

CWA 401 Water Quality Certification Request

version 2.16

(Submission #: HQM-8YTN-WB8ZS, version 1)

Digitally signed by:
dec.alaska.gov
Date: 2026.05.05 11:16:12 -08:00
Reason: Submission Data
Location: State of Alaska

Details

Site: Community Bulk Fuel and Power Plant Upgrades - Wales, Alaska

Submission ID HQM-8YTN-WB8ZS

Form Input

Form Instructions

Form Instructions

Instructions for filling out the 401 Prefiling Meeting Request Form are located on the Alaska DEC website at the link below.

[401 Prefiling Meeting Request Form Instructions](#)

Agents: For Delegation of Authority to act on behalf of the applicant in processing the application, use the following form, have signed, and upload with application.

- [Delegation of Authority - 401 Application](#)

Contact Information (1 of 2)

Required Contacts

The following **Contact Roles are REQUIRED**. Please select the appropriate role(s) for each contact and complete the contact details. Multiple role(s) may be assigned to each unique individual.

- **Applicant** (Responsible Party)
- **Billing Contact**

Contact Role(s)

Consultant

Application Preparer

Billing Contact

Contact

Prefix

NONE PROVIDED

First Name **Last Name**
Kori Marchowsky

Title

Environmental Planner

Organization Name

Solstice Alaska Consulting, Inc.

Phone Type **Number** **Extension**

Business 907-929-5960

Mobile 907-406-0506

Email

Kori@solsticeak.com

Mailing Address

2607 Fairbanks St., Suite B

Anchorage, AK 99503

USA

Contact Information (2 of 2)

Required Contacts

The following **Contact Roles are REQUIRED**. Please select the appropriate role(s) for each contact and complete the contact details. Multiple role(s) may be assigned to each unique individual.

- **Applicant** (Responsible Party)
- **Billing Contact**

Contact Role(s)

Applicant

Operator

Owner

Contact

Prefix

Mr.

First Name **Last Name**
William Stamm

Title

President and CEO

Organization Name

Alaska Village Electric Cooperative, Inc. (AVEC)

Phone Type **Number** **Extension**

Business 907-561-1818

Email

bstamm@avec.org

Mailing Address

4831 Eagle Street

Anchorage, AK 99503

United States

Project / Facility Site Info

Identify the applicable federal license or permit

A copy of the federal permit or license application is required to be submitted with the request for the water quality certification. (18 AAC 15.130, 18 AAC 15.180)

Federal Agency

Army Corps of Engineers (USACE)

Permit License Number (ex. USACE: POA-XXXX-XXXX; FERC: FERC-xxxx-xxxx; EPA: AK#####)

POA-2026-00131

Project Name or Title

Community Bulk Fuel and Power Plant Upgrades - Wales, Alaska

Primary Receiving Waterbody Name

Unnamed Wetlands

Estimated Project Dates (+/- 30 days)

Project Estimated Start Date	Project Estimated End/Completion Date
06/01/2026	06/01/2028

Approximate date(s) when any Discharge(s) may commence (+/- 30 days)

Description	Discharge Estimated Start Date	Discharge Estimated End Date
Type 1 Gravel for One Fill Pad	06/01/2026	09/30/2026

Project Description (Nature of Activity, include all features)

The proposed project would replace the existing Alaska Village Electric Cooperative (AVEC), and City of Wales tank farms with new, code compliant facilities. The proposed project would also install a new modular power plant at a new location adjacent to the new AVEC and City tank farms. The existing tank farms and power plant would be decommissioned.

A new, elevated gravel pad would be constructed along Airport Landfill Junction Road to support the new AVEC tank farm, the new City tank farm, the new power plant, storage connexes, and a laydown yard. The elevation at the project site is from 8 to 10 feet above sea level. The gravel pad would be constructed to an elevation of 17 feet to provide flood and storm protection and to insulate the ground to reduce the thaw rate of the underlying permafrost.

AVEC Tank Farm: The new AVEC tank farm would consist of four new 30,000-gallon, horizontal, single walled, above ground storage tanks (ASTs) installed within a lined earthen dike containment area.

City Tank Farm: The new City tank farm would contain three new, 30,000-gallon, single-walled horizontal ASTs (two for diesel and one for gasoline), and a 5,000-gallon dual product protected dispensing tank installed within a lined earthen dike containment area.

