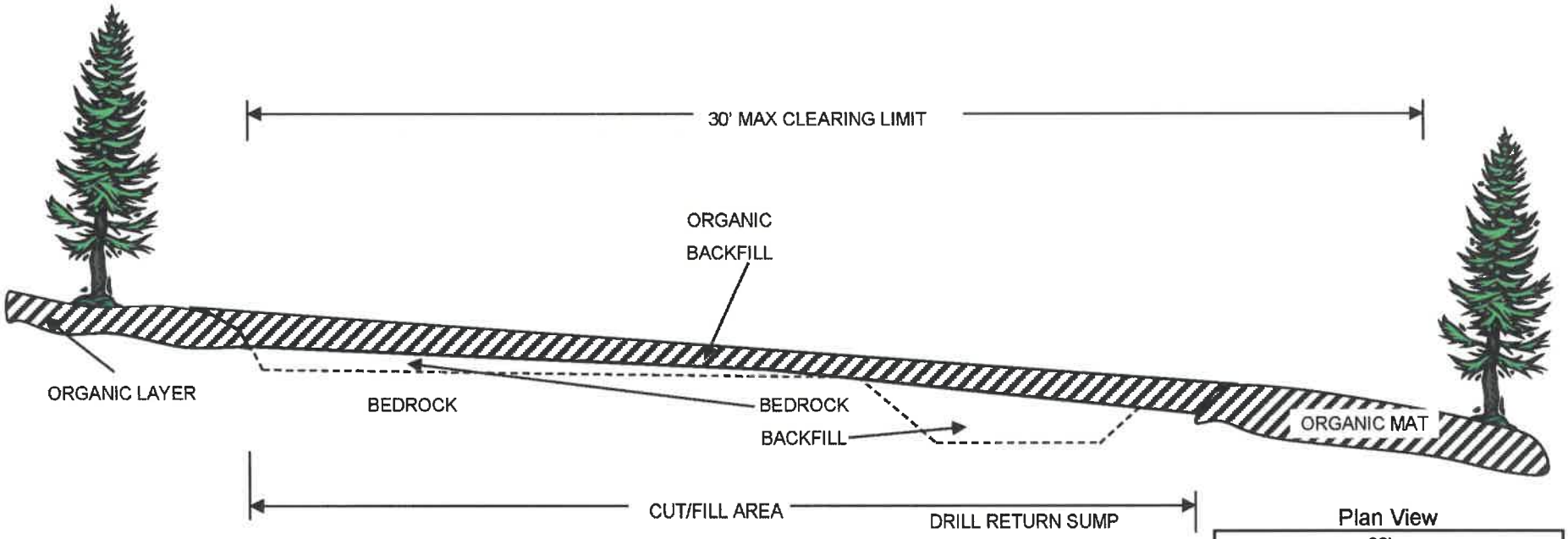


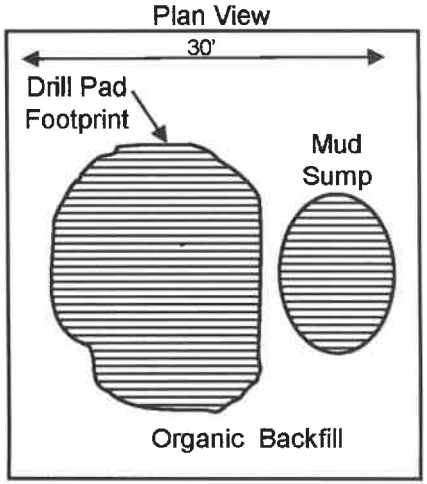


NOTES:

