

APPLICATION FOR EASEMENT ON STATE LAND AS 38.05.850



State of Alaska
 Department of Natural Resources, Division of Oil and Gas
 550 W. 7th Ave, Suite 1100, Anchorage, AK 99501-3563
 Phone: 907-269-8800
 Permitting Email: dog.permitting@alaska.gov



Non-refundable application fee: \$1500

ADL# **419388 (Amendment)**
 (to be filled in by state)

SECTION I. APPLICANT INFORMATION	
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Applicant Name: Jamie Wilson	Title: Senior Landman
Company: Hilcorp Alaska, LLC	
Mailing Address: 3800 Centerpoint Drive, Suite 1400	
City/State/Zip Code: Anchorage, Alaska 99503	
Phone: (907) 777-8341	Email: Jamie.wilson@hilcorp.com

SECTION II. PROJECT LOCATION/LAND STATUS

State of Alaska Surface Lands: Subsurface Wellbore Easement
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Are supplemental pages for Land Status included in Appendix A? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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<p>1. Meridian, Township, Range, and Section(s):</p> <p>T013N, R09E, Umiat Meridian, Alaska: Section 4: NE Section 5: NW Section 6: N2</p> <p>T013N, R08E, Umiat Meridian, Alaska: Section 1: NE</p> <p>Covering an additional 71.91 acres, more or less, within the Kuparuk River Unit.</p> <p>The existing easement area covers 529.2 acres. This amendment would result in ADL 419388 covering a total of 601.11 acres, more or less.</p> <p>2. Is the project within or partially within an Oil and Gas Unit?</p> <p>Partially within the Kuparuk River Unit.</p> <p>3. Is the project within or partially within an Oil and Gas lease held by the applicant? If yes, list ADL(s): ADL 355023 ADL 355024 ADL 355030</p> <p>4. Other Considerations (Existing easement ADL if applying for amendment or renewal):</p>

Amendment to existing Wellbore Easement ADL 419388 to include additional acreage.

5. Letter of non-objection or third-party commercial agreement obtained from other affected parties?
 Yes No If no, please explain

No, due to availability in our rig schedule, we plan to begin drilling these wells as soon as May/June 2026, so we kindly request an expedited approval and/or non-objection. Provide
 description of waste management.

SECTION III. PROJECT INFORMATION

1. Project Name: Amendment to ADL 419388 - Nikaitchuq Unit Wells

2. Construction Start/End Date: N/A

Easement Duration: ADL 419388 expires on 2/28/2054

3. Project Activities:

A. Project Description:

The purpose of this amended subsurface wellbore easement is to expand the existing boundary by 71.91 acres to allow additional wellbores to be drilled from the Oliktok Point Pad (“OPP”), governed by ADL 419387, and traverse through the Kuparuk River Unit (“KRU”), operated by ConocoPhillips Alaska Inc. (“CPAI”) into the Nikaitchuq Unit, operated by Hilcorp Alaska, LLC. The wells will not be producing hydrocarbons from the KRU, and no production will be open within 500 feet of the KRU/Nikaitchuq Unit boundary in compliance of AOGCC rules and regulations. Once all wellbores which have the potential to cross the KRU boundary are drilled and completed, Hilcorp Alaska, LLC, will apply to revise and reduce the wellbore easement to encompass only that area covering the wellbore paths, approximately 50 feet wide. The additional wells drilled through the expanded area will abide by the existing terms and conditions set forth in ADL 419388. Due to availability in our rig schedule, we plan to begin drilling these wells as soon as May/June 2026, so we kindly request an expedited approval.

B. Methods of Construction:

All wells subject to this subsurface wellbore easement will be drilled and completed in accordance with the regulations approved by the AOGCC. It is anticipated that it will take approximately 24 days to drill and complete each well.