The new tank farm would include retail fuel dispensing facilities, including a dual-product (diesel and gasoline) retail dispenser and a bulk transfer diesel hose reel, and a new spill response connex. The City would operate the new tank farm for community retail fuel sales.

Fuel Fill Pipelines: To fill the AVEC and City tank farms, separate above ground pipelines would extend from the tank farm, past the water treatment plant, to a barge header located near the shoreline north of Village Creek. The AVEC tanks would be fill via a 4-inch (diesel) welded steel pipeline, and City tanks would be filled by one 3-inch (gasoline) and one 4-inch (diesel) welded steel pipelines. The pipelines would run together to the barge header supported by treated timber sleepers (6 inch by 6 inch by 4 feet) placed every 10 feet.

AVEC Power Plant: The new power plant would include a steel frame, 56-foot by 18-foot modular power plant building with two generator bays, a day tank room, and a control room. Generator Bay A would house a single 363-kilowatt (kW) generator, and Generator Bay B would house two 236 kW generators. Each generator would be equipped with exhaust piping vented to the exterior. Each generator would be equipped with a marine manifold. The marine manifold would capture and transfer engine heat to the cooling system, where it can be circulated to a future heat recovery system that would serve nearby community buildings.

The day tank room would house a day fuel tank, oil hopper, and battery bank, and the control room would contain electric control panels, breakers, and feeders. Exterior egress would be provided from both the control room and generator bays. The rectangular modular structure would be constructed offsite and transported to Wales for installation. The building would be placed on piles supported by concrete blocks on a gravel pad. A sloped metal roof on timber trusses with snow fences would be installed above the modular structure.

Bulk Fuel AST Specifications

The new 30,000-gallon ASTs will be shop-built, single wall, horizontal, welded steel tanks labeled in accordance with UL 142 and equipped with steel saddles and skid foundations. This project is part of a family of tank farm projects funded under similar grant conditions. Utilizing a standard tank size, to the extent possible, reduces procurement and transportation costs. Heavy steel skids and saddles facilitate movement of the tanks via barge, forklift, crane, or excavator. Saddles elevate the tanks, allowing for inspection and recoating of the underside as necessary.

The new 5,000-gallon dispensing tank at the City tank farm would be a shop-built, double wall, protected, dual-product, horizontal, welded steel tank, built and labeled in accordance with UL 2085 and equipped with steel saddles and skid foundations. All new tanks would be equipped with level gauges, pressure/vacuum whistle vents, emergency vents, manholes, water draws, fill/withdrawal connections and all required electrical and overfill prevention systems.

Security and Safety

Each tank farm would be enclosed by a gated eight-foot-tall chain link fence topped with barbed wire. Overhead lighting would provide security and safety.

Dispensers and bulk transfer hose reels would be housed inside lockable enclosures. All valves would be provided with lockable handles to reduce theft and vandalism. Pump controls would be installed within fenced security areas. Area lighting would be provided at the dispensers, pump controls, and tanks for security, spill detection, and winter operation.

CONSTRUCTION METHODS

Transport of Materials and Equipment

An existing Wales Native Corporation-owned, permitted material site located 3.5 miles north of the community would be used for fill. Material would be hauled directly from the material site via an existing road and placed within the pad footprint without an additional stockpile area. Materials that are locally unavailable, such as select gravel and rock for use in dike walls, for making concrete, and for topping driving and walking surfaces, as well as construction materials, would be imported by barge. Large shipments would land at Tin City and materials would be transported 6.5 miles via an existing road to the project site. Personnel, tools, miscellaneous supplies, and smaller materials may be flown directly to Wales by small aircraft.

Construction of Gravel Pad

Geotextile fabric would be placed directly on in-situ soils before fill would be placed. All fill would be placed using articulating haul (dump) trucks and positioned with excavators, loaders and dozers. A layer of 4-inch thick foam board would be placed within the pad to help retain the permafrost. A roller compactor may be used once fill is placed to stabilize the area.

Construction of Fuel Pipelines, Lighting, Power Poles, and Other Supporting Infrastructure

Fuel pipelines would be supported by 70 above grade timber sleepers. On-site lighting platforms would be constructed within new fill on the gravel pad. New 18-inch corrugated metal pipe driveway culverts would be installed within the new fill pads at driveway entrances maintain water flow. New or replacement overhead electrical poles may be constructed along a small section of Airport Landfill Junction Road east of the new gravel pad supporting the AVEC and City tank farms and power plant.