- DRILL PAD VARIES TO MAX OF 30 FEET DIAMETER.
- WHERE APPLICABLE, TOPSOIL AND ORGANIC MATERIALS WILL BE STOCKPILED ON DOWNGRADIENT SLOPE TO MINIMIZE IMPACTS TO ADJACENT WETLANDS.
- DURING RECLAMATION, DRILL PAD WILL BE RECONTOURED AND CAPPED WITH ORGANICS. IF AVAILABLE, CUT TREES WILL BE SCATTERED OVER THE RECONTOURED TRENCH TO PROMOTE REVEGETATION AND DISCOURAGE ACCESS.
- DEPTH OF CUT AND FILL WILL DEPEND ON SIDE SLOPE – ASSUME AVERAGE OF 2-FOOT CUT DEPTH ON UPSLOPE SIDE
- AVERAGE PAD SIZE 30' DIAMETER AND COVERING 0.03 ACRES
- DRILL WATER RECYCLE SUMP IS UNLINED AND AVERAGES 10 FEET IN DIAMETER AND 4-6 FEET DEEP, CONTAINING 34 CUBIC YARDS
- DIESEL FUEL FOR DRILL RIG AND SUPPORT EQUIPMENT IS STORED IN EACH UNIT'S ON-BOARD FUEL TANK AND EITHER 55-GAL DRUMS OR 110-GAL TANKS IN COMMERCIAL FUEL CONTAINMENT. THIS FUEL IS REPLENSIHED FROM 100 GALLON TANKS IN DRILL SUPPORT PICKUP TRUCKS. MAXIMUM OF 330 GALLONS FUEL STORAGE ON-SITE.
- RECLAMATION: DRILL PADS AND SUMP WILL BE RECONTOURED WITH BEDROCK AND SOIL USED TO MAKE PAD, THEN ORGANIC STOCKPILE WOULD BE DISTRIBUTED OVER AREA TO MITIGATE SHEET AND CHANNEL EROSION AND FOSTER REVEGETATION.

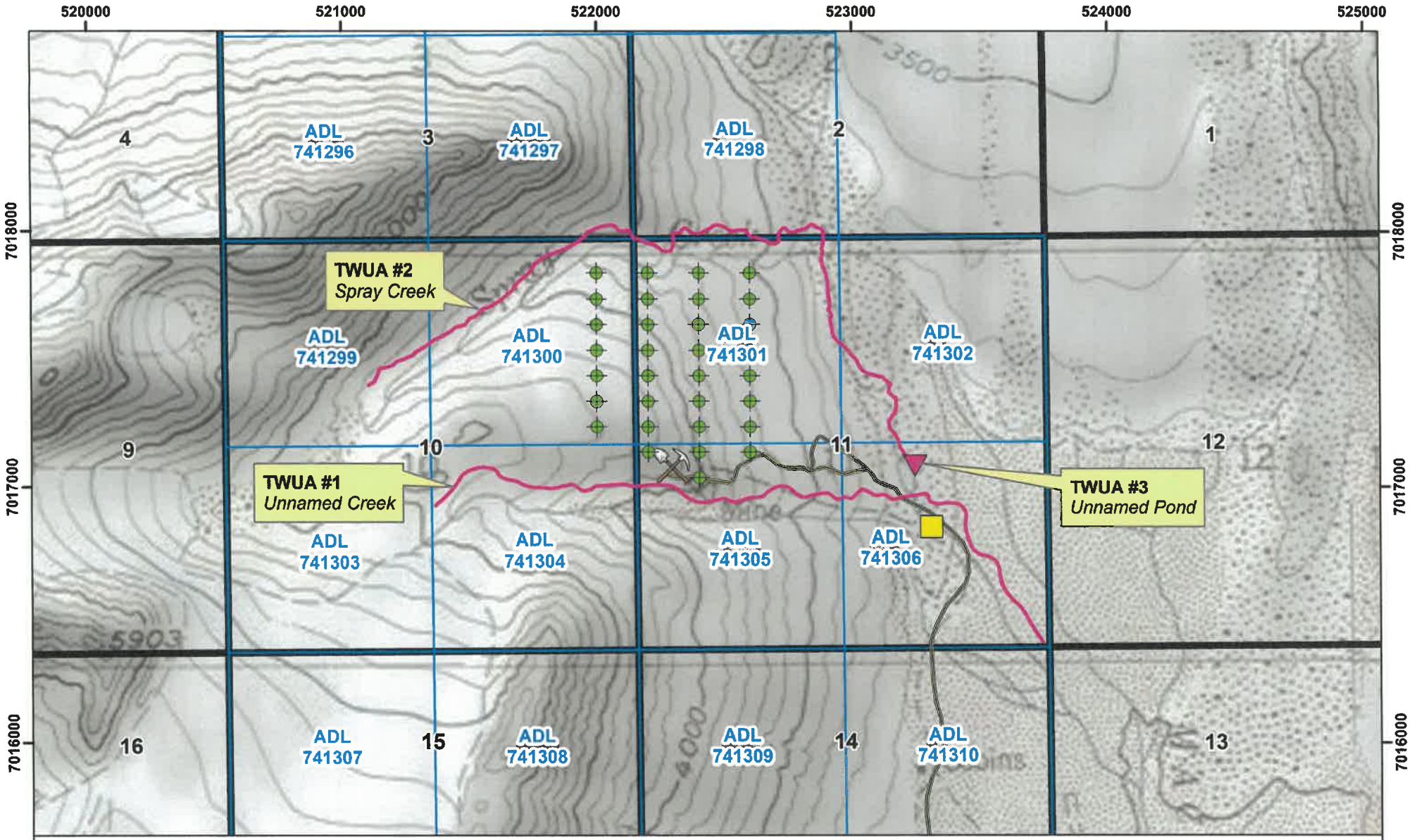
Reclaimed Bulldozer Supported Drill Pad Typical Section





