

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINING, LAND AND WATER
SOUTHCENTRAL REGIONAL LAND OFFICE

Preliminary Decision

ADL 234665

City of Ouzinkie

Application for Lease

AS 38.05.083

This Preliminary Decision (PD) is the State's preliminary best interest finding regarding a proposed disposal of interest in state-owned tide and submerged lands. The public is invited to comment on this PD. The deadline for commenting is **11:59PM June 2, 2026**. Please see the Public Notice section of this decision for requirements related to submitting comments for consideration.

Requested Action:

The City of Ouzinkie submitted an application to the Department of Natural Resources (DNR), Division of Mining, Land & Water (DMLW), Southcentral Regional Land Office (SCRO) to lease 1 acre, more or less, of state-owned tide and submerged lands located within Balika Cove, near Ouzinkie, Spruce Island, north of Kodiak Island, Alaska. The lease application requests the installation of a submerged longline culture system to support the commercial growth and harvest of Pacific oysters (*Magallana gigas*). The site is located 10.5 nautical miles northeast of the Ouzinkie Harbor, Spruce Island, Alaska, further described as being within the SW1/4 of Section 7, Township 26 South, Range 19 West, Seward Meridian, Alaska.

Requested Improvements:

Parcel 1: Suspended grow out area, 100-feet by 430-feet, measuring 1 acre, more or less.

(10) Longlines (430 feet long)

(20) Anchors (300 pounds)

(20) Polyform A4 buoys

(540) Plastic oyster trays

28 foot by 10-foot work boat, seasonally

Proposed Action:

DMLW proposes to issue a 10-year aquatic farmsite lease to the City of Ouzinkie for the purpose of the commercial growth and harvest of Pacific oysters. The proposed farm will consist of 1 parcel, totaling 1 acre, more or less, for the installation of up to ten longlines to support a suspended oyster grow out area.

Scope of Decision:

The scope of this decision is to determine if it is in the State’s best interest to issue this aquatic farmsite lease.

Authority:

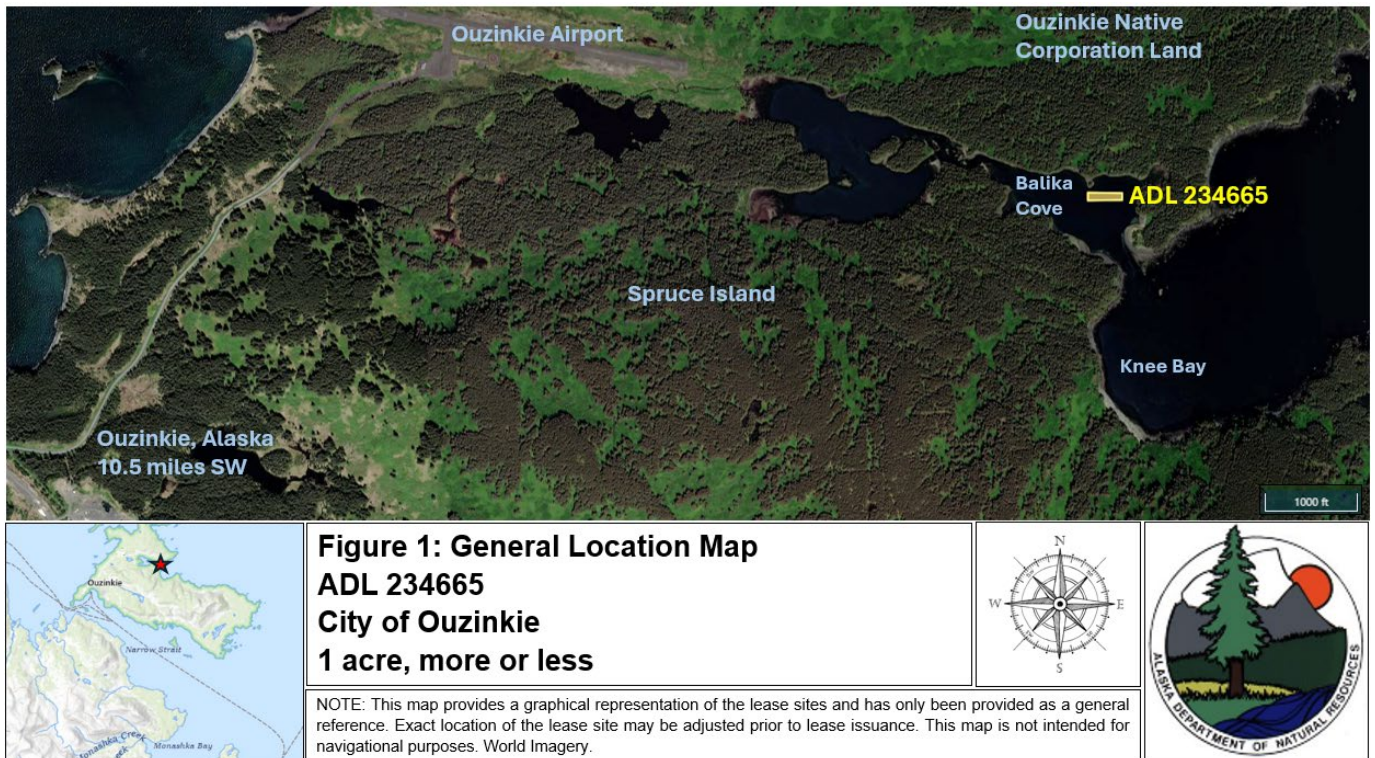
This lease application is being adjudicated pursuant to Alaska Statute (AS) 38.05.035(e) Delegation of the Powers and Duties of the Director, AS 38.05.070(b) Generally, and AS 38.05.083 Aquatic Farming and Hatchery Site Leases.

The authority to execute the Preliminary Decision, Final Finding and Decision, and the lease has been delegated to the Regional Manager of the Southcentral Regional Land Office under AS 38.05.035(b)(1).

Administrative Record:

The administrative record for the proposed action consists of the Constitution of the State of Alaska, the Alaska Land Act as amended, applicable statutes and regulations referenced herein, the 2004 Kodiak Area Plan and other classification references described herein, and the casefile for the application serialized by DNR as ADL 234665.

Figure 1: Overview Map of Project Area



Legal Description, Location, and Geographical Features:

The state tide and submerged land where this proposed aquatic farmsite lease site is located is described as follows:

- **Site reference name:** Balika Cove
- **Geographic location:** Located within Balika Cove, on the northern side of Spruce Island approximately 10.5 miles northeast of Ouzinkie, Alaska
- **Approximate Lat/Longs (NAD 83):**

Parcel 1: Suspended grow out area, 100-feet by 430-feet, measuring 1 acre, more or less.

	LATITUDE	LONGITUDE
NE Corner:	57° 56.211'N	152° 25.600'W
SE Corner:	57° 56.212'N	152° 25.734'W
SW Corner:	57° 56.195'N	152° 25.734'W
NW Corner:	57° 56.196'N	152° 25.601'W

- **Legal description:** SW1/4 of Section 7, Township 26 South, Range 19 West, Seward Meridian, Alaska
- **Recording district:** Kodiak
- **Existing parcel survey, if applicable:** N/A
- **Municipality/Borough:** Kodiak Island Borough
- **Native Corporations/Federally Recognized Tribes:** Koniag, Inc., Leisnoi, Inc., Ouzinkie Native Corporation, Native Village of Ouzinkie, Sun’aq Tribe of Kodiak, Tangirnaq Native Village, Native Village of Afognak, Afognak Native Corporation, Native Village of Port Lions, Kodiak Area Native Association, Bells Flats Natives, Inc., Natives of Kodiak, Inc.
- **Size:** 1 acre, more or less

Title:

A DNR Title Report (RPT-2432) was requested on February 5, 2026, from DMLW’s Realty Services Section. A Title Report issued from DMLW’s Realty Services Section will state whether the State of Alaska holds title to the subject tidelands under the Equal Footing Doctrine and the Submerged Lands Act of 1953. DMLW reserves the right to modify the Final Finding and Decision based upon information contained within the Title Report.

Third Party Interest:

No encumbrances or third-party interests exist that would prevent the issuance of the lease.

Classification and Planning:

The project area is subject to the 2004 Kodiak Area Plan (KAP), Kodiak Region, Map: 3-4. The classification for the proposed lease area is General Use, which converts to Resource Management

Land. Under the KAP, tide and submerged lands not identified on plan maps or within a Tideland Resource Management Zone are to be designated as General Use (Map: 3-4). The adjacent upland owners for the proposed leasehold is the Ouzinkie Native Corporation.

Within Chapter 2 of the KAP, Areawide Land Management Policies, Aquatic Farming section, outlines the goal to “Provide opportunities to increase income and diversify the state's economy through the use of state tidelands and submerged lands for aquatic farming” (2-5). State and federal regulatory agencies apply a comprehensive ‘General Management Approach’ for review and authorization of aquatic farm operations. This approach allows aquatic farm operations on state tidelands or submerged lands “unless there is significant conflict with other uses of the immediate area or it is inconsistent with the requirements of 11 AAC 63.050 or this management plan” (2-5).

The site is located in a General Use area and does not fall within any of the siting conflicts or difficulties identified for aquatic farm facilities that must be mitigated in Chapter 2, which are tidelands designated for:

...log transfer or storage; mineral transfer or access; critical or crucial fish and wildlife habitat or harvest; anchorages; and developed recreation. In addition, siting of aquatic farm facilities may be more difficult on tidelands adjacent to proposed land sales or existing residential areas, legislatively designated areas, such as state critical habitat areas or parks, and federal conservation units, such as National Parks and National Wildlife Refuges where the upland management objective is to retain a natural environment. (6-7)

All aquatic farm proposals must meet applicable state, federal, and local, requirements, as well as avoid conflicts with other uses, maintain public access including the uplands owners right of reasonable access, uphold the public’s rights under the Public Trust Doctrine, and consider the social, economic, and environmental impacts of a farm (2-5). This proposal’s site is located in an area classified as Resource Management Land (General Use). According to Chapter 4 of the KAP:

Land classified as Resource Management Land is either:

- A. Land that might have a number of important resources, but for which a specific resource allocation decision is not possible because of a lack of adequate resource, economic, or other relevant information; or for which a decision is not necessary because the land is presently inaccessible and remote and development is not likely to occur within the next 10 years; or
- B. Land that contains one or more resource values, none of which is of sufficiently high value to merit designation as a primary use (4-3).

In accordance with the Kodiak Area Plan, aquatic farming is an allowable use and is therefore consistent with the plan. The proposed operation must be in the best interest of the state before an

authorization may be issued. Factors that are to be considered in this decision are identified in 11 AAC 63.050(b).

Traditional Use Finding:

Traditional use findings will not be discussed in this Preliminary Decision because the proposed lease site is located within the Kodiak Island Borough, an organized borough. Pursuant to AS 38.05.830 a traditional use finding is not required. However, 11 AAC 63.050(b)(5)(B) require consideration of whether the lease site impacts traditional and existing uses of the site. Known traditional and existing uses of the area include, but are not limited to, residential use, sightseeing, recreation, tourism, sport fishing, salmon hatcheries, and upland access. The proposed aquatic farm should not interfere with traditional and/or existing uses of the area, including commercial or sport fishing, subsistence activities, navigation, and recreation. Public and Agency Notice may reveal more unknown uses. If such information becomes available, any potential or existing conflicts will be addressed in a final best interest finding.

Access:

Practical and legal access to the proposed leasehold is by boat from the Ouzinkie Harbor, approximately 10.5 miles southwest.

Access To and Along Navigable and Public Waters:

The site is located in Balika Cove near Knee Bay.

Pursuant to AS 38.05.126(a), the public has a constitutional right to free access to, and use of, navigable or public waters of the State of Alaska. Under 11 AAC 51.045 and AS 38.05.127, DMLW is required to reserve specific public-access easements to and along these waters. Unless comments and other information submitted to DMLW provide justifiable and convincing evidence to do otherwise, the proposed lease will be subject to a 50-foot public access easement seaward and landward of the line of mean high water. This easement must be depicted on any required survey.

Public Trust Doctrine:

Pursuant to AS 38.05.126 all authorizations for this site will be subject to the principles of the Public Trust Doctrine; specifically, the right of the public to use navigable waterways and the land beneath them for: navigation, commerce, fishing, hunting, and other purposes. These rights must be protected to the maximum extent practicable while allowing for the development of this project. As such, DMLW is reserving the right to grant other authorizations to the subject area consistent with the Public Trust Doctrine.