C. Easement Parameters:
 Not applicable.

Construction Easement (including buffers)				Operation Easement (including buffers)			
Projects	Length (ft)	Width (ft)	Size (acre)	Projects	Length (ft)	Width (ft)	Size (acre)

Gravel Pad				Gravel Pad			
Gravel Road				Gravel Road			
Pipeline				Pipeline			
Wellbore				Wellbore	Enter		
Other				Other			
Total	Enter	Enter	Enter	Total			
<p>D. Waste Management: Located on OPP (ADL 419387)</p>							
<p>E. Staging and Storage Areas: Located on OPP (ADL 419387)</p>							
<p>F. Airstrips and Landing Zones: Deadhorse, Alaska airport</p>							
<p>G. Historical Properties and Cultural Resources: Not applicable. Easement is for subsurface access only.</p>							
<p>H. Anadromous Fish Streams and Other Streams: Not applicable. Easement is for subsurface access only.</p>							
<p>I. Fuel and Hazardous Substances: Not applicable. Wellbores will not be open to production or injection within the easement area.</p>							
<p>J. Air Quality: Not applicable. Easement is for subsurface access only.</p>							
<p>K. Water Quality: Not applicable.</p>							
<p>L. Utilities: Not applicable.</p>							
<p>M. Material Sites: Not applicable.</p>							

<p>N. Water Supplies: Not applicable.</p>
<p>O. Roads: Access to easement area will not be required. Easement is for subsurface access only.</p>
<p>P. Personnel: Operation crews will be located on OPP (ADL 419387) and not within easement area.</p>
<p>4. Associated Structures: Wellbores will be spudded from the existing OPP</p>
<p>5. Is this an existing use? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If Yes, provide documentation verifying existing use, such as easement atlas, affidavits attesting to use and existence, pictures, etc.</p>
<p>6. What type of easement are you applying for? Private Exclusive <input checked="" type="checkbox"/> Private Non-Exclusive <input type="checkbox"/> Public <input type="checkbox"/> This will be a private exclusive subsurface wellbore easement within the Kuparuk River Unit.</p>
<p>7. Other permits or authorizations applied for in conjunction with this proposed project: Each well drilled from OPP will require a Permit to Drill from the AOGCC and will be covered by Hilcorp Alaska, LLC's statewide AOGCC bond.</p>
<p>8. Generally outline long-term maintenance and operation requirements: There will be no disturbance to the surface.</p>
<p>9. Generally outline plans for rehabilitating the affected project area after completion of operations: There will be no disturbance to the surface.</p>

10. Operating procedures designed to mitigate, minimize, or avoid adverse effects:

Describe operating procedures designed to prevent or minimize adverse effects on other natural resources and other uses of the project area and adjacent areas, including fish and wildlife habitats, historic and archaeological sites, and public use areas. Any training related to minimizing adverse effects. e.g., cultural awareness, wildlife awareness etc. should be included. Describe project specific procedures.

The proposed wellbores will be drilled in accordance with all AOGCC safety protocols and regulations.

SECTION IV. PERFORMANCE GUARANTY

Bonded Company: Hilcorp Alaska, LLC

Type: Performance	Bond Number: 02203991, 022043509, 82168362, 58618469, 106176531	Amount: Enter Bond Amount
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Bonding Company (must be qualified to conduct business in Alaska): Liberty Mutual Insurance Company, Federal Insurance Company, Western Surety Company, Travelers Casualty and Surety Company of America

Mailing Address: Multiple

Phone: Enter bonding company phone number.	Fax:	Email:
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SECTION V. INSURANCE

Comprehensive General Liability Insurance:

Amount of Insurance: \$11M+

Insurer Name (must be qualified to conduct business in Alaska): AON Risk Services Southwest, Inc.

Mailing Address: 1300 Post Oak Blvd., Ste. 1400, Houston, TX 77056

If this authorization is granted, I agree to construct and maintain the improvements authorized in a workmanlike manner, and to keep the area in a neat and sanitary condition; to comply with all the laws, rules, and regulations pertaining thereto; and provided further that upon termination of the easement for which application is being made, I agree to remove or relocate the improvements and restore the area without cost to the state and to the satisfaction of the Director of the Division of Oil and Gas.

Applicant's signature

April 28, 2026
Date

INSTRUCTIONS:

Maps:

Attach a USGS map (scale of 1:63,360) or a state status plat showing the location of the proposed easement. Please see the easement guidance document for additional map requirements.

The final granting of easement will be contingent upon our receipt of as-built depicting the post construction location of the improvements. Instructions for the completion of the as-built will be provided by the DNR Survey Section.

AS 38.05.035 (a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(8) and confidentiality is requested). Public information is open to inspection by you or any member of the public upon request. A person who is subject of the information may challenge its accuracy or completeness under AS 40.25.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.