NOTES:

- DRILL PAD VARIES TO MAX OF 30 FEET DIAMETER.
- WHERE APPLICABLE, TOPSOIL AND ORGANIC MATERIALS WILL BE STOCKPILED ON DOWNGRADIENT SLOPE TO MINIMIZE IMPACTS TO ADJACENT WETLANDS.
- DURING RECLAMATION, DRILL PAD WILL BE RECONTOURED AND CAPPED WITH ORGANICS. IF AVAILABLE, CUT TREES WILL BE SCATTERED OVER THE RECONTOURED TRENCH TO PROMOTE REVEGETATION AND DISCOURAGE ACCESS.
- DEPTH OF CUT AND FILL WILL DEPEND ON SIDE SLOPE – ASSUME AVERAGE OF 2-FOOT CUT DEPTH ON UPSLOPE SIDE
- AVERAGE PAD SIZE 30' DIAMETER AND COVERING 0.03 ACRES
- DRILL WATER RECYCLE SUMP IS UNLINED AND AVERAGES 10 FEET IN DIAMETER AND 4-6 FEET DEEP, CONTAINING 34 CUBIC YARDS
- DIESEL FUEL FOR DRILL RIG AND SUPPORT EQUIPMENT IS STORED IN EACH UNIT'S ON-BOARD FUEL TANK AND EITHER 55-GAL DRUMS OR 110-GAL TANKS IN COMMERCIAL FUEL CONTAINMENT. THIS FUEL IS REPLENSIHED FROM 100 GALLON TANKS IN DRILL SUPPORT PICKUP TRUCKS. MAXIMUM OF 330 GALLONS FUEL STORAGE ON-SITE.
- RECLAMATION: DRILL PADS AND SUMP WILL BE RECONTOURED WITH BEDROCK AND SOIL USED TO MAKE PAD, THEN ORGANIC STOCKPILE WOULD BE DISTRIBUTED OVER AREA TO MITIGATE SHEET AND CHANNEL EROSION AND FOSTER REVEGETATION.



Legend

- 2026 TWUA Streams
- 2026 TWUA Pond
- Camp Location
- Planned Drill Holes
- Great Land Minerals LLC Claims

Figure 6
TWUA Requests

0 1,000 2,000 4,000 Feet

0 250 500 1,000 Meters

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/2/2026
Map Scale: 1:20,000
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes B-6

Figure 7
Camp Location

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/3/2026
Map Scale: 1:2,500
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes B-6

Legend

- RST305
- Staging Area

Figure 8
Temporary Staging Area / Laydown

0 50 100 200 Feet

0 12.5 25 50 Meters

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/3/2026
Map Scale: 1:1,000
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes A-6