Construction of the new tank farm and power plant gravel fill pads is planned for the summer of 2026. Construction of the bulk fuel farm facilities, including lighting, pipelines, fencing, and placement of tanks, is anticipated to occur in 2027. Construction of the power plant is anticipated to occur in 2027.

Project Purpose (Describe the reason(s) for discharge)

In July 2025, the Denali Commission received a \$100 million Environmental Protection Agency (EPA) grant authorized under the Clean Air Act to upgrade aging bulk fuel tank farms in 10 rural Alaska communities. The funding is being managed by the Alaska Native Tribal Health Consortium passed through to the Denali Commission and must be spent before July 2028. Wales, Alaska was one of the communities selected to receive EPA funding to replace and relocate bulk fuel tanks because the tanks are in poor condition and at risk from coastal erosion and flooding associated with Bering Sea storm surges.

The Alaska Village Electric Cooperative (AVEC), as the power provider in Wales, Alaska, was selected to receive the EPA funds to design and construct new tank farms and decommission old tank farms. New tank farms would be located farther from the coastline to reduce the risk of physical and environmental damage from storm surges that threaten the community. New tank farms would be constructed on an elevated gravel pad, and old tanks would be removed and cut up for reuse or disposal.

Additionally, this project would construct a new power plant on new site adjacent to the new AVEC and City tank farms, on the same newly constructed, elevated gravel pad. The old power plant would be decommissioned.

The purpose of the Proposed Action is to ensure the continued provision of safe, reliable bulk fuel storage and electrical power for the community of Wales.

Specifically, the project would:

- ◆ Construct new bulk fuel storage facilities to replace deteriorating and non-compliant infrastructure.
- ◆ Construct a new power plant facility to ensure long-term energy reliability and reduce the risk of catastrophic failure due to coastal storm events.

The Proposed Action is needed to address immediate and long-term threats to critical community infrastructure caused by severe coastal erosion, increasing storm intensity, and flooding associated with strong Bering Sea storm systems.

Construction of new, relocated, elevated, code-compliant bulk fuel tank farms would reduce environmental risk by improving spill prevention and providing protection from flooding and storm surge. Construction of a new modular power plant equipped with modern generators and switchgear would significantly improve system reliability, reduce outage frequency, and ensure continued electric service for the community.

Is any portion of the work already complete?

No

Description of current activity site conditions

The new site would be located on currently undisturbed land (see imagery in project description). Sites that will be decommissioned are located on developed areas described in the project description.

Relevant Site Data, Photographs that Represent Current Site Conditions, or other Relevant Documentation

[Project site conditions.png - 05/01/2026 10:53 AM](#)
Comment
 NONE PROVIDED

Is this a linear project? (i.e., utility line, road, etc.)

No

Project Address

Airport Landfill Junction Road
 Wales, AK 99783

Visit the link below to help with conversion between DMS and Latitude/Longitude

[DSM - Lat/Long converter](#)

Project Location

65.6111461158197,-168.09088101386578

Visit the following link if you need to convert the lat/long to get the **PLSS information**

[Converter for Section, Township, and Range](#)

PLSS Location (Public Land Survey System)

State Tax Parcel ID	Borough/Municipality	Meridian	Section	Township	Range
n/a	Nome Census Area	Kateel River	32	3N	45W

Directions to Site

The proposed new AVEC and City tank farms and power plant would be located adjacent to the water treatment plant and washeteria on Airport Landfill Junction Road north of Village Creek. The facilities that would be decommissioned are located in the center of the village.

Federal Agency Contact (1 of 1)

Have you been working with anyone in the Federal Agency?

Yes

Federal Contact Role

USACE

Federal Agency Contact

First Name	Last Name
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Quinn	Germann
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Title

Regulatory Specialist - North Section

Organization Name

U.S. Army Corps of Engineers, Alaska District

Phone Type	Number	Extension
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Business	907-753-2773	
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Mobile	907-371-5132	
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Email

quinn.h.germann@usace.army.mil

Dredge Material to be Discharged

Is dredging involved?

No

Tier Analysis

A tier analysis is comprised of a layered approach to determine the need for testing the dredge material to aid in generating physical, chemical, toxicity and bioaccumulation information, but not more information than is necessary to make factual determinations.

The tier analysis is a series of tiers (I to IV) or levels of intensity (and cost) of investigation. It is necessary to proceed through the tiers only until information is sufficient to make factual determinations, no further testing is required.