Hazardous Materials and Potential Contaminants:

Hazardous materials, specifically 20 gallons of gasoline onboard the work boat in the fuel tank, will be stored within the proposed leasehold. Stipulations will be included in the lease to ensure proper handling and storage.

The use and storage of all hazardous substances must be done in accordance with existing federal, state, and local laws. Debris (such as soil) contaminated with used motor oil, solvents, or other chemicals may be classified as a hazardous substance and must be removed from the leasehold and disposed of in accordance with state and federal law.

Agency Review:

An Agency Review was conducted on January 22, 2026, and ended on February 10, 2026. Information and comments received from sections within DMLW prior to and during agency review have been considered and included in the preparation of this PD. The following agencies were included in the review:

- DNR Division of Parks and Outdoor Recreation
- DNR DPOR Office of History and Archaeology, State Historic Preservation Office
- DNR Natural Resource Conservation and Development Board
- DNR Division of Oil and Gas
- Alaska Department of Fish and Game
- Alaska Department of Environmental Conservation
- Alaska Department of Transportation and Public Facilities
- Alaska Department of Commerce, Community, and Economic Development
- Alaska Mental Health Trust Land Office
- Alaska Association of Conservation Districts
- U.S. Forest Service
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- U.S. National Park Service
- National Oceanic and Atmospheric Administration
- U.S. Environmental Protection Agency
- U.S. Coast Guard

Agency Review Comment(s):

During the Agency Review, DMLW received four comments.

The Alaska Department of Transportation and Public Facilities (DOTP&F) comment: On January 23, 2026, the Alaska DOTP&F requested a more detailed map depicting how the applicant intends to access a trail to the oyster farm for the Ouzinkie airport managers in the area to review.

On February 3, 2026, DOTP&F commented that traffic should be routed around the airport, rather than across the airport as depicted in the application maps for the secondary access route to the proposed farm. DOTP&F requested that the applicant coordinate with the DOTP&F Statewide Aviation for the Ouzinkie Airport.

DMLW Response: DMLW acknowledges the comment and that the applicant is not permitted to access the farm across airport boundaries. The originally depicted secondary access is no longer part of the application materials. The applicant was connected with the DOTP&F Statewide Aviation for the Ouzinkie Airport on February 5, 2026.

The Alaska DOT&PF Statewide Aviation for the Ouzinkie Airport: (DOTP&F Ouzinkie Airport) comment: On February 6, 2026, the DOTP&F Ouzinkie Airport office requested drawings that show how the applicant will access the proposed farm and how access across airport property would occur. On February 24, 2026, DOTP&F Ouzinkie Airport’s Aviation Leasing program commented that they had no objection to the farm as long as airport boundaries are not crossed. If there is a potential for airport boundaries to be crossed for backup access, that will “require boundary crossings to cross airport property.”

DMLW Response: DMLW acknowledges the comment and the City of Ouzinkie verified that they will access the proposed site via the water via email on February 24, 2026, and have since updated the application accordingly. Access to the site through airport property via any type of trail is not a secondary access plan or viable access option for the applicant.

United States Army Corps of Engineers (USACE) comment: The USACE provided an email dated January 22, 2026, stating,

Aquaculture structures and work would require Section 10 Authorization from USACE. Department of the Army authorization is required if anyone proposes to place dredged and/or fill material into waters of the U.S., including wetlands and/or perform work in navigable waters of the U.S. Section 10 of the Rivers and Harbors Act of 1899 requires that a DA permit be obtained for structures or work in or affecting navigable waters of the U.S. (33 U.S.C. 403). Section 10 waters are those waters subject to the ebb and flow of the tide shoreward to the mean high-water mark, and/or other waters identified by the Alaska District.

Section 404 of the Clean Water Act requires that a DA permit be obtained for the placement or discharge of dredged and/or fill material into waters of the U.S., including jurisdictional wetlands (33 U.S.C. 1344). USACE defines wetlands as those areas that are inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions.

DMLW: DMLW acknowledges USACE’s comment. DMLW has provided a copy of the email from USACE to the City of Ouzinkie on January 23, 2026, and notified them to contact the USACE for their specific permit information.

Alaska Department of Fish and Game (ADF&G) Comment: ADF&G’s Permit Coordinator submitted a letter on behalf of ADF&G Division of Commercial Fisheries (Management, Gene Conservation Lab and Fish Pathology), Division of Sport Fish, Division of Wildlife Conservation, Subsistence Section and Habitat Section dated February 6, 2026. Within the letter from ADF&G is a Department Advisory, advising the applicant of general conditions pertaining to ADF&G’s statutory and regulatory provisions for issuance of an Aquatic Farm Operation Permit (AFOP) if the applicant’s project is approved. ADF&G also requests that the letter dated February 6, 2026, be included in the preliminary decision as an advisory to the applicant and for public reference.

The Alaska Department of Fish and Game (ADF&G) has completed a preliminary review of the project proposal, ADL 234665 relevant to criteria specified in authorizations for Aquatic Farming AS16.40.105 and 5 AAC 41 200-400. ADF&G Division of Commercial Fisheries (Management, Gene Conservation Lab and Fish Pathology Section), Division of Sport Fish, Division of Wildlife Conservation, Subsistence Section and Habitat Section, were part of the initial review. There are no concerns pertaining to an aquatic farm operation permit at the proposed location. Any comments from other government agencies or from the public that may impact applicable department provisions will be considered as part of the final department review for an aquatic farm operation permit which will be issued within 30 days of the lease being issued. Recommendations from this preliminary review are summarized below.

The following concerns and recommendations are noted in the ADF&G letter and may be addressed in the AFOP:

Department Advisory

Please advise the applicant that if the project is approved, general conditions pertaining to Alaska Department of Fish and Game statutory and regulatory provisions for issuance of an Aquatic Farm Operation Permit (AFOP) will be included in the operation permit. In addition, site-specific conditions that have been recommended by staff may be included in the AFOP.

Division of Wildlife Conservation

Marine Mammal Research Program: This application complies with the guidelines set forth with the ADF&G marine mammal mariculture policy updated in April 2024. Any advisories or mitigation steps recommunicated by NOAA Fisheries National Marine Fisheries Service (NMFS) or the US Fish and Wildlife Service (FWS) to reduce marine

mammal disturbances should be followed. Large whales, especially humpbacks, are highly susceptible to entanglement in lines in the water; Removing all gear from the water during the non-growing season may minimize gear loss, user conflicts, and marine mammal entanglement and habitat exclusion potential. Any marine mammal entanglements should be immediately reported to the NMFS 24 hr. Stranding Hotline, phone – (877) 925-7773 and the ADF&G Permit Coordinator (907-465-4724).

DMLW response: DMLW acknowledges ADF&G’s comment. As one of the resource managers in the area, ADF&G’s input is an important source of information. DMLW relies on input from ADF&G and other stakeholders to advise of any expected impacts and solutions that may fall outside of DMLW’s authority. A copy of the letter dated February 6, 2026, has been provided to the applicant. As requested by ADF&G, the PD herein contains ADF&G’s letter, with the full Department Advisory, which will be advertised for a 30-day public comment period.

DNR’s statutes and regulations for aquatic farmsite leases do not specify management of aquatic farms relating to fish and game but authorize DMLW to consider issuing a lease on state owned tideland, shoreland, and submerged land to develop aquatic farms. Management of fish and game is within the authority of ADF&G, and as such, DMLW must defer to them and encourages the applicant to work directly with them. ADF&G may include the conditions it deems appropriate regarding fish and game to its operation permit authorization.

Lease Discussion:

The City of Ouzinkie submitted an application for a DNR aquatic farm lease on April 30, 2025. In response to requests for additional location information from DMLW and ADF&G, the application and development plan was deemed complete on January 2, 2026.

The proposed lease will consist of one parcel containing submerged longlines and hanging oyster tray system to commercially cultivate and harvest Pacific oysters. The applicant refers to the proposed location as “Big Lagoon;” on NOAA charts it is referred to as Balika Cove. The parcel measures 1 acre, more or less. Operation of the farm will occur from May through September, during which oysters will be sorted once a month, tumbled biweekly, and cleaned every week. During the off season, October through May, the proposed leasehold will be visited bi-monthly for routine maintenance and gear checks. Gear will remain in the water year-round.

Farm gear will consist of ten longlines, each 430feet long made of 1-inch-thick poly line. The longlines will utilize 270 feet for the suspended oyster trays and will have 80feet of anchor line on each end (totaling 430 feet of longline). Each line is anchored by a 300-pound Danforth anchor, with 20 anchors in total. Each longline end will be marked with a Polyform A4 buoy. The longlines will be spaced 10 feet apart. Each of the ten long lines will hold 54 suspended oyster tray systems spaced five feet apart. The hanging trays will be suspended 3 feet below the water surface. The hanging oyster trays are made of hard plastic, are intended to be in stacks of ten trays, and

will be 5.8 feet tall below the water surface. Each tray stack will be marked with an A2 buoy every 5 feet on the longline.

All harvesting, sorting, tumbling, cleaning, and farm maintenance will be conducted from the 28 foot by 10-foot work boat. Sorting and tumbling will be done with a commercial tumbler. The boat will have a gantry and electric winch to lift tray stacks from the water. The oysters and suspended cages will be regularly cleaned and pressure washed a minimum of once a month. During operating season, the work boat will be seasonally moored on the east side of the farm along the middle grow line. During the off season, the work boat will be relocated to the Ouzinkie Harbor. The work boat will have a maximum of 20 gallons of fuel in the fuel tank.

At this time the Commercial Use Requirement (CUR) states a farm must make annual sales of aquatic farm products of at least \$3,000.00 per acre or \$15,000.00 per farm by the commencement of the fifth year of operation and continue for the rest of the lease term. Failure to meet CUR constitutes a default and may be cause for termination. Annual reports of sales are due January 31 of each year.

Should the proposed lease be approved, the lease will be issued for a 10-year term beginning no later than one year following the effective date of the Final Finding and Decision. The proposed aquatic farm lease will be subject to the terms of DMLW's standard lease document effective at the time the lease is signed. The lease will also be subject to additional stipulations based, in part, upon the following considerations.

Development Plan:

The Development Plan (DP) attached to this decision (Attachment A) and dated January 2, 2026, is under consideration by DMLW. Should the proposed lease be granted, it is anticipated that the DP will need to be updated throughout the life of the lease as activities and/or infrastructure are added or subtracted. All updates must be approved, in writing, by DMLW before any construction, deconstruction, replacement of infrastructure, or change in activity will be authorized. DMLW reserves the right to require additional agency review and/or public notice for changes that are deemed by DMLW to be beyond the scope of this decision.

Performance Guaranty:

In accordance with AS 38.05.083(e) and 11 AAC 63.080, the City of Ouzinkie will be required to submit a performance guaranty for the lease to incentivize performance of the conditions of the lease and to provide a mechanism for the state to ensure that the lessee shares in financial burden in the event of noncompliance for site cleanup, restoration, and any associated costs after termination or expiration of the leases, the following bonds will be required.

\$2,500.00 Performance Guaranty: Performance guaranties provide a means to pay for corrective action if the lessee fails to comply with the lease requirements. The amount of the performance

guaranty is based on the scope and the nature of the activity and the potential cost of restoring the site. Performance guaranties are subject to periodic adjustments being made during the term of the authorization to address increases or decreases in the costs of rectifying problems and rehabilitating state land due to inflation, changes in the level or nature of development, or other appropriate factors.

The Lessee must post a performance guaranty in the amount of \$2,500.00 to secure faithful performance with all terms and condition of the lease and to ensure site restoration of the leasehold. The performance guarantee must remain in effect for the duration of the lease term or until released in writing by the Authorized Officer (AO).

Failure by the Lessee to provide replacement security, upon notice of non-renewal of an existing form of security, shall be grounds for the AO to make a claim upon the existing security to protect the Lessor's interests.

The guaranty amount will be subject to periodic adjustments and may be adjusted upon approval of any amendments to the lease, assignments, re-appraisals, changes in the development plan, approval of a reclamation plan, any change in the activities conducted or performance of operations conducted on the leased premises and as a result of any violations to the lease agreement.

The guaranty may be utilized by the AO to cover actual costs incurred by the State of Alaska to pay for any necessary corrective actions in the event the Lessee does not comply with the site utilization, restoration requirements and/or other stipulations contained in the lease agreement. If the Lessee fails to perform the obligations under the lease agreement within a reasonable timeframe, the AO may perform the Lessee's obligations at the Lessee's expense. The Lessee agrees to pay within 20 days following demand, all costs and expenses reasonably incurred by the State of Alaska as a result of the failure of the Lessee to comply with the terms and conditions of the lease agreement. The provisions of these authorizations shall not prejudice the State's right to obtain a remedy under any law or regulation.

The performance guaranty will be released upon expiration of the lease provided that all terms and conditions of the lease have been met, including complete removal and restoration of the leased area leaving the site in a safe and clean condition.

Bond Association: If three or more lessees post an association bond to cover all of their leases, the minimum security amount is 50 percent of the amount individually calculated for each lease. The association must designate an agent for notification purposes. The association has the right to be notified of the termination of a lease covered by its association bond. If neither the former lessee nor the association completes the site restoration as required by AS 38.05.090, the department will use the association bond for this purpose, up to 100 percent of the amount individually calculated for that lease. The association may remove a lease in good standing from the coverage of its

association bond after 60 days' notice to the department, during which time the affected lessee must make other arrangements to comply with this section. A lease that is in default or that has been terminated with site restoration still pending may not be removed from the coverage of the association bond.

Reclamation Bond: The State will reserve the right to require a reclamation bond due to noncompliance issues during the term of the lease or near the end of the life of the project.

Insurance:

To protect the State from liability associated with the use of the site, the City of Ouzinkie shall provide and maintain a comprehensive general liability insurance policy with the State of Alaska named as an additional insured party per the stipulations of the authorization. The applicant shall secure or purchase at its own expense and maintain in force at all times during the term of this lease, liability coverage and limits consistent with what is professionally recommended as adequate to protect the applicant and the State, its officers, agents and employees from the liability exposures of ALL the insured's operations on state land. The insurance requirement may be adjusted periodically.

Survey:

In accordance with AS 38.04.045, this lease does not require a survey. However, the State of Alaska reserves the right to require one in the future, should the need arise due to changes in statutes or increased use of the area. The applicant submitted GPS coordinate points for the proposed lease area.

Compensation and Appraisal

DMLW has approved an administrative lease fee schedule for aquatic farm sites that meet the conditions outlined within the Aquatic Farmsite Fee Schedule, Report No. 2522-17. The most current lease fee schedule will be used to determine the fair market rental each lessee is required to pay. All fees are subject to adjustment per AS 38.05.083(c). This schedule serves as the basis for establishing annual rent for the use of tide, submerged, and shore lands suitable for aquatic farm sites.

For an aquatic farm lease of 1 acre, the annual rent consists of a base fee of \$450 for the first acre, resulting in a total annual amount of \$450.

A breakdown of the aquatic farm annual lease fee will be as follows:

1 acre: 1 acre at \$450 = **\$450.00/year.**

If the applicant does not agree with the fee schedule amount of \$450, a fair market value determination can be conducted by the applicant. Fair market value is determined by completing an appraisal which may also require a survey. If an appraisal is conducted to determine fair market value of the leasehold, the \$450 annual fee for the lease will no longer be an option. The appraisal

cost will be borne by the applicant. The parcel may need to have an approved Alaska Tideland Survey to accomplish the appraisal. If a survey is required, the cost will be incurred by the applicant.

Subleases

Subleasing is permissible through AS 38.05.095, if the proposed lease is approved. A sublease is defined to include any lease, rental, storage, or accommodation agreement between the Lessee and another individual, business or corporation utilizing or benefiting from the lease parcel. Sublessee shall be defined to mean any individual or business entity executing an agreement, as above, with the Lessee. A sublease pertaining to the proposed lease includes but is not limited to, user agreements, license agreements, communication site agreements, or any contracts between the lessee and other commercial entities. All potential subleases must first be approved in writing by DMLW. DMLW may conduct further agency review and/or public notice before making a determination on the appropriateness of the proposed sublease. The sublease fee will be 25% of the annual fee paid to the lessee by the sublessee. All sublessees and activities must meet the statutory qualifications under which this original lease was issued.

Assignment

The proposed aquatic farm lease, if issued, may be assigned to another individual or corporation only with written approval from the State of Alaska. A lease will not be assigned to an entity if that entity does not meet the statutory qualifications or requirements of the lease, or if the lessee is considered not to be in “good standing” with this or any other agency authorization.

Reclamation

In accordance with AS 38.05.090(b), all lessees must restore their lease sites to a “good and marketable condition” within 120 days after termination of the lease.

Public Notice

Pursuant to AS 38.05.945, this PD will be noticed for a 30-day public comment period, starting on April 30, 2026. The Kodiak, Ouzinkie, and Chiniak post office(s) located near the proposed leasehold will be requested to post the notice pursuant to AS 38.05.945(b)(3)(C). The notice will also be posted on the State of Alaska Online Public Notice website pursuant to AS 38.05.945(b)(3)(B) located at: <https://aws.state.ak.us/OnlinePublicNotices/Default.aspx>. Additionally, Public Notice will be sent to Regional Corporations, Village Corporations, Municipality/Borough, to neighboring property owners, DMLW authorization holders, and other interested parties.

The public is invited to comment on this PD. All comments received during the public comment period will be considered in the Final Finding and Decision (FFD). A copy of the FFD, along with instructions on filing an appeal, will be sent to all persons who comment on the PD. If public comments result in significant changes to the PD, additional public notice may be given.

To be eligible to appeal, a person affected by the FFD must provide written comments during the public comment period.

Written comments about this project must be received in this office no later than 11:59 PM on June 2, 2026, to be considered.

To submit comments please choose one of the following methods:

Mail: Department of Natural Resources
Division of Mining, Land and Water
Southcentral Regional Land Office
ATTN: Emily Gettis
550 West 7th Avenue, STE 900C
Anchorage, Alaska 99501
Email: emily.gettis@alaska.gov
Fax: (907) 269-8913

DNR-DMLW complies with Title II of the Americans with Disabilities Act of 1990. Individuals with disabilities who may need auxiliary aids, services or special modifications to comment should contact Alaska Relay at 711 or 1-800-770-8973 for TTY services.

Signature page follows

Recommendation

DMLW has completed a review of the information provided by the applicant, examined the relevant land management documents, agency comments, and land ownership, and has found that this project is consistent with all applicable statutes and regulations. DMLW considered both direct and indirect benefits to the State. DMLW finds granting of the proposed lease provide the greatest benefit to the State.

I recommend proceeding to public notice for the purpose of providing the members of the public and those entities identified in AS 38.05.945 an opportunity to review and submit comments.



4/13/2026

Emily Gettis, Natural Resource Specialist 3

Date

Preliminary Decision

It is the determination of the Division of Mining, Land and Water that it may be in the State’s best interest to issue an aquatic farm lease for 10 years to the City of Ouzinkie as described above. This Preliminary Decision shall now proceed to public and agency notice.



4/14/2026

Cinnamon Micelotta, Acting Natural Resource Manager 2

Date

Southcentral Regional Land Office, Division of Mining, Land and Water

Attachments

- Attachment A – Development Plan
- Attachment B – ADF&G Letter
- Attachment C – SAMPLE Lease
- Attachment D – SAMPLE Additional Stipulations

Attachment A Development Plan

PROJECT DESCRIPTION

DATE SUBMITTED: _____

Company Name

City of Ouzinkie/Spruce Island Farm

Site Location *[Include water body, distance from nearest community, any landmarks, general region of Alaska, and whether on state tidal and/or submerged lands or private. Provide enough information to understand where it is located.]*

The proposed oyster farm lease is 10.5 nautical miles from the city of Ouzinkie on the north side of Spruce Island. The farm is located in a lagoon called Big Lagoon adjacent to Knee Bay. Ouzinkie is located on the north end of Kodiak Island in central Alaska. The lands surrounding Big Lagoon are entirely owned by the Quzinkie Native Corporation.

Site Dimensions, Acres for Each Parcel

The proposed lease is 100 ft wide and 430 ft long for a total of 1 acre.

Total Acres of All Parcels

1 acre

Species You Intend to Farm *[Include scientific and common species name]*

Pacific Oysters, *Crassostrea gigas*

Attachment A Development Plan

Culture Method [Describe operation activities to be done onsite such as outplanting of seedstock, husbandry techniques to be used (culling, sorting, washing, etc.), maintenance and monitoring activities, management of fouling organisms and incidental species, predator control measures, and schedule of activities such as timing of outplanting seeded lines or adding seedstock into trays, etc. Describe what methods you plan to use based on the definition in [5 AAC 41.400\(6\)](#). "Culture" means to use or the use of methods to manipulate the biology and the physical habitat of a desired species to optimize survival, density, growth rates, uniformity of size, and use of the available habitat, and to efficiently produce a product suitable for a commercial market.]

After approval of the lease we will start a yearly rotation of sourcing oyster seed in the early spring then outplanting. A 28 ft x 10 ft work boat will be used to maintain the farm. The work boat will be moored on the east side of the lease when not in use April-October and will be stored in the Uuzinkie harbor November-March. The work boat does not have sleeping areas, bathroom, galley, plumbing/water, or housing for crew. The work boat has at most 20 gallons of gasoline onboard at any time in the fuel tank. All harvesting, sorting, tumbling and cleaning will be done on site from the work boat. During peak season from May till September oysters will be sorted once a month, tumbled bi-weekly and cleaned every week. During the off season October through April bi-monthly visits will be conducted to maintain the farm. Cleaning of the trays involves lifting the stacks out of the water and using a pressure washer to wash away any fouling. The baskets will then be lowered back into the water and the process repeated. Sorting will be done with a commercial tumbler and similar sized oysters will be grown together.

Culture Gear and Equipment (Type, Size, Number, Configuration, Material, and Anchoring System) [If more than one parcel, indicate what parcel specific gear will be located on. If more than one species, indicate gear to be used for each. Gear includes any structure that holds or protects the organism like trays, tiers of lantern nets, Vexar bags, OysterGro system, grow-out submerged longlines, predator netting, longlines, buoys, depth control systems, etc. Include approximate installation schedule, or if and what gear will remain installed year-round etc.]

We will grow the oysters using a suspended longline method using high density stackable plastic trays. The trays have either 10mm holes or 5mm holes depending on the size of the oyster being grown. A single line made of 1 inch poly will form a backbone line 270 ft long that stacks of up to ten trays will suspend from three feet below the surface every five feet for a total of 54 stacks per line, 540 trays per line, and 2,700 ft of cultivation longline. A2 polyform buoys will be used as flotation for each of the stacks for a farm total of 540. 80 ft of anchor line to a 300 lbs danforth anchor will secure each end of the longlines for a total of 20 anchors and 1,600 ft of anchor line. A4 buoys will mark the end of each longline for a total of 20. The gear will be installed in early spring as the farm is gradually expanded to full capacity and stay in place year round. The workboat will be moored from the center longline on the east side of the farm.

Attachment A Development Plan

Seed Acquisition Plan (Commercially produced and/or wildstock) [Commercially produced juveniles or seed stock must be obtained from an approved seed source. Do you intend to collect wildstock juveniles or natural set organisms for direct culture on your proposed site? Yes/No. If yes, describe collection methods (applicable for indigenous species: i.e. mussels, scallops, abalone, natural set aquatic plants, etc. This does not refer to broodstock collection on behalf of hatcheries for propagation. If increasing number of acquisitions per year, indicate projected amounts per year. Aquatic plant species can be combined into total feet of line per year.)

12mm oyster seed will be sourced from an approved source.

Harvest Equipment and Method [Describe harvest equipment and methods to be used, activities to be done onsite, and schedule of harvest of aquatic farm product. If more than one species, include harvest information for each species or group of species like macroalgae if the harvest information is the same.]

A 28 ft x 10 ft work boat with gantry and electric winch will be used to lift the stacked trays out of the water. A commercial tumbler will be used to sort the oysters and market ready oysters will be shipped to an approved packing facility in the City of Ouzinkie. The timing for harvest will vary depending on growth rates and demand. The natural protection of the lagoon means oysters could be harvested year round with little concern for weather.

Support Facilities (Type, Size, Number, Configuration, Material, and Anchoring) [Support facilities include caretaker facility, storage rafts, work rafts, processing rafts, etc.]

A 28 ft x 10 ft workboat will be used to provide all support facilities. The work boat will be moored on the east side of the lease when not in use April–October and will be stored in the Ouzinkie harbor November–March. The work boat does not have sleeping areas, bathroom, galley, plumbing/water, or housing for crew. The work boat has at most 20 gallons of gasoline onboard at any time in the fuel tank. All harvesting, sorting, tumbling and cleaning will be done on site from the work boat. Market ready oysters will be taken to an approved packaging facility.

Attachment A Development Plan

Project Description

The proposed 1 acre Spruce Island farm site is located 10.5 nautical miles from the Ouzinkie harbor on the north side of Spruce Island in Big Lagoon. The lagoon is accessible from the ocean through a small inlet during all tide cycles. [REDACTED]

[REDACTED] Attachments 1-3)

The proposed aquatic farm site will encompass a growing area of 100 ft x 430 ft (1 acre) for suspended culture of Pacific oysters using a hanging tray system. The farm site will consist of 10 longlines 430 ft long made of 1in. Poly line, 80 ft of anchor line on each end and 270 ft in the center for suspended culture. The longlines will be spaced 10 ft apart with 300 lbs danforth anchors used on the ends to secure each longline. A total of 20 danforth anchors will be used. Polyform A4 (20 total) buoys will mark the end of each of the longlines. Hanging tray systems stacked 10 tall will be suspended 3 ft below the surface with a A2 polyform buoy (540 total) on top spaced every 5 ft for a total of 54 hanging trays along each longline. The hanging trays are made of hard UV resistant plastic with holes either 10mm or 5mm depending on the size of the oyster. 150 adult oysters can be grown in each tray. A total of 540 trays can be suspended along each longline (5,400 total on the farm) for a total production of 81,000 oysters per longline and a total farm production of 810,000 oysters. All gear will remain in the water year round.

A 28 ft x 10 ft work boat will be used to maintain the farm. All harvesting, sorting, tumbling and cleaning will be done on site from the work boat. During peak season from May till September oysters will be sorted once a month, tumbled bi-weekly and cleaned every week. During the off season October through April bi-monthly visits will be conducted to maintain the farm. The workboat will be moored to the east side for farm along the middle growline. The natural geography of the lagoon provides the perfect moorage from any kind of weather event. The farm site will be accessed from the ocean via a small boat or from the near shore by inflatable craft.

Seed will be sourced from a ADF&G approved source.

Attachment A Development Plan

Access to and from Site [Include nearest community, transportation type used and how many times traversing back and forth]

The farm can be accessed from two locations. The first is by small boat through an inlet from Knee Bay. There is a deep enough channel that allows small boat access at any tide level. The majority of the access will be from the beach near the farm site via a small inflatable raft.

During peak times May through October the farm will be visited several times a week. During the off season the farm will be visited at latest bi-monthly to make sure the gear is safe.

Storage Location of Equipment and Gear When Not in Use [Include whether on private lands and nearest community]

The gear and equipment when not in use will be stored on Quzinkie Native Corporation land in the City of Quzinkie.

C. PROJECT OPERATION PLAN

1. How will support facilities, culture gear and anchoring systems be maintained?

- a. How often, in days per month, do you intend to monitor your site for things such as adequate anchoring, disease, exotic species settlement, fouling, gear drift, snow load, wind damage, vandalism, etc.?

Growing season 5 (days/month) Off months 7 (days/month)

- b. How will you keep the gear and shellfish free of fouling organisms (hot-dip, air dry, pressure washing, etc.)? The gear will be lifted out of the water and sprayed with a pressure washer atleast twice a month.
- c. How will you manage reduction of competing species over the course of operations (relocate sea stars, grow-out cages, or other possible protection from competing species)?
The oysters will be grown off the bottom. Any competing species found in the cages will be removed and returned to the water.
- d. If you intend to use predator netting, how long will you keep netting over your product?
0 (months)
- e. If using predator netting, how will you minimize impacts on non-target species, including seabirds, seals, sealions, walrus and whales?
NA

2. Projected Harvest Rotation Consistent with Life History

- a. How often do you intend to harvest your product by species?
Harvest will depend on the growth rates of the oysters but could be harvested year around.
- b. Do you plan on utilizing density manipulation by culling or redistribution?
Oysters will be sorted twice a season with simular sized oysters placed together.

Attachment A Development Plan

- c. What techniques will be used to optimize growth or condition of product?
Regular cleaning of the cages and sorting of oysters will help optimize growth.

3. Acquisition of hatchery or wild seed

- a. Will you use a certified or approved shellfish seed source(s)? Yes No
- b. Will you use an Alaska kelp hatchery? Yes No
- c. How do you intend to collect wild seed? (Applicable for indigenous species: i.e. clams, natural set kelp, invertebrates, etc.)
NA

4. Describe how operation of the aquatic farm will improve the productivity of species intended for culture not covered by the previous questions (examples: predator exclusion, reduction of competing species, density manipulation by culling/redistribution, importing natural or hatchery seed, program harvest to optimize growth/condition and habitat improvement)?

s. Regular cleaning of the oyster cages and sorting of the oysters by size cohort will optimize growth, as mentioned in the previous questions.

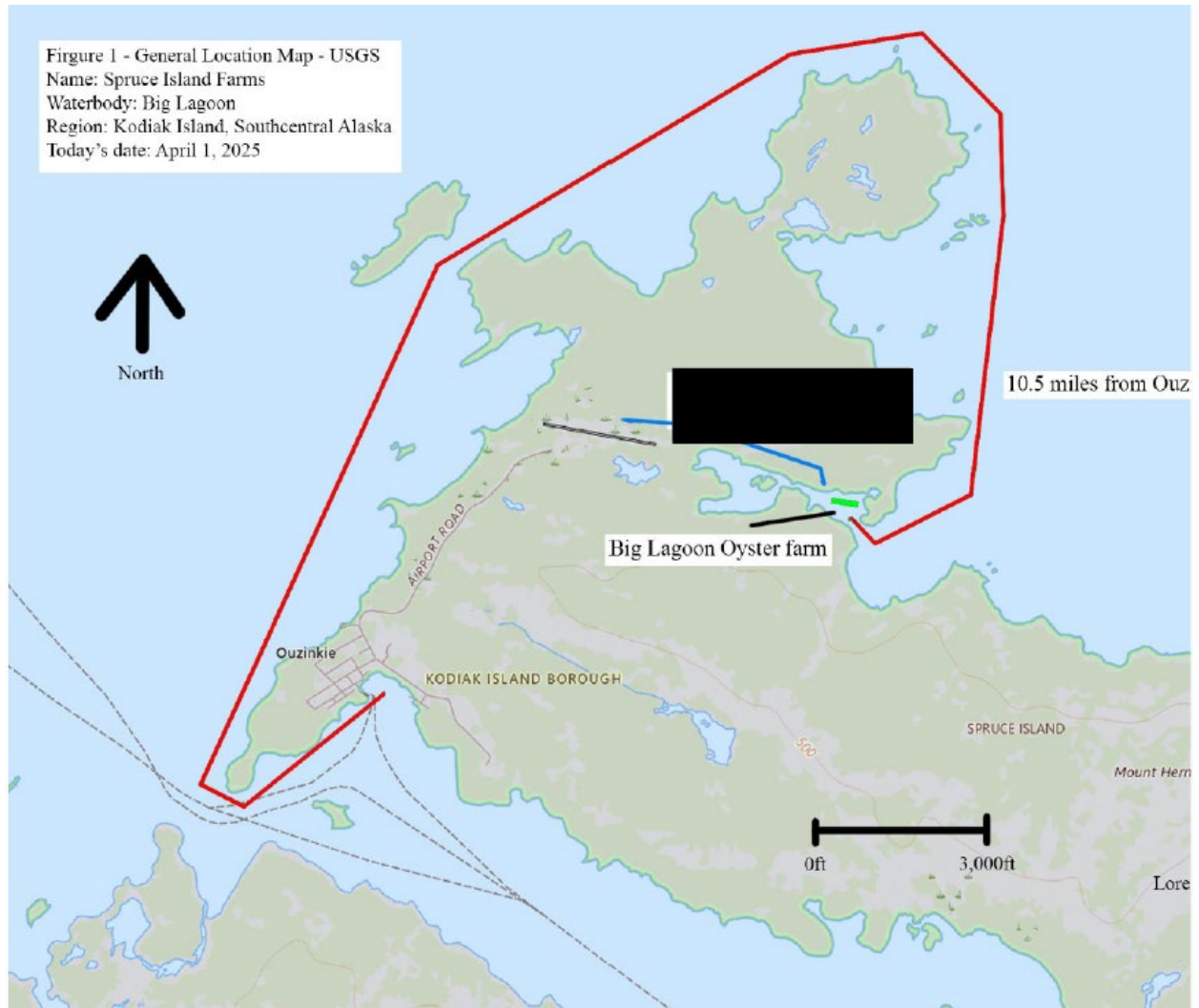
D. PROJECT LOCATION

1. Coordinates

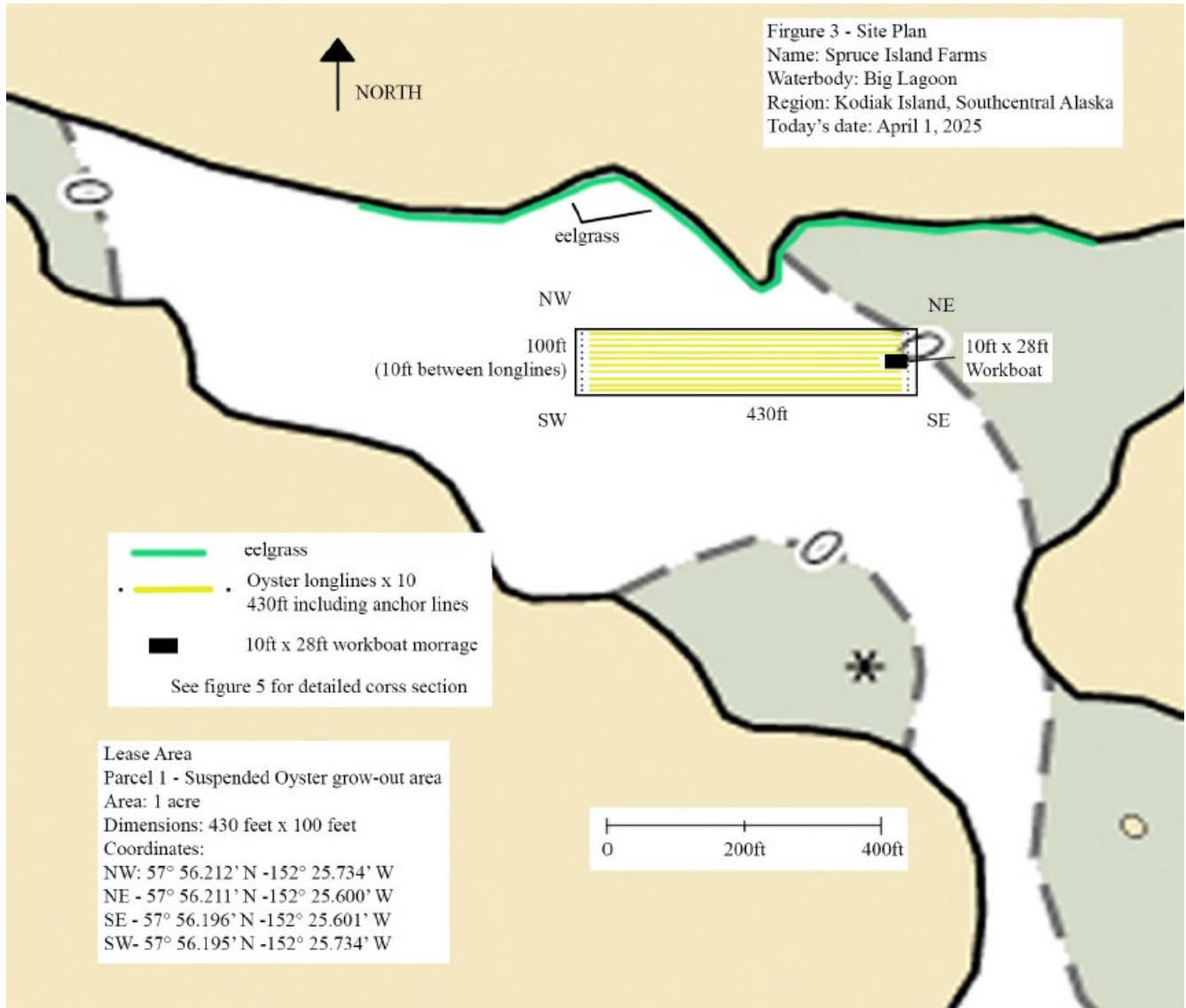
Please provide latitude and longitude coordinates for each corner of each parcel at the proposed farm site. Identify each parcel to be used. For example, Parcel 1 - growing area, Parcel 2 - hardening area, etc. Latitude and longitude coordinates must be in **NAD83 datum using degrees and decimal minutes format to the nearest .001 minute (Example: Longitude -133° 17.345)**, obtained using a Global Positioning System (GPS). **If you are applying for more than three parcels or your proposed parcels have other than four corners, please provide those coordinates in your project description or on a separate sheet.**

<p>Parcel 1: 1 acre (e.g. Grow-out Area)</p>	<p>NE Corner No. 1: Latitude <u>57° 56.211</u></p> <p>SE Corner No. 2: Latitude <u>57° 56.196</u></p> <p>SW Corner No. 3: Latitude <u>57° 56.195</u></p> <p>NW Corner No. 4: Latitude <u>57° 56.212</u></p>	<p>Longitude <u>152° 25.600</u></p> <p>Longitude <u>152° 25.601</u></p> <p>Longitude <u>152° 25.734</u></p> <p>Longitude <u>152° 25.734</u></p>
<p>Parcel 2: (e.g. Hardening Area)</p>	<p>NE Corner No. 1: Latitude _____</p> <p>SE Corner No. 2: Latitude _____</p> <p>SW Corner No. 3: Latitude _____</p> <p>NW Corner No. 4: Latitude _____</p>	<p>_____ Longitude _____</p> <p>_____ Longitude _____</p> <p>_____ Longitude _____</p>
<p>Parcel 3: (e.g. Support Facility Area)</p>	<p>NE Corner No. 1: Latitude _____</p> <p>SE Corner No. 2: Latitude _____</p> <p>SW Corner No. 3: Latitude _____</p> <p>NW Corner No. 4: Latitude _____</p>	<p>_____ Longitude _____</p> <p>_____ Longitude _____</p> <p>_____ Longitude _____</p>

Attachment A Development Plan

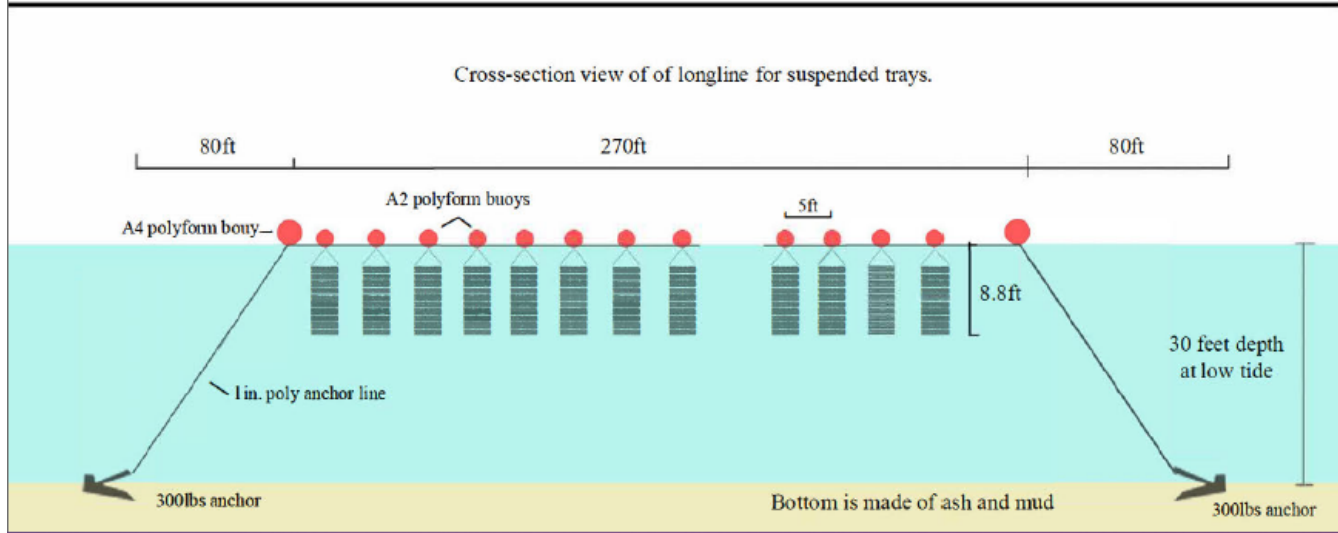
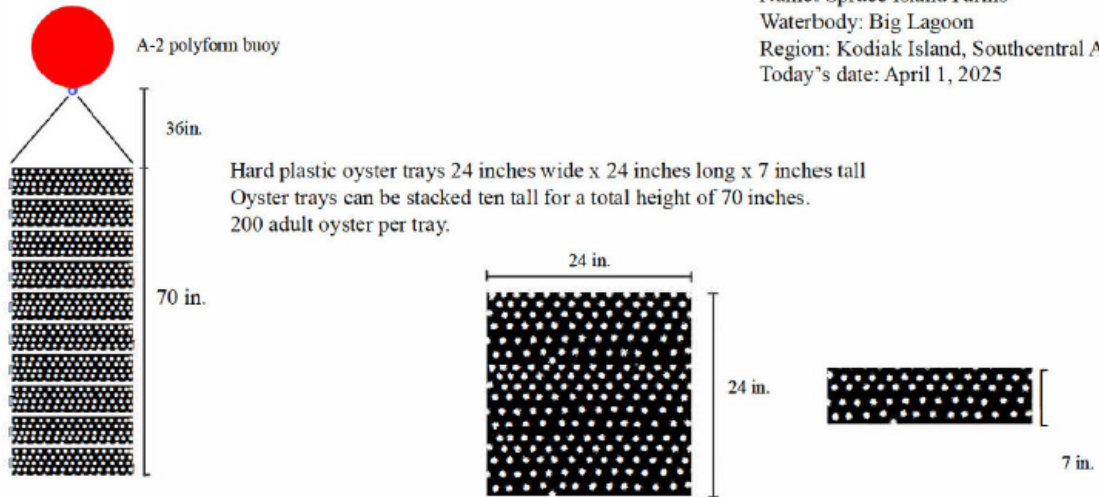


Attachment A Development Plan



Attachment A Development Plan

Figure 4 - Detailed Cross-sectional Diagrams
 Name: Spruce Island Farms
 Waterbody: Big Lagoon
 Region: Kodiak Island, Southcentral Alaska
 Today's date: April 1, 2025



Attachment B
ADF&G Letter



THE STATE
of ALASKA

GOVERNOR MICHAEL J. DUNLEAVY

Department of Fish and Game

Division of Commercial Fisheries
Headquarters Office

1255 West 8th Street
P.O. Box 115526
Juneau, Alaska 99811-5526
Main: 907.465.4210
Fax: 907.465.4168
Permit Coordinator: 907.465.4724

February 6, 2026

Emily Gettis
Department of Natural Resources
Southcentral Regional Land Office
Aquatic Farm Leasing Program
550 West 7th Avenue, Suite 900C
Anchorage AK 99501

Re: Alaska Department of Fish and Game Agency Review Comments
Jackson / City of Ouzinkie Aquatic Farm Site Proposal – Big Lagoon
DNR File No. ADL 234665

Dear Ms. Gettis:

The Alaska Department of Fish and Game (ADF&G) has completed a preliminary review of the project proposal, **ADL 234665** relevant to criteria specified in authorizations for Aquatic Farming AS16.40.105 and 5 AAC 41 200-400. ADF&G Division of Commercial Fisheries (Management, Gene Conservation Lab and Fish Pathology Section), Division of Sport Fish, Division of Wildlife Conservation, Subsistence Section and Habitat Section, were part of the initial review. *There are no concerns pertaining to an aquatic farm operation permit at the proposed location.* Any comments from other government agencies or from the public that may impact applicable department provisions will be considered as part of the final department review for an aquatic farm operation permit which will be issued within 30 days of the lease being issued. Recommendations from this preliminary review are summarized below.

Department Advisory

Please advise the applicant that if the project is approved, general conditions pertaining to Alaska Department of Fish and Game statutory and regulatory provisions for issuance of an Aquatic Farm Operation Permit (AFOP) will be included in the operation permit. In addition, site-specific conditions that have been recommended by staff may be included in the AFOP.

Division of Commercial Fisheries has reviewed this request and has no concerns.

Gene Conservation Lab has reviewed this request and has no concerns.
Fish Pathology Section has reviewed this request and has no concerns.

Attachment B ADF&G Letter

Emily Gettis
Department of Natural Resources
Aquatic Farm Proposal ADL 234665 ADF&G Review Comments

- 2 -

February 6, 2026

Division of Sport Fish did not comment at this time.

Invasive Species Program Coordinator did not comment at this time.

Division of Wildlife Conservation

Marine Mammal Research Program: This application complies with the guidelines set forth with the ADF&G marine mammal mariculture policy updated in April 2024. Any advisories or mitigation steps recomunicated by NOAA Fisheries National Marine Fisheries Service (NMFS) or the US Fish and Wildlife Service (FWS) to reduce marine mammal disturbances should be followed. Large whales, especially humpbacks, are highly susceptible to entanglement in lines in the water; Removing all gear from the water during the non-growing season may minimize gear loss, user conflicts, and marine mammal entanglement and habitat exclusion potential. Any marine mammal entanglements should be immediately reported to the NMFS 24 hr. Stranding Hotline, phone – (877) 925-7773 and the ADF&G Permit Coordinator (907-465-4724).

Access Defense Program: Has reviewed this request and have no concerns.

Seabird Program: Has reviewed this request and have no concerns.

Habitat Section did not comment at this time.

Subsistence Section has reviewed this request and have no concerns. The proposed area does not overlap with any documented harvest areas from the 2022 comprehensive subsistence harvest survey.

Our department requests that the Department of Natural Resources consider providing this in their Preliminary Decision as an advisory to the applicant and for public reference.

Thank you for the opportunity to provide comments on this aquatic farm proposal. If you have any questions, please contact me at (907) 465-4724.

Sincerely,



Michelle Morris
Permit Coordinator

ecc: Garold V. Pryor, Aquaculture Section Chief, ADF&G
Elijah Jackson, City of Ouzinkie

Attachment B
ADF&G Letter

Attachment C SAMPLE Lease

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINING, LAND AND WATER
550 W. 7th Avenue, Suite 900c
Anchorage, Alaska 99501-3577

LEASE AGREEMENT
AS 38.05.083

Effective this day of , this lease agreement is entered into by the State of Alaska, hereafter referred to as "lessor," and, hereafter referred to as "lessee," whether one or more, whose sole addresses for purposes of notification under this lease agreement are listed in section 28.

The lessor and the lessee agree that this lease, including all attachments and documents that are incorporated in this lease by reference, contains the entire agreement between the parties, and each of the covenants and conditions in this lease including any attachments will be binding upon the parties and upon their respective successors and assigns. The lessor and the lessee further agree that this lease is conditioned upon satisfactory performance by the lessor and the lessee of all covenants and conditions contained in this lease. The lessee is aware of the provisions of Title 38, Alaska Statutes, Title 11, Alaska Administrative Code, and other applicable laws, regulations, and ordinances, and fully understands the duties and obligations of the lessee under this lease, and the rights and remedies of the lessor.

This lease is subject to all applicable state, federal, and municipal statutes, regulations, and ordinances in effect on the effective date of this lease, and insofar as is constitutionally permissible, to all statutes, regulations, and ordinances placed in effect after the effective date of this lease. A reference to a statute, regulation, or ordinance in this lease includes any change in that statute, regulation, or ordinance, whether by amendment, repeal and replacement, or other means. This lease does not limit the power of the State of Alaska, its political subdivisions, or the United States of America to enact and enforce legislation or to adopt and enforce regulations or ordinances affecting, directly or indirectly, the activities of the lessee or its agents in connection with this lease or the value of the interest held under this lease. In case of conflicting provisions, statutes, regulations, and ordinances take precedence over this lease. This lease shall not be construed as a grant or recognition of authority for promulgation or adoption of municipal ordinances that are not otherwise authorized.

1. **Grant.** This lease is issued under the authority of **AS 38.05.083** for a term of **ten (10)** years beginning on the, and ending at 12 o'clock midnight on the day of , unless sooner terminated, subject to: compensation as specified in section 2; the attached development plan approved by the State on; and attached stipulations, if any, that are incorporated in and made a part of this lease, for the following, hereafter referred to as the "leasehold":

Excepting and reserving any general reservations to the lessor that are required by law and that may be stated elsewhere in this lease, and the following, which the state reserves for itself and others:

Subject to: Attachment A, Special Stipulations, attached hereto and made a part of this lease agreement; and Attachment B, Site Drawings and Development Plans, attached hereto and made a part of this lease agreement, containing approximately acres more or less.

2. **Compensation.** (a) The lessee shall pay to the lessor compensation as follows, without the necessity of any billing by the lessor:

Equal annual payments, in advance, on or before the Day of Month of every year during said term at the rate of per annum.

The lessor may, upon 10 days' notice, review and copy any records of the lessee that are necessary to verify the lessee's compliance with this paragraph.

(b) In accordance with AS 38.05.105, the lease compensation is subject to adjustment by the lessor at the commencement of the sixth year of the term and every fifth year thereafter (the "adjustment date"). The

Attachment C SAMPLE Lease

compensation adjustment takes effect on the applicable adjustment date, regardless of whether the adjustment determination occurs before or after that date. All reasonable costs of the adjustment, including reappraisal if required by the lessor, will be borne by the lessee.

3. Denial of Warranty. The lessor makes no warranty, express or implied, nor assumes any liability whatsoever, regarding the social, economic, or environmental aspects of the leasehold, including, without limitation, the soil conditions, water drainage, access, natural or artificial hazards that may exist, or the profitability or fitness of the leasehold for any use. The lessee represents that the lessee has inspected the leasehold and determined that the leasehold is suitable for the use intended, or has voluntarily declined to do so, and accepts the leasehold "as is" and "where is."

4. Use of Leasehold. Prior to execution of this lease and to commencing use or development of the leasehold, the lessee shall submit a development plan for the leasehold to the lessor and obtain the lessor's approval of the plan. Any use or development of the leasehold must be consistent with the development plan approved by the lessor. Any proposed revisions to the development plan must be submitted to the lessor for approval before any change in use or development occurs. The lessee shall use and occupy the leasehold in compliance with the approved development plan and all applicable laws, regulations, ordinances, and orders that a public authority has put into effect or may put into effect, including those of a building or zoning authority and those relating to pollution and sanitation control. The lessee may not permit any unlawful occupation, business, or trade to be conducted on the leasehold. The lessee shall properly locate all activities and improvements on the leasehold, and may not commit waste of the parcel. The lessee shall maintain and repair the leasehold including improvements in a reasonably neat and clean condition, and shall take all necessary precautions to prevent or suppress grass, brush, or forest fires, and to prevent erosion, unreasonable deterioration, or destruction of the land or improvements. The lessee agrees not to place any aboveground or underground fuel or chemical tanks on the leasehold without the prior written approval of the lessor.

5. Encumbrance of Leasehold. The lessee may not encumber or cloud the lessor's title to the leasehold, or any portion of the leasehold, nor enter into any lease, easement, or other obligation of the lessor's title without the prior written approval of the lessor.

6. Assignment of Interest. The lessee may not assign or sublet any interest held under this lease, including a security interest, without the prior written approval of the lessor. The lessor may approve such assignment or subletting if the lessor finds it to be in the best interest of the state. No such assignment or subletting will be effective until approved by the lessor in writing, and the assignee agrees to be subject to and governed by the provisions of this lease, any subsequent amendments to this lease, any additional stipulations, or reappraisal as deemed appropriate by the lessor, and all applicable laws, regulations, and ordinances in the same manner as the original lessee. No assignment or subletting of the leasehold, or any portion thereof, by the lessee will annul the lessee's obligation to pay the compensation required for the full term of this lease. Except as provided in this lease, no subdivision of the leasehold interest may occur without the prior written approval of the lessor.

7. Conditional Lease. If all or part of the leasehold has been tentatively approved, or approved, but not yet patented, by the United States to the lessor, then this lease will be conditioned upon receipt by the lessor of such patent. If for any reason the lessor does not receive patent, any compensation paid to the lessor under this lease will not be refunded. Any prepaid compensation for land to which patent is denied the lessor will be refunded to the lessee of record in the amount of the pro-rata portion of the unexpired term. The lessor will have no further liability to the lessee for the termination of the lease.

8. Payment of Taxes and Assessments. The lessee shall pay prior to delinquency all taxes and assessments accruing against the leasehold.

9. Section Line Rights-of-Way. If the leasehold borders on or includes one or more section lines, the lessor hereby expressly reserves unto itself and its successors and assigns a right-of-way or rights-of-way pursuant to AS 19.10.010.

10. Navigable and Public Waters. (a) Pursuant to AS 38.05.127 and 11 AAC 51.045, the lessor reserves a public access easement to and along all public or navigable water bodies that border on or are included in this

Attachment C SAMPLE Lease

leasehold. No public access easement may be obstructed or otherwise rendered incapable of reasonable use for the purposes for which it was reserved. No public access easement may be vacated, abandoned, or extinguished without the prior written approval of the lessor.

(b) The Public Trust Doctrine guarantees public access to, and the public right to use, navigable and public waters and the land beneath them for navigation, commerce, fishing, and other purposes. This lease is issued subject to the principles of the Public Trust Doctrine regarding navigable or public waters. The lessor reserves the right to grant other interests to the leasehold consistent with the Public Trust Doctrine.

11. Condemnation of Leasehold or Improvements. If the whole or any part of the leasehold is taken by any authorized body or person vested with the power of eminent domain, by negotiation, court action, or otherwise, the following provisions control:

(1) Taking of the entire leasehold. If all of the leasehold is taken by condemnation, this lease and all rights of the lessee will immediately terminate, and the compensation will be adjusted so that it is due only until the date the lessee is required to surrender possession of the leasehold. The lessor is entitled to all the condemnation proceeds, except that the lessee will be paid the portion of the proceeds attributable to the fair market value, as determined in the condemnation proceedings, of any buildings or improvements taken that were placed on the condemned leasehold by the lessee in accordance with the approved development plan.

(2) Taking of substantial part of the leasehold. If the taking is of a substantial part of the leasehold, the following rules apply:

(A) If the taking by condemnation reduces the ground area of the leasehold by at least 30 percent or materially affects the use being made by the lessee of the leasehold, the lessee has the right to elect to terminate the lease by written notice to the lessor not later than 180 days after the date of taking.

(B) If the lessee elects to terminate, the provisions in subsection (1) of this section govern the condemned portion of the leasehold and the covenants and conditions of the lease govern disposal of the remainder of any buildings or improvements made by the lessee in accordance with the approved development plan.

(C) If the lessee does not elect to terminate, the lease continues and the lessor is entitled to the full condemnation proceeds except the portion attributable to the fair market value, as determined in the condemnation proceedings, of any buildings or improvements taken that were placed on the condemned portion of the leasehold by the lessee in accordance with the approved development plan. Compensation at the existing rate will terminate on the date the lessee is required to surrender possession of the condemned portion of the leasehold. Except as it may be adjusted from time to time under the covenants and conditions of the lease and applicable statutes, compensation for the balance of the term will be adjusted by the lessor to reflect the taking.

(3) Taking of insubstantial part of the leasehold. If the taking by condemnation reduces the ground area of the leasehold by less than 30 percent and the lessor determines that the taking is of such an insubstantial portion that the lessee's use of the leasehold is not materially affected, the lessee may not elect to terminate the lease and the compensation provisions of subsection 2(C) of this section will govern.

12. Valid Existing Rights. This lease is subject to all valid existing rights, including easements, rights-of-way, reservations, or other interests in land in existence on the date of execution of this lease.

13. Inspection. The lessor will have reasonable access to the leasehold for purposes of inspection.

14. Mineral Reservations. This lease is subject to the reservations required by AS 38.05.125 and the rights and obligations imposed by AS 38.05.130.

15. Concurrent Use. This lease is subject to reasonable concurrent uses as provided under Article VIII, Section 8 of the Constitution of the State of Alaska. The concurrent user who is found to be at fault for damage or injury

Attachment C SAMPLE Lease

arising from noncompliance with the terms governing the user's concurrent use is liable for damages and the user's interest is subject to forfeiture or termination by the lessor. In this context, the term "concurrent user" includes the lessee and any other person or entity who lawfully uses the land subject to this lease, but does not include the State of Alaska.

16. Surface Resources. Unless otherwise provided by this lease or other written authorization, the lessee may not sell or remove from the leasehold any timber, stone, gravel, peatmoss, topsoil, or any other material valuable for building or commercial purposes. Material required for the development of the leasehold may be used only in compliance with the approved development plan.

17. Appropriation or Disturbance of Waters. During the term of this lease, the lessee will have the right to apply for an appropriation of ground or surface water on the leasehold in accordance with AS 46.15 and 11 AAC 93.060.

18. Acquisition of Rights or Interests. Any right or interest acquired during the term of this lease and accruing to the benefit of the leasehold will remain appurtenant to the leasehold, and may not be severed or transferred from the leasehold without the prior written approval of the lessor. In the event of termination or forfeiture of this lease, any such right or interest will vest in the lessor.

19. Land Alterations Due to Natural or Artificial Causes. The interest described in this lease constitutes the entire leasehold. If, through natural or artificial causes, accretion or reliction of land occurs contiguous to the leasehold, the Lessee has no right to occupy or use the accreted land unless a separate lease is entered with the Lessor with respect to such lands. The rules of law usually applicable to accretion or reliction of land do not apply to this lease, nor to the interest described in this lease.

20. Waiver or Forbearance. The receipt of compensation by the lessor, with or without knowledge of any default on the part of the lessee, is not a waiver of any provision of this lease. No failure on the part of the lessor to enforce a covenant or condition of this lease, nor the waiver of any right under this lease by the lessor, unless in writing, will discharge or invalidate the application of such covenant or condition. No forbearance or written waiver affects the right of the lessor to enforce any covenant or condition in the event of any subsequent default. The receipt of compensation by the lessor after termination or any notice of termination will not reinstate, continue, or extend this lease, or destroy, or in any manner impair the validity of any notice of termination that may have been given prior to receipt of the compensation, unless specifically stated by the lessor in writing.

21. Default and Remedies. (a) Time is of the essence in this lease. If the lessee defaults on the performance of any of the covenants or conditions of this lease, and the default is not remedied within 60 days after the lessor issues written notice of such default to the lessee and to the holder of a security interest in the leasehold approved by the lessor, or within any additional period the lessor allows for good cause, the lessee will be subject to legal or any other administrative action deemed appropriate by the lessor, including termination of this lease. The lessor may, in the notice of the default or in a separate written notice, state that if the default is not remedied, this lease shall terminate on a date certain, which shall be at least 60 days after issuance of the notice of default. Upon the date specified in such notice, unless the default has been remedied, the lease shall expire automatically without further notice or action by the lessor and this lease and all rights of the lessee under the lease shall terminate. Upon termination of the lease the lessor shall have an immediate right to possession of the leasehold and any possession by the lessee shall be unlawful. It is specifically agreed that no judicial action shall be necessary to terminate this lease or to allow the lessor to retake possession in the event of default by the lessee. No improvements may be removed from the leasehold while the lease is in default except with the lessor's prior written approval. If this lease is terminated for default, all compensation paid by the lessee is forfeited to the lessor. The lessor is not liable for any expenditures made or undertaken by the lessee under this lease. Any costs or fees, including attorney's fees, reasonably incurred by the lessor for the enforcement of this lease, shall be added to the obligations due and payable by the lessee.

(b) The rights, if any, of third-party security interest holders or lienholders are controlled solely by AS 38.05.103 and 11 AAC 58.590. If the lessee fails to remedy the default within the time allowed in subsection (a) of this section, the holder of an approved security interest who has received notice under subsection (a) of this section may remedy the default. The holder shall act within 60 days from the date of receipt of notice under subsection

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(a) of this section, or within any additional period the lessor allows for good cause.

(c) The lessor may, at the lessor's option, following the lessee's default and failure to remedy, or after termination of this lease due to such default and failure to remedy, accelerate the unpaid compensation for the remainder of the term of this lease. The lessee's obligation to pay such accelerated rent to the lessor survives termination of this lease.

(d) If this lease is terminated, or all or any portion of the leasehold is abandoned by the lessee, the lessor may immediately enter, or re-enter and take possession of the leasehold, and without liability for any damage, remove all persons and property from the leasehold and may, if necessary, use summary proceedings or an action at law. The words "enter" and "re-enter" as used are not restricted to their technical legal meaning. Any entry, re-entry, possession, repossession, or dispossession by the lessor, whether taken with or without judicial action, does not absolve, relieve, release, or discharge the lessee, either in whole or part, of any liability under the lease.

(e) The lessor, upon or at any time after giving written notice of any default, may enter or re-enter the leasehold to remedy any default by the lessee or exercise any right given under this lease, all without the intervention of any court being required. The curing of such default shall not be deemed for any purpose to be for the benefit of the lessee.

(f) At any time after termination of this lease, the lessor may re-let the leasehold, or any part thereof, in the name of the lessor for such term and on such conditions as the lessor may determine, and may collect and receive the compensation therefor. The lessor shall not be responsible or liable for failure to re-let the leasehold or for any failure to collect any compensation due upon such re-letting, nor shall the lessor be required to account for or pay to the lessee any excess compensation received as a result of such re-letting. The lessee shall be liable for any deficiency, and for all costs, expenses, and fees incurred by the lessor arising out of the default, including the lessor's efforts to re-let the leasehold.

(g) No right or remedy conferred upon or reserved to the lessor in this lease or by statute, or existing in law or equity, is intended to be exclusive of any other right or remedy, and each and every right shall be cumulative.

22. Disposition of Improvements and Chattels After Termination. AS 38.05.090 will govern disposition of any lessor-approved chattels or improvements left on the leasehold after termination. At the lessor's sole option, improvements not approved by the lessor shall be removed from the leasehold and the site restored to its original condition at the lessee's sole expense, or be forfeited to the lessor. The lessee shall be liable to the lessor for any costs, expenses, or damages arising out of the disposition of improvements not approved by the lessor, and may be required to pay rent on any improvements or chattels left on the parcel in accordance with 11 AAC 58.680.

23. Indemnity to Lessor. The lessee shall indemnify, defend, and hold the lessor harmless from and against all claims, demands, judgments, damages, liabilities, penalties, and costs, including attorney's fees, for loss or damage, including but not limited to property damage, personal injury, wrongful death, and wage, employment, or worker's compensation claims, arising out of or in connection with the use or occupancy of the leasehold by the lessee or by any other person holding under the lessee, or at the lessee's sufferance or invitation; and from any accident or fire on the leasehold; and from any nuisance made or suffered on the leasehold; and from any failure by the lessee to keep the leasehold in a KF and lawful condition consistent with applicable laws, regulations, ordinances, or orders; and from any assignment, sublease, or conveyance, attempted or successful, by the lessee of all or any portion of the leasehold or interest therein contrary to the covenants and conditions of this lease. The lessee holds all goods, materials, furniture, fixtures, equipment, machinery, and other property whatsoever on the parcel at the sole risk of the lessee, and shall defend, indemnify and hold the lessor harmless from any claim of loss or damage by any cause whatsoever, including claims by third parties.

24. Insurance. If required by the lessor, the lessee shall obtain insurance in an amount determined by the lessor to be sufficient. The lessor shall be named as an additional insured party of any such insurance. The types and amount of insurance shall be specified in the attached stipulations made a part of this lease agreement and may be adjusted periodically. The lessee shall maintain that insurance as long as required by the lessor. Any insurance acquired by the lessee for the purpose of providing insurance coverage under this lease must be issued

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by an insurer authorized to do business in the State of Alaska under the provisions of AS 21.09.010 and AS 21.27.010 for the type of policy being written.

25. Bonding. If required by the lessor, the lessee shall furnish a bond, cash deposit, certificate of deposit, or other form of security acceptable to the lessor in an amount determined by the lessor to be sufficient to ensure faithful performance of the covenants and conditions of this lease, and to cover the cost of site cleanup and restoration and any associated costs after termination of the lease. The amount and conditions of the bond shall be specified in the attached stipulations made a part of this lease agreement. The lessee shall maintain the bond as long as the lessor deems necessary, and in the amount required by the lessor, which amount may be adjusted periodically.

26. Environmental Compliance. (a) The lessee shall, at the lessee's own expense, comply with all existing and hereafter enacted environmental responsibility laws ("Environmental Laws"). The lessee shall, at the lessee's own expense, make all submissions to, provide all information to, and comply with all requirements of the appropriate governmental authority (the "Authority") under the Environmental Laws.

(b) Should the Authority require that a remedial action plan be prepared and that a remedial action be undertaken because of the presence of, or any disposal, release, spill, or discharge, or threatened disposal, release, spill, or discharge of or contamination by hazardous materials at the leasehold that occurs during the term of this lease or arises out of or in connection with the lessee's use or occupancy of the land described in section 1 of this lease, then the lessee shall, at the lessee's own expense, prepare and submit the required plans and financial assurances and carry out the approved plans. The lessee's obligations under this section shall arise if there is any event or occurrence at the leasehold during the term of this lease, or arising out of or in connection with the lessee's use or occupancy of the land described in section 1 of this lease, that requires compliance with the Environmental Laws.

(c) At no expense to the lessor, the lessee shall promptly provide all information requested by the lessor for preparation of affidavits or other documents required by the lessor to determine the applicability of the Environmental Laws to the leasehold, and shall sign the affidavits promptly when requested to do so by the lessor.

(d) The lessee shall indemnify, defend, and hold harmless the lessor from all fines, penalties, suits, judgements, procedures, claims, demands, liabilities, settlements, and actions of any kind arising out of or in any way connected with the presence of or any disposal, release, spill, or discharge or any threatened disposal, release, spill, or discharge of or contamination by hazardous materials at the leasehold that occurs during the term of the lease or arises out of or in connection with the lessee's use or occupancy of the land described in section 1 of this lease; and from all fines, penalties, suits, judgements, procedures, claims, demands, liabilities, settlements, and actions of any kind arising out of the lessee's failure to provide all information, make all submissions, and take all steps required by the Authority under the Environmental Laws or any other law concerning any spill, discharge, or contamination that occurs during the term of this lease or arises out of or in connection with the lessee's use or occupancy of the land described in section 1 of this lease.

(e) The lessee agrees that it will not discharge or dispose of or suffer the discharge or disposal of any petroleum products, gasoline, hazardous chemicals, or hazardous materials into the atmosphere, ground, wastewater disposal system, sewer system, or any body of water.

(f) In any court action or administrative proceeding, in addition to all other applicable presumptions, it shall be rebuttably presumed that any environmental contamination of the leasehold (i) has been released on the leasehold; (ii) has resulted from acts or omissions of the lessee or its agents; and (iii) has occurred during the term of this lease. The lessee has the burden of rebutting the presumptions by clear and convincing evidence.

(g) This section of this lease does not in any way alter the State of Alaska's powers and rights or the lessee's duties and liabilities under Title 46 (or its successor) of the Alaska Statutes or other state, federal, or municipal statutes, regulations, or ordinances. For example, notwithstanding the provisions of this lease, the State of Alaska shall not be precluded from claiming under AS 46.03.822 that the lessee is strictly liable, jointly and severally, for damages and costs incurred by the state for cleanup of contamination on the leasehold. The

Attachment C SAMPLE Lease

obligations and provisions of this section 26 shall survive the termination of this lease.

(h) As used in this lease, the term "hazardous materials" means any hazardous or toxic substance, material, or waste that is or becomes regulated by any municipal governmental authority, the State of Alaska, or the United States government.

27. Surrender of Leasehold. Upon the expiration, termination, or cancellation of this lease, the lessee shall peacefully leave and deliver up all of the leasehold in good, sanitary, and marketable condition, order, and repair.

28. Notices. (a) Any notice or demand by the lessee will be made by hand delivery to the Director, Division of Mining, Land and Water, or by certified mail, postage prepaid, addressed as follows (or to a new address that the lessor designates in writing), with delivery occurring upon receipt by the lessor:

To the Lessor:

Division of Mining, Land and Water
550 W. 7th Avenue, Suite 900C
Anchorage, Alaska 99501-3577

(b) Any notice or demand by the lessor will be issued as provided in 11 AAC 02.040(c). If issuance is by mail, the notice or demand will be addressed as follows (or to a new address that the lessee or its successor in interest designates in writing):

To the Lessee:

The lessor will issue a copy of any such notice or demand to each holder of a security interest in the leasehold whose assignment has been approved by the lessor under section 6 of this lease. Any security interest not approved as provided in section 6 is insufficient to require notice by the lessor under AS 38.05.103.

(c) Any notice or demand regarding the lease must be in writing and will be complete if given as set out above.

29. Penalty Charges. The lessee shall pay a fee for any late payment or returned check issued by the lessee as follows:

(1) Late Payment Penalty: The greater of either the fee specified in 11 AAC 05.010 or interest at the rate set by AS 45.45.010(a) will be assessed on a past-due account until payment is received by the lessor. Acceptance of a late payment or of a service charge for a late payment is subject to the lessor's rights under sections 20 and 21 of this lease.

(2) Returned Check Penalty: A returned check fee as provided in 11 AAC 05.010 will be assessed for any check on which the bank refuses payment. If the bank refuses payment, the default termination date remains the same. Late penalties under subsection (1) of this section shall continue to accumulate.

30. Modification. This lease may be modified or amended only by a document signed by both parties. Any purported amendment or modification has no legal effect until placed in writing and signed by both parties.

31. Choice of Law. This lease shall be construed under the laws of the State of Alaska. The lessee confers personal jurisdiction on the courts of the State of Alaska for any litigation under this lease.

32. Severability of Clauses of Lease Agreement. If any clause or provision of this lease is, in a final judicial proceeding, determined illegal, invalid, or unenforceable under present or future laws, then the lessor and the lessee agree that the remainder of this lease will not be affected, and in lieu of each clause or provision of this lease that is illegal, invalid, or unenforceable, there will be added as a part of this lease a clause or provision as similar in terms to the illegal, invalid, or unenforceable clause or provision as may be possible, legal, valid, and enforceable.

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SAMPLE Lease**

By signing this lease, the lessor and the lessee agree to be bound by its provisions.

LESSEE:

LESSOR:

Samantha Carroll
Regional Manager, Southcentral Regional Land Office

STATE OF ALASKA)
) ss.
_____**Judicial District**)

THIS IS TO CERTIFY THAT ON THIS _____ day of _____, _____, before me personally appeared _____, known to me to be the person named and who signed the foregoing lease and acknowledged voluntarily signing the same.

Notary Public in and for the State of Alaska
My commission expires: _____

STATE OF ALASKA)
) ss.
_____**Judicial District**)

THIS IS TO CERTIFY THAT ON THIS _____ day of _____, _____, before me personally appeared _____, of the Division of Mining, Land and Water of the Department of Natural Resources of the State of Alaska, who executed the foregoing lease on behalf of the State of Alaska, and who is fully authorized by the State to do so.

Notary Public in and for the State of Alaska
My commission expires: _____

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SAMPLE Additional Stipulations

-Acre Aquatic Farm Lease

Annual Lease Fee

Annual Lease Fee Due by: **Month Day**

Commercial Use Requirement (CUR): **Annually**
(CUR begins no later than the 5th year of operation)

1. **Authorized Officer (AO):** The Authorized Officer (AO) for the State of Alaska (State), Department of Natural Resources (DNR), Division of Mining, Land, and Water (DMLW), is the Regional Manager or designee.

2. **Preference Right:** No preference right to a sale of this leasehold is granted or implied by the issuance of this Lease. Any renewal of this Lease will be subject to current statutes and regulations at the time of Lease expiration.

3. **Lease Utilization:** Section 4 of the Lease document is hereby amended to include the following: In accordance with 11 AAC 58.510, the lessee is bound to the approved Development Plan submitted as part of the application for Lease. Use of the land or any portion of it, for purposes other than those specified in the Development Plan constitutes a breach of the Lease and may result in revocation. Failure to develop and/or utilize the leased site for a period of five years or more may, at the discretion of the AO, constitute grounds for termination of the Lease.

4. **Modifications to the Development Plan:** Sections 4 & 30 of the Lease document are hereby amended to include the following: To adequately address any modifications to the approved Development Plan, the lessee will be required to provide advance written notice to the AO for approval of those changes prior to construction or implementation and must be accompanied by the amendment fee required by 11 AAC 05.010. The AO reserves the right to reevaluate the Lease compensation and other terms and conditions of the Lease prior to approval. No modifications are approved unless specifically authorized in writing by the AO.

However, under this paragraph:

- (A) the following changes do not require an amendment of the Development Plan:
 - (i) any change in the species or number of shellfish or aquatic plants being raised if the change is permitted by the Department of Fish and Game;
 - (ii) a change in the number or type of rearing structures authorized within the lease boundaries, if the change does not increase obstructions to navigation or to other public use;
- (B) the department will not authorize a proposed amendment to the lease development plan for a “change of use”; for the purpose of this subparagraph and AS 38.05.083(d), “change of use” means a change from the raising of shellfish and aquatic plants to any other use; and
- (C) the approval of an amendment of an aquatic farm site lease does not relieve the lessee of the obligation to obtain other necessary authorizations.

5. **Commercial Use Requirement:** The lessee shall report annually to the department, no later than January 31, on sales during the previous year of shellfish and aquatic plants raised on the lease site, not including sales of commercially harvested wild stock that had been stored at the lease site. If the lessee provides this sales information to the Department of Fish and Game by an annual report, by copies of fish tickets, or by other means, the lessee

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SAMPLE Additional Stipulations

may fulfill this paragraph's requirement for a sales report by asking the Department of Fish and Game to give a copy of the information to the department.

Failure to comply with the commercial-use requirement set out in 11 AAC 63.030(b) is a default and cause for termination, unless the lessee shows to the AO's satisfaction that the failure is due to circumstances beyond the lessee's reasonable ability to foresee or control.

The commercial-use requirement for this -acre lease is \$ in annual sales, and must be met by the commencement of the fifth (5th) year of the term and continued annually for the remaining lease term.

6. Inspections: Section 13 of the Lease document is hereby amended to include the following: The AO may designate representatives to inspect the leased area at any time. Sites which are determined to be in noncompliance will be subject to re-inspection for which the lessee may be assessed, at the AO's discretion, either a fee of \$100 or a fee equal to the actual expenses incurred by the Division of Mining, Land and Water (11 AAC 05.010) for the inspection.

The AO reserves the right:

- (A) of reasonable access to the leasehold for purposes of inspection, including the lessee's improvements and rearing structures; when the department inspects the lessee's rearing structures, the department will not lift or handle underwater rearing structures without prior notice to the lessee; the notice to the lessee may include notice by the Department of Fish and Game in accordance with AS 16.40.150(b); and
- (B) upon 10 days' prior notice, to inspect records of the lessee necessary to verify the lessee's compliance with the lease provisions.

7. Request for Data/Additional Information: For purposes of information and review, the AO may require the lessee to furnish data related to the use, maintenance, and operational activities undertaken in connection with this leasehold. The lessee shall furnish the required data as soon as possible or as otherwise required under the terms of this Lease.

8. Assignment: Section 6 of the Lease document is hereby amended to include the following: In the event the lessee desires to transfer their interest of this Lease to another party, the lessee must submit a letter to the AO requesting the assignment and include a copy of the draft Assignment Agreement with that letter for review. The AO reserves the right to renegotiate new terms or conditions for the Lease prior to approving any assignment. The AO reserves the right to require an assignment between the lessee and another party in the event of a change in corporate ownership, or LLC/LLP membership/name change.

9. Performance Guaranty: Per section 25 of the Lease agreement: The lessee must post a performance guaranty in the amount of to secure faithful performance with all terms and conditions of the Lease and to insure site restoration of the leasehold. This performance guaranty must remain in effect for the duration of the Lease term or until released in writing by the AO. **Failure by the lessee to provide replacement security shall be grounds for the AO to make a claim upon the existing security to protect the lessor's interests.**

If three or more lessees post an association bond to cover all of their leases, the minimum security amount is 50 percent of the amount individually calculated for each lease. The association must designate an agent for notification purposes. The association has the right to be notified of the termination of a lease covered by its association bond. If neither the former lessee nor the association completes the site restoration as required by AS

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38.05.090, the department will use the association bond for this purpose, up to 100 percent of the amount individually calculated for that lease. The association may remove a lease in good standing from the coverage of its association bond after 60 days' notice to the department, during which time the affected lessee must make other arrangements to comply with this section. A lease that is in default or that has been terminated with site restoration still pending may not be removed from the coverage of the association bond.

The guaranty amount will be subject to periodic adjustments and may be adjusted upon approval of any amendments to the Lease, assignments, reappraisals, changes in the Development Plan, approval of a reclamation plan, any change in the activities conducted, or performance of operations conducted on the leasehold and as a result of any violations to the Lease agreement.

The guaranty may be utilized by the AO to cover actual costs incurred by the State of Alaska to pay for any necessary corrective actions in the event the lessee does not comply with the site utilization, restoration requirements and/or other stipulations contained in the Lease agreement. If the lessee fails to perform the obligations under the Lease agreement within a reasonable timeframe, the AO may perform the lessee's obligations at the lessee's expense. The lessee agrees to pay within 60 days following notice, all costs and expenses reasonably incurred by the State of Alaska as a result of the failure of the lessee to comply with the terms and conditions of the Lease agreement. The provisions of this authorization shall not prejudice the State's right to obtain a remedy under any applicable law or regulation. The performance guaranty will be released upon expiration of the Lease provided that all terms and conditions of the Lease have been met, including restoration of the leasehold to a KF and clean condition found acceptable by the AO.

10. **Insurance:** Per section 24 of the Lease agreement: The lessee is required to carry commercial liability insurance with the State of Alaska listed as an "additional insured party". The case number ADL is to be referenced on the policy.

Insurance is required and is subject to annual review and adjustment by the AO. The AO may require a reasonable increase based on a change in the lessee's Development Plan or with increased risk. The insurance policy(s) must be written by a company(s) on the Division of Insurance's "admitted list" and the broker/agent must be licensed to do business in the State. If surplus lines insurance is provided, the broker must have a surplus broker license and be listed on the "surplus lines insurance list". Additional information regarding the admitted and surplus lines lists may be obtained from the Division of Insurance at (907) 269-7900.

a) Consult, as appropriate, with an insurance professional licensed to transact the business of insurance under Alaska Statute, Title 21, to determine what types and levels of insurance are adequate to protect the lessee and lessor (the State, its officers, agents and employees) relative to the liability exposures of the lessee's commercial operations.

b) Secure or purchase at lessee's own expense, and maintain in full force at all times during the term of the Lease, adequate insurance policies and coverage levels recommended by an insurance professional, licensed to transact the business of insurance under Alaska Statute, Title 21, and acceptable to the State of Alaska. The State will expect to see at a minimum, the following types of coverage:

- **Commercial General Liability Insurance:** The policy shall be written on an "occurrence" form and shall not be written as a "claims-made" form unless specifically reviewed and agreed to by the Division of Risk Management, Alaska Department of Administration.

- **Workers' Compensation Insurance:** The lessee shall provide and maintain, for all its employees, Workers' Compensation Insurance as required by AS 23.30.045. Where applicable, coverage must comply with any other

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statutory obligations, whether Federal (i.e. U.S.L. & H or Jones Act) or other State laws in which employees are engaged in work on the premises. The insurance policy must contain a waiver of subrogation clause in favor of the State of Alaska.

c) Provide proof of insurance to the AO on a yearly basis. The certificate must provide for a 30-day prior notice to the State of Alaska in the event of cancellation, nonrenewal, or material change of conditions. Failure to furnish satisfactory evidence of insurance or lapse of the policy is a material breach of the Lease and shall be grounds, at the discretion of the AO, for termination of the Lease. Generally, the AO will rely upon the best professional judgment of the licensed insurance agent and, at renewal, the agent's annual reassessment of the insured's liability exposure for determination of adequate levels of coverage. The AO reserves the right to require additional coverage if, in its discretion, it determines that it may be warranted.

In the event the lessee becomes aware of a claim against any of its liability coverage, the lessee shall notify, and provide documentation and full disclosure of the claim to the AO within 20 days.

11. **Spill Response:** Section 26 of the Lease document is hereby amended to include the following: The lessee is responsible for preventing fuel, hydraulic fluid, and oil spills that could result in contamination of contiguous land and water. Petroleum product spills shall be cleaned up immediately and any contaminated earth or vegetative materials shall be disposed of as required by the Alaska Department of Environmental Conservation regulations. To facilitate rapid spill response, adequate sorbent materials (i.e., material that collects or absorbs petroleum products while at the same time repels water) will be kept on site to be used in the event of a spill. Should any unlawful discharge, leakage, spillage, emission, or pollution of any type occur due to lessee activities, the lessee shall, at its expense, be obligated to clean the area to the reasonable satisfaction of the State of Alaska.

12. **Spill Notification:** Section 26 of the Lease document is hereby amended to include the following: The lessee is responsible for notifying the State of Alaska of any pollutants they have caused to be discharged, released, or spilled in or around the project area by contacting the Division of Mining, Land and Water Hazardous Materials Coordinator at (907) 269-8552 and the Department of Environmental Conservation Southcentral Area Response Team Office at (907) 269-3063 during business hours (after hours call the Department of Environmental Conservation Spill Hotline at (800) 478-9300) for the following situations:

Oil/Petroleum Releases:

To Water

- *Any* release of oil to water *must be reported* as soon as the lessee has knowledge of the discharge.

To Land

- Release(s) of oil **in excess of 55 gallons** must be reported as soon as the lessee has knowledge of the discharge.
- Release(s) of oil **between 10 and 55 gallons** must be reported within 48 hours after the lessee has knowledge of the discharge.
- The lessee is responsible for providing, on a monthly basis, a written record of any discharge of oil **between 1 to 10 gallons**.

Within Impermeable Secondary Containment Area

- Any release of oil **in excess of 55 gallons** must be reported within 48 hours after the lessee has knowledge
- of the discharge.

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Hazardous Substance Releases:

- Release(s) of all hazardous substances (other than oil) **in any amount** must be reported as soon as the lessee has knowledge of the discharge.

The lessee is responsible for following all timelines, and submitting all required information as outlined in 18 AAC 75.300 and other applicable spill regulations under Article 3.

13. Historic Preservation: The Alaska Historic Preservation Act (AS 41.35.200) prohibits the appropriation, excavation, removal, injury, or destruction of any State-owned historic/prehistoric archaeological or paleontological site without a lease from the commissioner. Should any sites be discovered during the course of field operations, activities that may cause damage will cease and the Office of History and Archaeology in the Division of Parks and Recreation (907) 269-8721/8720/8722 and the appropriate coastal district shall be notified immediately.

14. Incurred Expenses: All expenses incurred by the lessee connected with the exercise of the privileges covered by this authorization shall be borne solely by the lessee and the State of Alaska shall in no way be held liable for said expenses.

15. Navigation: The United States Coast Guard (USCG) shall be contacted prior to placing any aquatic farm structures under this lease to determine lighting or marking requirements, such as buoys, necessary for the protection of maritime navigation, in accordance with Title 33, Code of Federal Regulations, Part 64. Required markings of this nature are Private Aids to Navigation, and must be subject to an approved permit. The USCG may be reached at the following address and phone number: Commander, 17th Coast Guard District, P. O. Box 25517, Juneau, AK 99802-5517, telephone (907) 463-2254.

16. Site Requirements: The lessee is required to adhere to the following:

- (A) Visibly mark the corners of the site and in accordance with USCG and ADF&G (5 AAC 41.277) marking requirements;
- (B) All improvements shall be secured utilizing anchoring methods with sufficient weight and holding capability to keep them in their authorized location(s) and must be retrievable upon expiration, termination, or cancellation of the lease. Anchoring systems for floating facilities moored for periods of more than 14 days must be approved by the Regional Manager and the USCG;
- (C) The use of adjacent uplands for activities related to the aquatic farm site, including shore ties, is not authorized under this lease. Written permission from the upland owner and authorization from this department must be obtained prior to any use of the adjacent uplands; and
- (D) Any commercially harvested wild stock acquired under AS 16, a fishery administered by DFG, may be held within the lease boundary before transporting to market. If DFG allows this activity within the lease boundary, the lessee is required to comply with DFG's operation permit requirements including clearly identifying and keeping the commercially harvested wild stock separate from any farmed product.

17. Lease Compensation: An administrative lease fee schedule for aquatic farm sites has been approved by the Division of Mining, Land and Water effective March 17, 2020 through March 16, 2022 under Appraisal Report 2522-14. The lease fee schedule is subject to review every two years. The annual rent for the proposal based on an -acre farm site is \$ (The annual fee is calculated at \$ for each additional acre, or portion thereof.) The lease is subject to

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review of the annual rent every 5 years. In other words, should the fee be increased during the term of a lease, the lease will be amended at five-year intervals for fee adjustment. The lease fee is due on or before the date determined with authorization of the lease. **It is the responsibility of the lessee to submit the annual lease payment.** A courtesy notice of the lease fee may not be sent by the State.

18. Lease Expiration and Site Reclamation: No later than one (1) year prior to lease expiration, the lessee shall file with the AO:

- a) A complete renewal/reissuance lease application; or
- b) An approved reclamation plan for the leasehold. *Reclamation plans must include a description of the methods and techniques that will be used to rehabilitate affected areas of the leasehold. The plan must also include a specific timeline showing when each step of the restoration process will be completed.*

SAMPLE