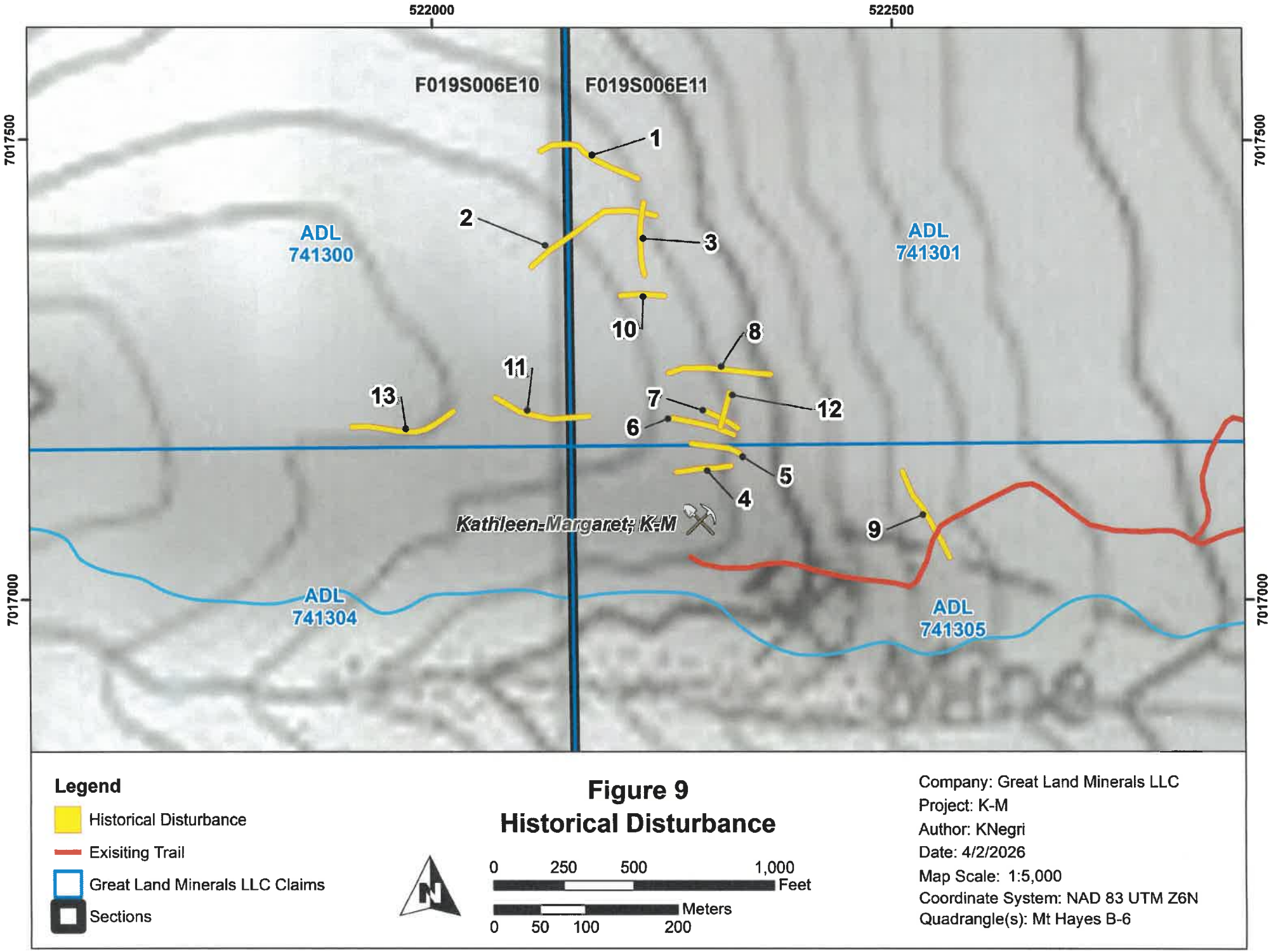


Figure 9
Historical Disturbance

Company: Great Land Minerals LLC
Project: K-M
Author: KNegri
Date: 4/2/2026
Map Scale: 1:5,000
Coordinate System: NAD 83 UTM Z6N
Quadrangle(s): Mt Hayes B-6