-

- **Tier I - Site Evaluation and History.** The initial tier (Tier I) uses readily available, existing information (including all previous testing). For certain dredge materials with readily apparent potential for environmental impact (or lack thereof), information collected in Tier I may be sufficient for making factual determinations.

- **Tier II - Chemical Testing** is concerned solely with sediment and water chemistry.

- **Tier III - Biological Testing (bioassay and/or bioaccumulation testing)** is concerned with well-defined, nationally accepted toxicity and bioaccumulation testing procedures.

- **Tier IV - Special Studies** allows for case-specific laboratory and field testing, and is intended to for use in unusual circumstances.

For more information regarding a Tier analysis, see below references

-

- [EPA Inland Testing Manual](#)

- [USACE Seattle District Civil Works DMMP User Manual](#)

Fill Material to be Discharged

Will Fill Material be Discharged?

Yes

For fill material, identify the material source

An existing Wales Native Corporation-owned, permitted material site located along an existing road 3.5 miles north of the community of Wales

Types of material being discharged and the amount of each type (cubic yards)

Type	Cubic Yards
Type 1 Gravel	20,200

Surface area in (acres or linear feet) of wetlands or other waters filled

Surface Area	Units
1.99	Acres

Discharge Location Information (1 of 1)

Identify the location and nature of any potential discharge that may result from the proposed project and the location of receiving waters

Discharge Location ID (001, 002, 003, - increment by one)

001

NOTE: if you have a receiving water that is Wetlands, just enter the generic term "Wetlands". Do not enter "Wetlands of Tanana River", for example.

Please select 'Other' if your waterbody is not in the list below.
You can start typing the name of the waterbody to filter the list.

Receiving Waterbody / Wetlands Name

Wetlands

Discharge Location

65.611737,-168.090321

Other Pollutant Sources

Contaminated Site Information

Determine if your project is **within 1,500 feet** of a known Alaska DEC Contaminated Site. See the *Alaska DEC Contaminated Web Map* below. This will help you to identify if any potential pollutants/parameters of concern may be present on your project site., see DEC's website:

- [Contaminated Sites Web Map](#)
- [Contaminated Sites Database Search website](#)

Is the project within 1,500 feet of a known contaminated site?

Yes

Contaminated Sites

Hazard ID#	Contaminated Site Name	Contaminant Type	Latitude	Longitude	In soil or groundwater?	CS Staff Contact
1151	Cape Prince of Wales Naval Field Station	Various	65.6123	-168.0952	Both	Kelly Walker

Describe the identified contaminated site(s) or groundwater plume within 1,500 feet

The proposed location for the new AVEC and City bulk fuel tanks and power plant is located on the eastern portion of the 22-acre site. Documents appended to the ADEC site report do not identify any known or potential contamination in the area where the gravel pad for the AVEC tank farm, City tank farm, and power plant would be constructed, nor do they indicate that testing has occurred in this area. Available documents indicate that contamination was located in and surrounding numerous Navy buildings and within several beach disposal areas located between the buildings and the Bering Sea. Various contaminants have been identified at and removed from this site since 1989. In 2017, groundwater and soil at the site exhibited exceedances in VOCs, PAHs, SVOCs, TPHH, and metals for ADEC screening criteria. In 2022, hazardous waste and hazardous waste-impacted materials were removed from the site. Site evaluation is ongoing.

Parameters of Concern that may be present in discharge

Parameter(s) of Concern

Identify the parameters of concern that may be present in your discharge from the dredge and/or fill material.

Note, **TURBIDITY** and **SEDIMENT** are routine parameters associated with dredge and/or fill activities.

Consider if other parameters may be present from past activities in the area such as contaminated site data, impaired waters or other relevant water quality data, or other parameters of concern identified during the application process.

Parameter(s)

Sediment
Turbidity

If known, describe respective concentrations, persistence, and potential impacts to the receiving water and data on parameters that may alter the effects of the discharge to the receiving water

Fill would be placed into wetlands classified as "PEM1/SS1B Palustrine, emergent, persistent/Scrub-shrub, broad-leaved deciduous, seasonally saturated." While water may be present, this type of wetland does not necessarily have standing water. Fill material could add additional sediment to wetland areas and, should there be standing water, contribute to turbidity in that water, particularly during placement of fill.

Impaired Waters

An **impaired waterbody** are those listed as a **Category 4 [304(b)]** or **Category 5 [303(d)]** in the current EPA approved Alaska's Integrated Water Quality Monitoring and Assessment Report.

For the most recently Approved Integrated Water Quality Monitoring And Assessment Report (Integrated Report), see DEC's website:

- [Integrated Water Quality Monitoring And Assessment Report https://dec.alaska.gov/water/water-quality/integrated-report](https://dec.alaska.gov/water/water-quality/integrated-report)

Does a discharge of any parameter identified above occur to an impaired waterbody?

No

If determined necessary and requested by the Department, submit sufficient and credible baseline water quality information for the receiving water which meets the requirements of 18 AAC 70.016(a)(6)(A-C).

Avoidance & Minimization BMPs and Mitigation Measures

Describe how impacts are being avoided and minimized on the project site. Include best management practices (BMPs) for sediment and erosion controls that will be implemented to minimize environmental impacts, and any methods and means proposed to monitor the discharge and the equipment or measures planned to treat, control, or manage the discharge.

Include a description of any methods and means proposed to monitor the discharge and the equipment or measures planned to treat, control, or manage the discharge

Impacts are being avoided or minimized as described in the following sections. The proposed project is expected to lower risk of future contamination in the community by replacing aged bulk fuel and power plant infrastructure with modern facilities located in areas less susceptible to damage from coastal storms and flooding.

Avoidance Measures

Suitable, available land within the community is limited. Nearly the entire community is located within wetlands that are surrounded by either the Bering Sea or steep hillside slopes. In order to avoid historic and cultural sites and locate new facilities within or adjacent to the community and some distance from the Bering Sea, avoiding wetlands is not practicable. The pad is sited to avoid placing fill in adjacent, seasonally flooded (classified as PEM1/SS1C) wetlands.

Minimization Measures

The project uses the most compact design practicable to minimize impacts to jurisdictional wetlands. To minimize impacts, one pad will support three facilities: the AVEC and City bulk fuel tanks and the power plant.

Mitigation Measures

- ◆ Plans for avoiding, minimizing, and responding to releases of sediments, contaminants, fuels, oil, and other pollutants will be developed and implemented.
- ◆ Spill response equipment will be kept on-site during construction and operation.

Social / Economic Importance

Social or Economic Importance

(18 AAC 70.016(c)(5): Provide information that demonstrates the accommodation of important social or economic development. The applicant shall complete either a social OR economic importance analysis (or both) for each affected community in the area where the receiving water for the proposed discharge is located.

Social Importance Analysis

Community services provided
Infrastructure improvements
Public health or safety improvements

Economic Importance Analysis

NONE PROVIDED

Describe Social and/or Economic Importance of the project

The purpose of the Proposed Action is to ensure the continued provision of safe, reliable bulk fuel storage and electrical power for the community of Wales.

Specifically, the project would:

- ◆ Construct new bulk fuel storage facilities to replace deteriorating and non-compliant infrastructure.
- ◆ Construct a new power plant facility to ensure long-term energy reliability and reduce the risk of catastrophic failure due to coastal storm events.

The Proposed Action is needed to address immediate and long-term threats to critical community infrastructure caused by severe coastal erosion, increasing storm intensity, and flooding associated with strong Bering Sea storm systems.

Construction of new, relocated, elevated, code-compliant bulk fuel tank farms would reduce environmental risk by improving spill prevention and providing protection from flooding and storm surge. Construction of a new modular power plant equipped with modern generators and switchgear would significantly improve system reliability, reduce outage frequency, and ensure continued electric service for the community.

Since the existing power plant began operations in 1972, more than 100 feet of adjacent shoreline has been lost due to coastal erosion and rising sea levels. Recent storm events, including Typhoon Merbok (September 2022) and Typhoon Halong (October 2025), resulted in storm surge reaching both the existing power plant and fuel storage facilities. Following Typhoon Merbok, it was determined that the current facilities should be relocated to higher ground to prevent the risk of structural failure and potential environmental contamination. Typhoon Halong reinforced the urgency of relocating these facilities.

Additionally, the existing power plant is experiencing declining operational reliability. In 2025, the facility recorded 14 unplanned outages related to generation failures◆the highest number on record. Continued reliance on the aging infrastructure presents an unacceptable risk of prolonged power disruption.

Description of Social or Economic Importance, if needed

NONE PROVIDED

Comment

NONE PROVIDED

List of Other Permits or Certificates

*Would include but is not restricted to zoning, building, and flood plain permits.

Include a list of all other federal, interstate, tribal, state, territorial, or local agency authorizations required for the proposed project, including all approvals or denials already received.

Agency	Type of Approval*	Identification Number	Date Applied	Date Approved	Date Denied
SHPO	Section 106	2026-00285	03/10/2026	04/15/2026	NONE PROVIDED
USFWS	ESA Section 7	2026-0051643	03/17/2026	04/28/2026	NONE PROVIDED
NPS	Section 106	n/a	03/19/2026	04/14/2026	NONE PROVIDED

Other Agency or Local Contacts (1 of 3)

Contact Role

OTHER_REG_CNTCT

Other Agency and or Local Contacts

First Name **Last Name**

Elyse Applegate

Title

Historian

Organization Name

Alaska DNR - Office of History and Archaeology

Phone Type **Number** **Extension**

Business 907-269-8724

Email

elyse.applegate@alaska.gov

Other Agency or Local Contacts (2 of 3)

Contact Role

OTHER_REG_CNTCT

Other Agency and or Local Contacts

First Name **Last Name**

Sabrina Farmer

Title

Ecological Services Biologist

Organization Name

US Fish & Wildlife Service

Phone Type **Number** **Extension**

Business 907-268-8486

Email

sabrina_farmer@fws.org

Other Agency or Local Contacts (3 of 3)

Contact Role

OTHER_REG_CNTCT

Other Agency and or Local Contacts

First Name **Last Name**

John Wachtel

Title

NPS Historical Architect

Organization Name

National Park Service - Alaska Region

Phone Type **Number** **Extension**

Business 907-644-3459

Email

John_Wachtel@nps.gov

Attachments

Copy of Federal Application (USACE, EPA, or FERC, etc.)

[Wales USACE Application.pdf - 03/23/2026 08:10 AM](#)

Comment

Note the USACE application includes a separate tank farm at the Bering Strait School District (BSSD) site. The USACE informed the applicant that the BSSD site falls under a nationwide permit and was thus not included in their public notice. It is thus not included in this application.

Figures and/or Drawings/Plan Sets. To include a map or diagram of the proposed activity site, including the proposed activity boundaries in relation to local streets, roads, and highways.

[Grading Plan.png - 05/01/2026 10:44 AM](#)

[Figure for PN 1.pdf - 05/01/2026 10:45 AM](#)

Comment

Additional figures and drawings are included in USACE application attachment.

Document Attachments

NONE PROVIDED

Comment

NONE PROVIDED

Delegation of Authority for Submission of Application

[DEC Sign Authorization.pdf - 03/23/2026 08:10 AM](#)

Comment

NONE PROVIDED

As per 18 AAC 15.030 signing of applications, all permit or approval applications must be signed as follows:

- 1) in the case of corporations, by a principal executive officer of at least the level of vice president or his duly authorized representative, if the representative is responsible for the overall management of the project or operation;
- 2) in the case of a partnership, by a general partner;
- 3) in the case of a sole proprietorship, by the proprietor; and
- 4) in the case of a municipal, state, federal or other public facility, by either a principal executive officer, ranking elected official, or other duly authorized employee.

The project proponent hereby certifies that all information contained herein is true, accurate, and complete to the best of my knowledge and belief. The project proponent hereby requests that the certifying authority review and take action on this CWA 401 certification request within the applicable reasonable period of time.

Agreements and Signature(s)

Certification Statement

As per 18 AAC 15.030 signing of applications, all permit or approval applications must be signed as follows:

- 1) in the case of corporations, by a principal executive officer of at least the level of vice president or his duly authorized representative, if the representative is responsible for the overall management of the project or operation;
- 2) in the case of a partnership, by a general partner;
- 3) in the case of a sole proprietorship, by the proprietor; and
- 4) in the case of a municipal, state, federal or other public facility, by either a principal executive officer, ranking elected official, or other duly authorized employee.

The project proponent hereby certifies that all information contained herein is true, accurate, and complete to the best of my knowledge and belief. The project proponent hereby requests that the certifying authority review and take action on this CWA 401 certification request within the applicable reasonable period of time.

Signed By Robin Reich on 05/05/2026 at 11:12 AM
ue6f4T51zm4Kdaq1gbtlUzAh2hN3qogEZPZY3/hiPD6KXvHs5wJxjLo7TqH8DOhJNGT1ggbPqZ26OcLCiGbiSw==