Mining Claim ADL, BLM # or USMS Prefix	Mining Claim ADL, BLM # or USMS	Mining Claim Name	Mining Claim Owner	Mining Claim Operator	Post Date	Meridian	Township	Range	Section	Qtr	Acres
ADL	741300	RJB08	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	10	NE	160
ADL	741301	RJB09	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	11	NW	160
ADL	741305	RJB13	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	11	SW	160
ADL	741306	RJB14	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	11	SE	160
ADL	741310	RJB18	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	14	NE	160
ADL	741314	RJB22	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	14	SE	160
ADL	741318	RJB26	Great Land Minerals, Llc.	Piton Exploration LLC	5/24/2024	Fairbanks	019S	006E	23	NE	160

Drill Site #	Latitude (ddd.mmmm)	Longitude (-ddd.mmmm)	Datum (NAD83)	Associated APMA	Mining Claim ADL, BLM # or USMS	Fuel Storage (OnSite/OffSite)	Tundra Mat	Trash Containment	Sanitary Facilities	Drill Additives	Artesian Zone	Water Discharged	Reclaimed	Plugged	Cemented	Standing Pipe	Revegetated	Date Reclaimed
PDH-1	63.2815	-146.5535	NAD 83	*Pending*	ADL 741305													
PDH-2	63.2824	-146.5575	NAD 83	*Pending*	ADL 741305													
PDH-3	63.2824	-146.5535	NAD 83	*Pending*	ADL 741305													
PDH-4	63.2824	-146.5495	NAD 83	*Pending*	ADL 741305													
PDH-5	63.2834	-146.5615	NAD 83	*Pending*	ADL 741300													
PDH-6	63.2833	-146.5575	NAD 83	*Pending*	ADL 741301													
PDH-7	63.2833	-146.5535	NAD 83	*Pending*	ADL 741301													
PDH-8	63.2833	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-9	63.2843	-146.5615	NAD 83	*Pending*	ADL 741300													
PDH-10	63.2842	-146.5575	NAD 83	*Pending*	ADL 741301													
PDH-11	63.2842	-146.5535	NAD 83	*Pending*	ADL 741301													
PDH-12	63.2842	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-13	63.2852	-146.5615	NAD 83	*Pending*	ADL 741300													
PDH-14	63.2851	-146.5575	NAD 83	*Pending*	ADL 741301													
PDH-15	63.2851	-146.5535	NAD 83	*Pending*	ADL 741301													
PDH-16	63.2851	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-17	63.2861	-146.5614	NAD 83	*Pending*	ADL 741300													
PDH-18	63.2860	-146.5575	NAD 83	*Pending*	ADL 741301													
PDH-19	63.2860	-146.5535	NAD 83	*Pending*	ADL 741301													
PDH-20	63.2860	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-21	63.2869	-146.5614	NAD 83	*Pending*	ADL 741300													
PDH-22	63.2869	-146.5574	NAD 83	*Pending*	ADL 741301													
PDH-23	63.2869	-146.5535	NAD 83	*Pending*	ADL 741301													
PDH-24	63.2869	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-25	63.2878	-146.5614	NAD 83	*Pending*	ADL 741300													
PDH-26	63.2878	-146.5574	NAD 83	*Pending*	ADL 741301													
PDH-27	63.2878	-146.5534	NAD 83	*Pending*	ADL 741301													
PDH-28	63.2878	-146.5495	NAD 83	*Pending*	ADL 741301													
PDH-29	63.2887	-146.5614	NAD 83	*Pending*	ADL 741300													
PDH-30	63.2887	-146.5574	NAD 83	*Pending*	ADL 741301													
PDH-31	63.2887	-146.5534	NAD 83	*Pending*	ADL 741301													
PDH-32	63.2887	-146.5494	NAD 83	*Pending*	ADL 741301													
Trench 1	63.2826	-146.5565	NAD 83	*Pending*	ADL 741305													
Trench 2	63.2833	-146.5565	NAD 83	*Pending*	ADL 741301													
Trench 3	63.2842	-146.5565	NAD 83	*Pending*	ADL 741301													
Trench 4	63.2852	-146.5565	NAD 84	*Pending*	ADL 741301													
Trench 5	63.2860	-146.5564	NAD 85	*Pending*	ADL 741301													
Trench 6	63.2869	-146.5565	NAD 86	*Pending*	ADL 741301													
Trench 7	63.2878	-146.5564	NAD 87	*Pending*	ADL 741301													
Trench 8	63.2887	-146.5564	NAD 88	*Pending*	ADL 741301													

Sump Pit #	Associated Drill Site	Latitude (ddd.mmmm)	Longitude (-ddd.mmmm)	Datum (NAD83)	Associated APMA	Mining Claim ADL, BLM # or USMS	Discharge Trench	Pit Dimensions	Reclaimed	Date Reclaimed
1	PDH-1	63.2815	-146.5535	NAD 83	*Pending*	ADL 741305				
2	PDH-2	63.2824	-146.5575	NAD 83	*Pending*	ADL 741305				
3	PDH-3	63.2824	-146.5535	NAD 83	*Pending*	ADL 741305				
4	PDH-4	63.2824	-146.5495	NAD 83	*Pending*	ADL 741305				
5	PDH-5	63.2834	-146.5615	NAD 83	*Pending*	ADL 741300				
6	PDH-6	63.2833	-146.5575	NAD 83	*Pending*	ADL 741301				
7	PDH-7	63.2833	-146.5535	NAD 83	*Pending*	ADL 741301				
8	PDH-8	63.2833	-146.5495	NAD 83	*Pending*	ADL 741301				
9	PDH-9	63.2843	-146.5615	NAD 83	*Pending*	ADL 741300				
10	PDH-10	63.2842	-146.5575	NAD 83	*Pending*	ADL 741301				
11	PDH-11	63.2842	-146.5535	NAD 83	*Pending*	ADL 741301				
12	PDH-12	63.2842	-146.5495	NAD 83	*Pending*	ADL 741301				
13	PDH-13	63.2852	-146.5615	NAD 83	*Pending*	ADL 741300				
14	PDH-14	63.2851	-146.5575	NAD 83	*Pending*	ADL 741301				
15	PDH-15	63.2851	-146.5535	NAD 83	*Pending*	ADL 741301				
16	PDH-16	63.2851	-146.5495	NAD 83	*Pending*	ADL 741301				
17	PDH-17	63.2861	-146.5614	NAD 83	*Pending*	ADL 741300				
18	PDH-18	63.2860	-146.5575	NAD 83	*Pending*	ADL 741301				
19	PDH-19	63.2860	-146.5535	NAD 83	*Pending*	ADL 741301				
20	PDH-20	63.2860	-146.5495	NAD 83	*Pending*	ADL 741301				
21	PDH-21	63.2869	-146.5614	NAD 83	*Pending*	ADL 741300				
22	PDH-22	63.2869	-146.5574	NAD 83	*Pending*	ADL 741301				
23	PDH-23	63.2869	-146.5535	NAD 83	*Pending*	ADL 741301				
24	PDH-24	63.2869	-146.5495	NAD 83	*Pending*	ADL 741301				
25	PDH-25	63.2878	-146.5614	NAD 83	*Pending*	ADL 741300				
26	PDH-26	63.2878	-146.5574	NAD 83	*Pending*	ADL 741301				
27	PDH-27	63.2878	-146.5534	NAD 83	*Pending*	ADL 741301				
28	PDH-28	63.2878	-146.5495	NAD 83	*Pending*	ADL 741301				
29	PDH-29	63.2887	-146.5614	NAD 83	*Pending*	ADL 741300				
30	PDH-30	63.2887	-146.5574	NAD 83	*Pending*	ADL 741301				
31	PDH-31	63.2887	-146.5534	NAD 83	*Pending*	ADL 741301				
32	PDH-32	63.2887	-146.5494	NAD 83	*Pending*	ADL 741301				

Water Source #	MTRS	Latitude (ddd.mmmm)	Longitude (-ddd.mmmm)	Datum (NAD83)	Associated TWUP	Associated APMA	Mining Claim ADL, BLM # or USMS	Water Source Type	Intake Size	Mesh Size	Submerged	Start Date	Stop Date	Avg GPM	Engine Size
1	F019S006E10 & 11				*Pending*	*Pending*	ADL 741303-306	Stream							
2	F019S006E02, 03, 10 & 11				*Pending*	*Pending*	ADL 741299-302;306	Stream							
3	F019S006E11	63.2819	-146.5367	NAD83	*Pending*	*Pending*	ADL 741306	Pond							

2026 RECLAMATION PLAN FORM (HARDROCK EXPLORATION)

☐ A. RECLAMATION PLAN	☐ B. RECLAMATION PLAN VOLUNTARY	☑ C. LETTER OF INTENT (34)
(REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or more acres).	(For an operation below limits shown in Box A but wanting to qualify for the statewide bonding pool. (Operations on BLM Lands and others not filing Letter of Intent).	(Less than five acres to be disturbed AND less than 50,000 cubic yards AND less than five acres unreclaimed area).

In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments.

Total acreage currently disturbed: 0 acres. This should match: "Total Unreclaimed Acres" on your 2025 Annual Reclamation Statement for Small Mines, or line #7 on your 2026 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads.

New acres to be disturbed in 2026 2.5 acres. Total acreage (currently disturbed plus new acres): 2.5 acres.

Acreage disturbed by land status: 2.5 State (general) 2.5 State (Mental Health) 0 Private 0 Federal

Total acreage to be reclaimed in 2026 2.5 acres; Total volume of material to be disturbed in 2026: 10,000 cubic yards.

Include strippings and overburden to be removed. Cubic yards = Length (yards) x Width (yards) x Depth (yards).

☑ Reclamation will be conducted concurrently with activity. ☐ Reclamation will be conducted at the end of the season.

THE FOLLOWING RECLAMATION MEASURES SHALL BE USED:

(These measures are required by law. Those that do not apply may be crossed out; but, an explanation must be given.)

- Topsoil, vegetation, and overburden muck, not promptly redistributed to an area being reclaimed, will be individually separated and stockpiled for future use. This material will be protected from erosion and from contamination by acidic or toxic materials and will not be buried by tailings.
- The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized.
- Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within five years. Stockpiled vegetation will be spread over topsoils.
- Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation. All exploration trenches will be reclaimed by the end of the exploration season in which they are constructed, unless specifically approved by the DMLW (Mining operations are required by law to be reclaimed as contemporaneously as practicable with the mining operation to leave the site in stable condition).
- Shallow auger holes (limited to depth of overburden) will be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.
- All drill hole casings will be removed or cut off at, or below, ground level. All drill holes will be plugged by the end of the exploration season with bentonite holeplug or equivalent slurry, for a minimum of 10 feet within the top 20 feet of the drill hole. The remainder of the hole will be backfilled to the surface with drill cuttings. If water is encountered in any drill hole, a minimum of 7 feet of bentonite holeplug or equivalent slurry will be placed immediately above the static water level in the drill hole. (NOTE: The operator understands that complete filling of the drill holes, from bottom to top, with bentonite holeplug or equivalent slurry is also permitted and is considered to be the preferred method of hole closure, unless communicated otherwise by DMLW.)
- If artesian conditions are encountered, the operator will take all measures practicable to prevent the offsite discharge of those waters subject to 11 AAC 97.240 and will contact the DMLW for approval of hole plugging measures.
- At closure, all shafts, adits, tunnels, and air vents to underground workings will be stabilized and properly sealed to ensure protection of the public, wildlife and the environment.
- On state lands, all buildings and structures constructed, used, or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay.
- On state lands, all scrap iron, equipment, tools, piping, hardwear, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of.
- Reclamation measures taken will be consistent with any alternative post mining land use approved by the Commissioner, subject to the provisions of 11 AAC 97.300(h) and the conditions (if any) of an approved reclamation plan.

IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.

BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of ≥ five acres on State Land. This area must be bonded for $750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.

BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. **Refer to 43 CFR 3809 or the BLM minerals website available at** . https://www.blm.gov/programs/energy-and-minerals/mining-and-minerals for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.

Kyle Negri, Piton Exploration LLC
Printed name (Applicant)

Kyle Negri
Signature (Applicant)

Relationship to Mineral Property:
☐ Owner ☐ Lessee ☑ Operator
☐ Agent For: _____

Date: May 1, 2026

APMA #: 2672

NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (*e.g.;* ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice. **Please include it with your APMA.**

OPERATOR AUTHORIZATION

APMA# 2672

I, _____, Great Land Minerals LLC, OWNER of mineral property(s):

Check Type of Mineral Property(s)

- [x] State ADL
- [ ] Federal AKFF/AKAA
- [ ] USMS
- [ ] MTRS (Native Lands)

List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).

ADL 741300, ADL 741301, ADL 741305, ADL 741306, ADL 741310
ADL 741314, ADL 741318

(Attach additional sheet if necessary)

Have authorized Piton Exploration LLC.

Address of Operator 3825 S Tustin Drive, Palmer, Alaska 99645.

to operate on these claims from 6 / 1 / 2026 to 10 / 15 /2035

Owner's Signature _____ Date JUNE 1, 2026

NOTARY

Subscribed and sworn to before me this 1 day of June, 2026

For (owner)

(Signature of Notary) _____.

My commission expires: with office

CATHERINE BURTNESS-ADAMS NOTARY PUBLIC STATE OF ALASKA

OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)

I, _____, LESSEE of mineral property(s) :

Check Type of Mineral Property(s)

- [ ] State ADL
- [ ] Federal AKFF/AKAA
- [ ] USMS
- [ ] MTRS (Native Lands)

List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).

(Attach additional sheet if necessary)

have authorized _____ to operate on these claims from ___/___/___ to ___/___/___.

Lessee's Signature _____ Date _____

Lessee's Address _____.

NOTARY:

Subscribed and sworn to before me this _____ day of _____, 20 ___.

For (Lessee)

(Signature of Notary) _____.

My commission expires:

NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (*e.g.;* ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice. **Please include it with your APMA**.

OPERATOR AUTHORIZATION

APMA#_____

Check Type of Mineral Property(s)

- [x] State ADL
- [ ] Federal AKFF/AKAA
- [ ] USMS
- [ ] MTRS (Native Lands)

I, Name, Great Land Minerals LLC, OWNER of mineral property(s):

List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).

ADL 741300 ADL 741301 ADL 741305 ADL 741306 ADL 741310

ADL 741314 ADL 741318

(Attach additional sheet if necessary)

Have authorized Piton Exploration LLC

Address of Operator 3825 S Tustin Drive, Palmer, Alaska 99645

to operate on these claims from 6 / 1 / 2026 to 10 / 15 /2026

Owner's Signature _____ Date APRIL 29, 2026

NOTARY

Subscribed and sworn to before me this 29TH day of April, 2026.

For (owner)

(Signature of Notary) _____.

My commission expires: 11/06/2026

KIRSTEN CYNTHIA GILCHRIST-HARRIS
NOTARY PUBLIC - STATE OF ARIZONA
MOHAVE COUNTY
COMMISSION # 639314
My Comm. Expires November 6, 2026

OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)

Check Type of Mineral Property(s)

- [ ] State ADL
- [ ] Federal AKFF/AKAA
- [ ] USMS
- [ ] MTRS (Native Lands)

I, _____, LESSEE of mineral property(s) :

List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).

_____ _____ _____ _____ _____

_____ _____ _____ _____ _____

(Attach additional sheet if necessary)

have authorized _____ to operate on these claims from ___/___/___ to ___/___/___.

Lessee's Signature _____ Date _____

Lessee's Address _____

NOTARY:

Subscribed and sworn to before me this _____ day of _____, 20 ___.

For (Lessee)

(Signature of Notary) _____.

My commission expires: