

STATE OF ALASKA
2025
Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year Start: 2026 Finish: 2035 APMA Number (A/F/J, Year, ****) A20263099

What type activity are you planning to perform? *REQUIRED (1) <input type="checkbox"/> Suction Dredging/Reclamation <input type="checkbox"/> Reclamation Only <input type="checkbox"/> Placer Mining/ Reclamation <input type="checkbox"/> Access <input checked="" type="checkbox"/> Hardrock Exploration/ Reclamation	Surface estate of mineral properties: *REQUIRED (2) <input checked="" type="checkbox"/> State (General) <input type="checkbox"/> State (Mental Health) <input type="checkbox"/> Federal <input type="checkbox"/> Private <input type="checkbox"/> City or Borough
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Check All That Apply: Mineral Property Owner Lessee Operator *Required (3)

Name: Chuchuna Minerals Co. Primary Phone Number: 907-522-4664
 Address: 12100 Industry Way Anchorage, AK 99515 Secondary Phone Number: _____
 Email: _____

[Click here for the Department of Commerce Link](#)

Alaska Business/Corporation Entity# 10025654 Registered Agent (Corp./LLC/LP) DLG Services, Inc.

Check All That Apply: Mineral Property Owner Lessee Operator *Required (4)

Name: Falcon Copper Alaska LLC - attn Mike McCarrel Primary Phone Number: (307) 421-0492
 Address: 6635 S Dayton St Ste 310 #412 Secondary Phone Number: (702) 242-1042
Greenwood Village CO 80111 Email: mmccarrel@falconcopper.com

Alaska Business/Corporation Entity# 10337538 Registered Agent (Corp./LLC/LP) _____

Check All That Apply: Mineral Property Owner Lessee Operator *Required (5)

Name: _____ Primary Phone Number: _____
 Address: _____ Secondary Phone Number: _____
 Email: _____

Alaska Business/Corporation Entity# _____ Registered Agent (Corp./LLC/LP) _____

Check All That Apply: Mineral Property Owner Lessee Operator *Required (6)

Name: _____ Primary Phone Number: _____
 Address: _____ Secondary Phone Number: _____
 Email: _____

Attach a separate sheet for additional contacts

Alaska Business/Corporation Entity# _____ Registered Agent (Corp./LLC/LP) _____

Project Name If Applicable: (7) <u>Groundhog</u>	Average Number of Workers: *REQUIRED (8) <u>N/A</u>	Start-Up/Shut Down: (Month/Day) (9) <u>5/1</u> to <u>10/31</u>
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Mining District: *REQUIRED (10) <u>Bristol Bay</u>	Applicable USGS Map(s): *REQUIRED (11) <u>Lake Clark A-6</u>	On What Stream Is This Activity? (12) <u>See attached maps and narrative</u>
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Legal Description of mineral properties to be worked (MTRS) *REQUIRED (13) Example: Fairbanks Meridian Township 001N Range 003E Sections 15, 16, and 21 or F 001N 003E Sec. 15, 16, and 21 <u>S001S034W Sec. 20-21,27-29, 34</u>	Internal Use Only:
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Internal Use Only:

Date Application Received Complete: _____ Adjudicator: _____ LAS Entry: _____
 Sec 3 CID: _____ Sec 4 CID: _____ Sec 5 CID: _____ Sec 6 CID: _____

MINERAL PROPERTIES LIST

(14)

Properties that have previous mining disturbance requiring reclamation, active mining/exploration activities, surface improvements, location of a camp, or provides access through the claim block for mining activities. **DO NOT LIST CLAIMS UNLESS LISTED ACTIVITIES ARE ASSOCIATED WITH THEM.**

If requesting more than 12 claims, are additional sheets with ADL/BLM/USMS and legal descriptions attached? Yes No

Are any of these mineral properties an Upland or Offshore Mining Lease? Yes No

	ADL/BLM/USMS #	PROPERTY NAME		ADL/BLM/USMS #	PROPERTY NAME
1.	(see attached)		7.		
2.			8.		
3.			9.		
4.			10.		
5.			11.		
6.			12.		

INVENTORY OF EQUIPMENT

(15)

List all mechanized equipment to be used (make, model, type, size, purpose, and number of each, including pumps). Attach additional sheets as necessary. If you are transporting on a trailer to the claim block, include the trailer size.

Check One:

	Make, Model, Type, Size, Purpose of Equipment or Pump	Quantity of this type	Located on the claim block?	Transporting to claim block?
1.	(see attached project narrative)			
2.				
3.				
4.				
5.				
6.				
7.				
8.				

ACCESS TO THE CLAIM BLOCK

(16)

Access across surface estates not owned by the State requires approval of the managing agency. It is the responsibility of the applicant to contact the owners of private property to obtain authorization for access.

When are you going to be transporting equipment and/or traveling to and from the claim block? Winter Summer

Access to the claim block crosses what type of land(s)?

State City/Borough Federal Private

Indicate type(s) Existing Access to the claim block:

All season Road (These are public easements maintained by municipal, borough, private, or state funds for year round use). List road(s) to claim block: _____

Existing Route or a RST/ RS 2477 Easement with a mineral base surface.
If the RST/ RS 2477 Easement(s) has a State of Alaska number, please list: _____

Navigable Waterway

Aircraft Supported

Indicate type(s) of access to be constructed within the claim block for development of the mineral resource:

Road(s) Helicopter Pad Airstrip No Improvements or Construction Proposed

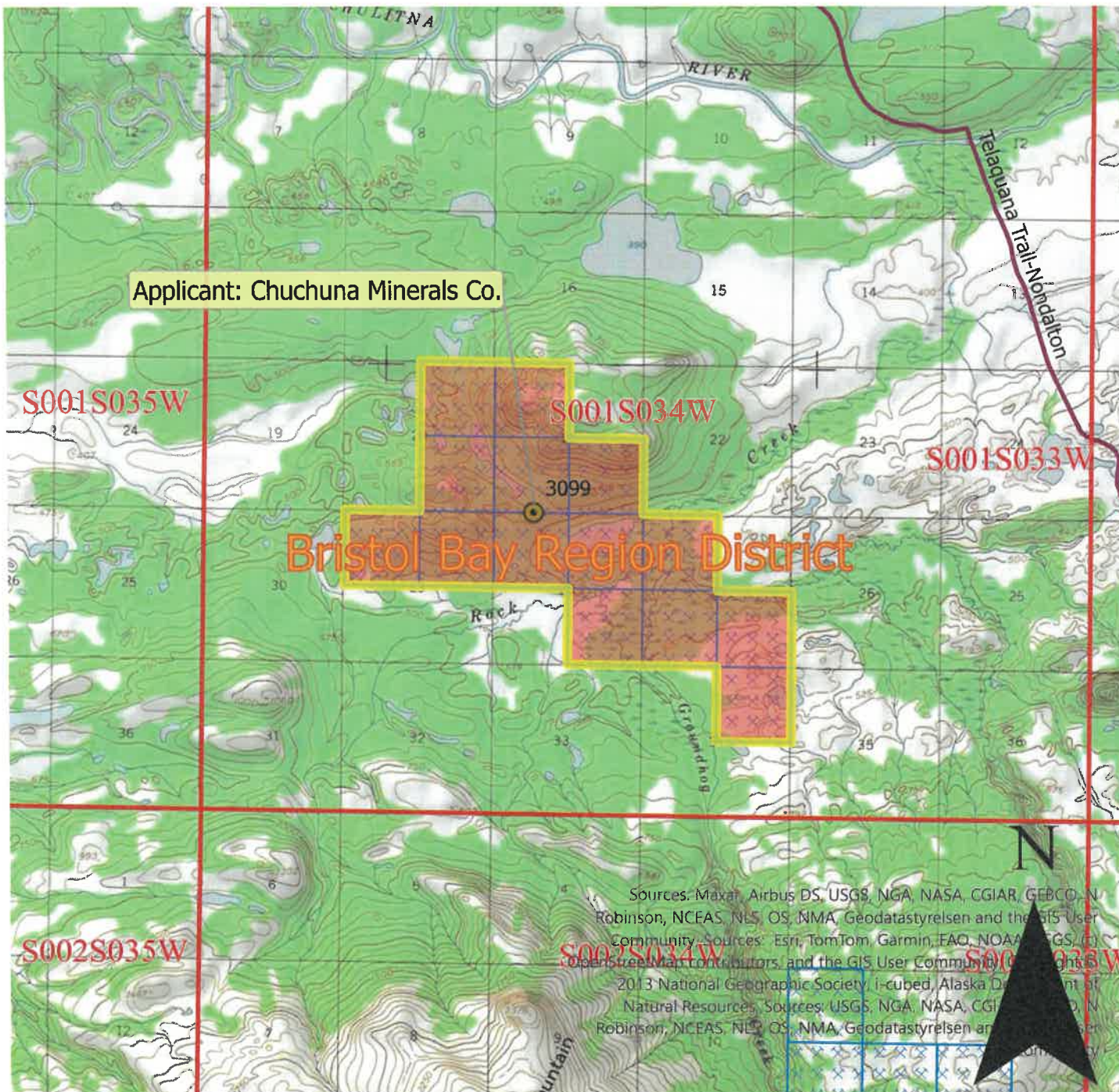
CASE_ID	CLAIM_NAME	RFRNCMTRSC	TOT_ACRES
ADL 728093	CHU 248	S001S034W34NE	160
ADL 728091	CHU 246	S001S034W27SE	160
ADL 728090	CHU 245	S001S034W27SW	160
ADL 728088	CHU 243	S001S034W27NW	160
ADL 724230	CHU 088	S001S034W28SE	160
ADL 724220	CHU 078	S001S034W29NW	160
ADL 724219	CHU 077	S001S034W29NE	160
ADL 724218	CHU 076	S001S034W28NW	160
ADL 724217	CHU 075	S001S034W28NE	160
ADL 724213	CHU 071	S001S034W21SE	160
ADL 724212	CHU 070	S001S034W21SW	160
ADL 724211	CHU 069	S001S034W20SE	160
ADL 724202	CHU 060	S001S034W20NE	160
ADL 724201	CHU 059	S001S034W21NW	160

APMA 3099 Active Area



This map was created on 4/2/2026 by the Alaska Department of Natural Resources as a courtesy to supplement the application received. This map displays a graphical illustration only. Source documents remain the official record.

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Scale: 1:63,360

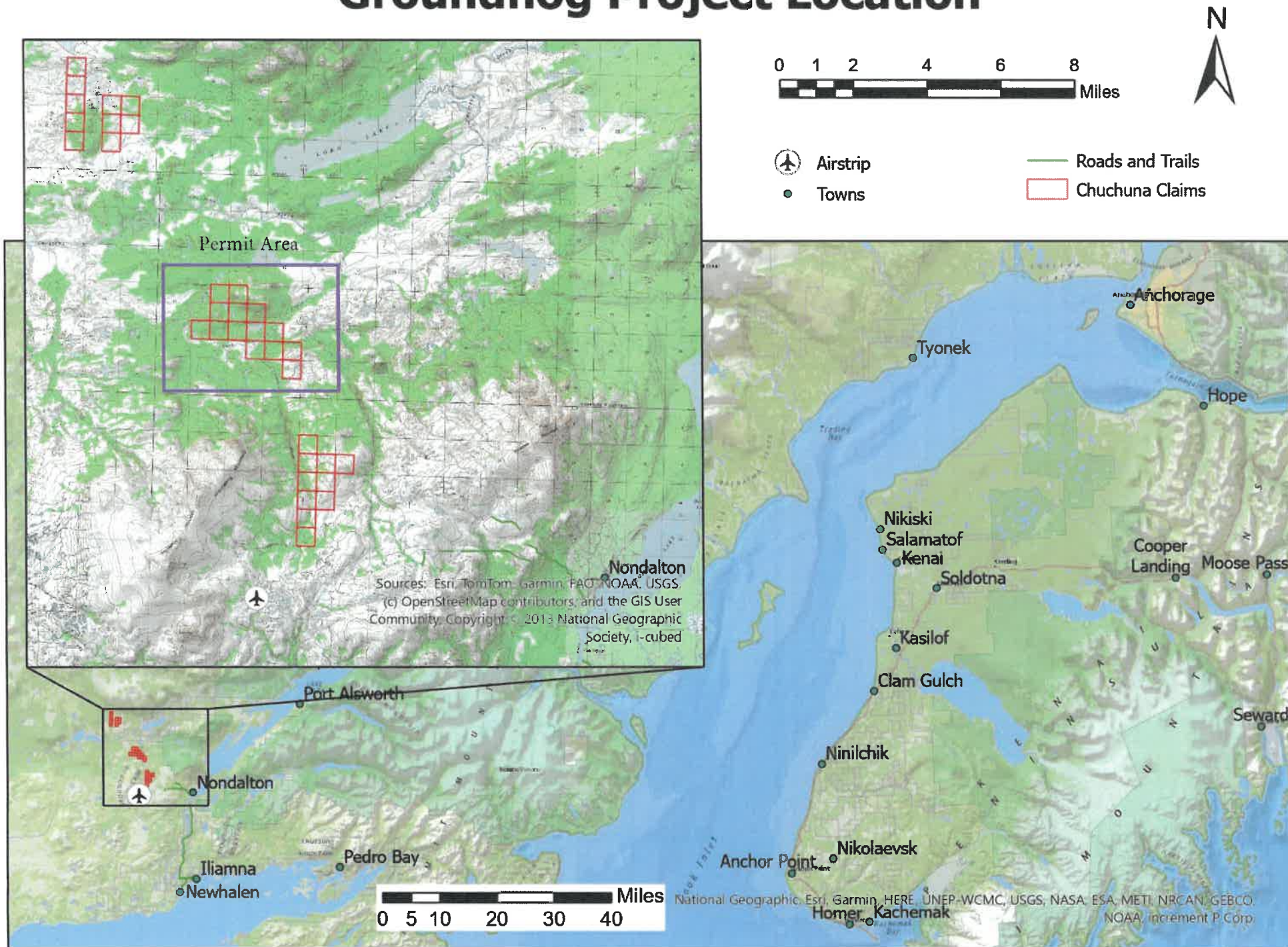
- Hardrock Exploration
- State Mining Claim Active
- RS2477 Historic Transportation Routes

0 0.75 1.5 Miles

Center: 155°8'W 60°3'54"N

CASE_ID	CSTMRNM	SPCLCDDSCR	CSSTSDSCR	CLAIM_NAME	NTPSTDT	RFRSHDT
ADL 724201	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 059	4/15/2017 12:48	4/2/2026 4:00
ADL 724202	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 060	4/15/2017 12:48	4/2/2026 4:00
ADL 724211	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 069	4/15/2017 14:33	4/2/2026 4:00
ADL 724212	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 070	4/15/2017 14:33	4/2/2026 4:00
ADL 724213	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 071	4/15/2017 14:33	4/2/2026 4:00
ADL 724217	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 075	4/15/2017 14:33	4/2/2026 4:00
ADL 724218	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 076	4/15/2017 14:33	4/2/2026 4:00
ADL 724219	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 077	4/15/2017 14:33	4/2/2026 4:00
ADL 724220	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 078	4/15/2017 14:33	4/2/2026 4:00
ADL 724230	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 088	4/15/2017 10:32	4/2/2026 4:00
ADL 728088	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 243	5/8/2018 10:06	4/2/2026 4:00
ADL 728090	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 245	5/8/2018 10:06	4/2/2026 4:00
ADL 728091	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 246	5/8/2018 10:06	4/2/2026 4:00
ADL 728093	CHUCHUNA MINERALS COMPANY	MINING CLAIM (MC)	ACTIVE (35)	CHU 248	5/8/2018 10:06	4/2/2026 4:00

Groundhog Project Location



ACCESS TO CLAIM BLOCK CONTINUED

(16)

Does your travel include the staging or storage of equipment or structures off the claim block? Yes No

If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.

Agreements with private land owners will be in place for storage off claim block.

PETROLEUM PRODUCT STORAGE

(17)

Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental Conservation? Yes No

Do you have either a trained spill response team or a contract with a spill response company? Yes No

Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:

Fuel storage on the project site will be restricted to minimal amounts of fuel in fly tanks stationed at the drill sites. These tanks

will be double lined tanks and then placed within "duck ponds" capable of catching 110% of the fuel contained, should an unlikely tank puncture occur. Spill kits will also be on hand, in the event of minor drips.

Quantity Petroleum Products to be Stored on the Project Site?

- 0-1,320 gallons of total storage (Secondary Containment recommended, but not required)
- 1,321-10,000 gallons of total storage (count only containers with a capacity of 55 gallons or greater). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: <https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/tier-i-qualified-facility-spcc-plan-template>.
- 10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.

Indicate Distance Stored From Flowing Waters: 500 Feet. (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).

Is waste oil stored on the project site? Yes No If Yes, describe quantity and storage modality: _____

Are fuel containment berms around storage containers? Yes No Is berm area lined? Yes No

BLM operators submitting a plan of operation must submit a spill contingency plan. Notice level operations are encouraged to submit a spill contingency plan. The optional BLM Spill Contingency Plan can downloaded from: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf

TEMPORARY STRUCTURES/FACILITIES

(18)

Is a camp or placement of any temporary structure requested? Yes No

If "No", Please explain: _____

Describe all temporary improvements (including buildings, tent platforms, out-buildings, etc., including their quantity, dimensions and building type.

What type of property is the camp located on? State Federal Private (Patented) City or Borough MHTL

If camp is on private land, provide location: _____

Proposed perimeter dimensions of camp: _____ Length (feet) _____ Width (feet).

Request use of **existing** facilities, list ADL(s): _____
 Year-Round Seasonal, from Approx. _____ to _____, annually.

Request to place **new** temporary structures, list ADL(s): _____
 Year-Round Seasonal, from Approx. _____ to _____, annually.

	Temporary New Structures Quantity	Existing Structure Quantity	Use (Shop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)
Framed						
Tent						
Trailer						
Platforms						
Out-Buildings						
Other:						

** If Required, list any other structures on a separate sheet, include dimensions, use, and type.*

Grey Water and Biological Waste - Describe storage and proposed method of disposal (e.g., leach line, septic, holding tank, or pit privy):

Solid Waste - Describe the types of waste that will be generated on-site including garbage, scrap metal, industrial; and describe its disposal method. **Note: For on-site disposal on state land, additional authorization is required by DEC and DNR outside of the APMA.**

What is the distance grey water, biological, and solid waste will be located from the ordinary high water mark of the nearest freshwater body (lake, stream, river, rivulet, etc.), or the mean high water mark of a saltwater body: _____

Will there be any use of animals (horses, dogs, goats/sheep, etc)? Yes No

Required: Dismantle and Removal for Structures: Provide a plan for dismantling and removing structures, equipment, and storage tanks. Include the method and timeline for restoration of all location areas.

EXPLOSIVES

(21)

Will explosives be used? Yes No If "Yes", Indicate: Type: _____ Amount: _____
 Explosive Handler's Certification/ATF Permit Numbers: _____
~~Describe your blast design, blast schedule, and explosives handling plan in the project narrative.~~

WATER ENTRAPMENT

(22)

Will you be capturing water for use in mining operations? Yes No The entrapment is: Existing To be constructed
 Where does the water have a potential to being stored? Above ground Below ground level Both
 If above ground, what is the Length ____ ft Height ____ ft Width at crest ____ ft Width at base ____ ft of the berm(s)
 What is the purpose of the water use? Makeup water pond Settling/recycle pond Stream diversion Other _____
 How long do you expect for the entrapment to be in place Permanent 1-3 years 3-5 years 5 or more
 If above ground, how many acre-feet is the maximum capacity of water stored from ground level to crest of the berm? _____
 Total volume in acre-feet = surface area (acres) x average depth (feet) (1 acre = 43,560 square feet)
 Where is the topographic location of the water storage area? Valley bottom Hillside
 If on a hillside, Approximately how many feet is the water storage above the valley floor _____ ft

IN-STREAM ACTIVITIES and STREAM CROSSINGS

(23)

List any equipment (refer to Box 15 if necessary) that will be crossing streams (including low-water crossings along established trails/roads) or used in any natural waterbody or used in-stream:

N/A

List all stream crossings, suction dredge or pump locations, including unnamed streams.

	Stream Name/ Water Source	NAD 83 Datum (approximate) Coordinates can be obtained using Alaska Mapper http://dnr.alaska.gov/mapper/controller		MTRSC ¼ ¼ Ex: F001S001N01 SWSW	Check boxes to indicate type(s) of activity		
		Latitude ddd.mmmm	Longitude -ddd.mmmm		Crossing	Dredging	Water Intake
1.					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2.					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3.					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5.					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

If in-stream activities and/or stream crossings are requested at more than 5 locations, please provide tabular data format.

WATER USE AUTHORIZATIONS

If water is impounded, withdrawn, or diverted, the ADNR Water Resources Section needs to review the water sources and water uses to determine if a water use authorization is needed. Water usage (including from 100% recycle pond systems) may require approval by issuing a Temporary Water Use Authorization (TWUA) or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g., stream, pond, groundwater, etc.) in a season. A TWUA application may be initiated from this APMA, unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 for more information.

- Is there a current Water Right within the proposed mineral property boundary? Yes No
- If yes, provide the LAS or ADL Water Right Case File number: _____
- What are the months of water use needed (for example May 1st through October 31st)? May 1st through October 31st

Name & Location of Water Source(s):

- If water is required **to fill** or **to maintain** water in the recycle/settling pond system check the applicable box (table below in part A) for each water source used. Please note that a recycle/settling pond system is a water source (5 sources per TWUA). Stormwater from rainfall or snowmelt do not require water use authorizations.
- Identify each water source and its geographic location using MTRS. Include Lat/Long coordinates if available.

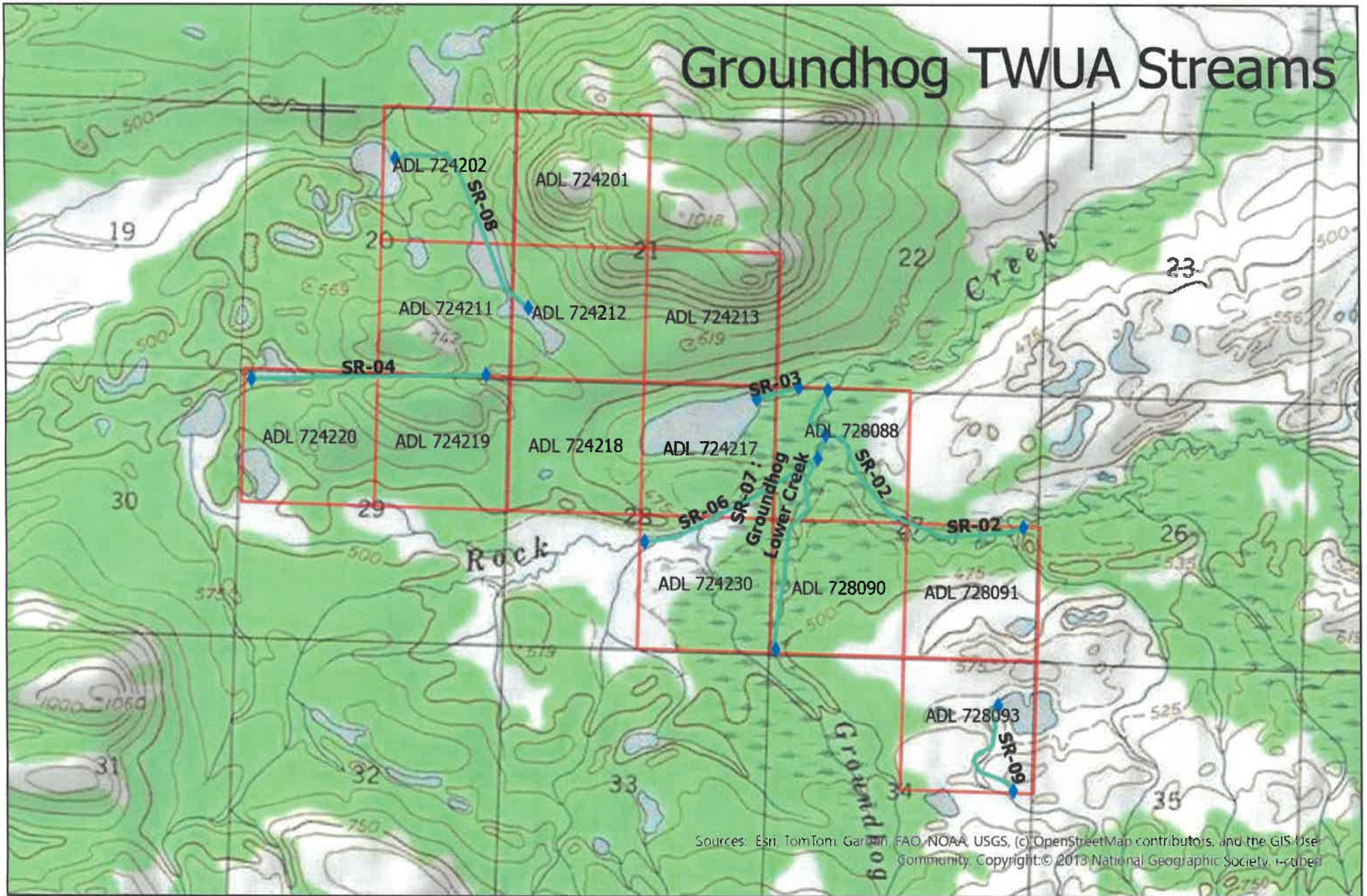
Example: Finger Lake: Fairbanks Meridian, Township 3 North, Range 3 West, Section 20.
 MTRS: F3N3W 20
 Lat/Long: 65° 4' 15" N; 148° 12' 43" W

A. Name & Location of Water Source(s). No more than 5 water sources per TWUA. Attach list of additional sources if needed. A \$450 fee is associated with each TWUA. The APMA paperwork is all that is needed to apply for TWUAs. For example, if there are 20 sources listed in the APMA, 4 TWUA case files will be generated.
When submitting an APMA, a separate Application for Temporary use of Water form is not needed.

Provide the geographic name or locally know name of water Source. (Recycle/settling ponds, creek, stream, well, etc.) If requesting a stream reach, clearly identify the entire stream reach on a legible map.	Meridian	Township	Range	Section(s)	Start-Up Water and/or Make-Up Water? Check each applicable box.			
					Start-Up	X	Make-Up	X
Example: Unnamed Creek	F	3N	3W	20	Start-Up	X	Make-Up	X
1. (see attached)					Start-Up	<input type="checkbox"/>	Make-Up	<input type="checkbox"/>
Latitude:				Longitude:				
2.					Start-Up	<input type="checkbox"/>	Make-Up	<input type="checkbox"/>
Latitude:				Longitude:				
3.					Start-Up	<input type="checkbox"/>	Make-Up	<input type="checkbox"/>
Latitude:				Longitude:				
4.					Start-Up	<input type="checkbox"/>	Make-Up	<input type="checkbox"/>
Latitude:				Longitude:				
5.					Start-Up	<input type="checkbox"/>	Make-Up	<input type="checkbox"/>
Latitude:				Longitude:				

Reach_Numb	Latitude	Longitude	POINT_X	POINT_Y	TWUA ID
SR-02 - End	60.065868	-155.113528	382360.1272	6660627.371	1
SR-02 - Start	60.061207	-155.091822	383551.6013	6660070.059	1
SR-03 - End	60.068422	-155.116583	382199.2232	6660917.173	1
SR-03 - Start	60.067708	-155.121102	381945.2232	6660845.735	1
SR-04 - End	60.068534	-155.150516	380311.466	6660990.64	1
SR-04 - Start	60.067881	-155.175962	378893.2349	6660964.25	1
SR-06 - End	60.064572	-155.114301	382312.5022	6660484.496	2
SR-06 - Start	60.059787	-155.132836	381263.7986	6659984.911	2
SR-07 - End	60.068313	-155.113412	382375.3042	6660899.442	2
SR-07 - Start	60.054214	-155.118289	382053.5967	6659338.503	2
SR-08 - End	60.080105	-155.161031	379768.5616	6662297.951	2
SR-08 - Start	60.072282	-155.146126	380569.2953	6661399.985	2
SR-09 - End	60.051534	-155.094041	383393.9668	6658997.03	2
SR-09 - Start	60.046917	-155.092162	383482.2955	6658479.777	2

Groundhog TWUA Streams



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community. Copyright © 2013 National Geographic Society. I-cubed

- ◆ TWUA Stream Endpoints
- TWUA Streams
- Chuchuna Claims



WATER USE AUTHORIZATIONS CONT.

(24)

B. Water Use Activities. Complete applicable information for each source. For recycle/settling pond system complete part C. **Recycle/Settling Pond System.** For stream diversions also complete Section 29.

Geographic Name of Water Source <i>(Same as sources Above).</i>	Diversion (gpm/cfs)	Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month
Describe the water use information for each source. For recycle/settling pond system complete Section C.					
1.					
2.					
3.					
4.					
5.					

C. Recycle/Settling Pond System

This system will also need to be listed as a water source in Section A. This entire pond system counts towards the 5 sources allowed per TWUA. Provide Length (L), Width (W), and Depth (D), of each pond. Beaver ponds or similar nature made impoundments will not be permitted for use as settling ponds.

Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month	Additional Notes:
Pond # 1: L: ___ ft W: ___ ft D: ___ ft			Pond # 2: L: ___ ft W: ___ ft D: ___ ft	
Pond # 3: L: ___ ft W: ___ ft D: ___ ft			Pond # 4: L: ___ ft W: ___ ft D: ___ ft	

D. Camp Water Uses

Provide information on camp water uses. If an ADEC public drinking water system is used, please attach certificate to operate and/or associated documents.

Maximum # of People in Camp	Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month	Source(s) of Water
N/A					Well, Haul, Stream, Spring, Lake Source(s) will count towards the 5 sources identified in Section A.
Additional Notes: Staying off project boundaries					

WATER USE AUTHORIZATIONS CONTINUED

(24)

E. Exploration Activities	Is Water Needed for Exploration Trenching or Drilling?	Withdrawal Rate (gpm/pump)	Number of Pumps	Hours per Day	Days per Month	Source(s) of Water
A map of your requested drilling water sources is required with the following information: -MTRS sections, -stream reaches or other water sources (please label, including take points if known) -and drill hole locations.						Well, Haul, Stream, Spring Lake, etc. Source(s) will count towards the 5 sources identified in Section A.
	Drilling	15	2	24	31	(see TWUA list)

D. SUCTION DREDGING.

If suction dredging activity is occurring, please ensure that you have completed the dredge table in Section (19) MINING METHOD.

TIMBER CLEARING AND USE
(Operations on State Lands Only)

(25)

Pursuant to AS 38.05.255, timber from land open to mining without lease, except "timberland", may be used by a mining claimant or prospecting site locator for the mining or development of the location or adjacent claims under common ownership. Timber not used for the mining or development of the location or adjacent locations, that is removed from the operation must be acquired via timber sale or written letter of non-objection from the Alaska Division of Forestry.

For questions on the appropriate use of timber on federal mining claims, contact your local BLM field office.

On other lands ("timberlands" and in areas that are closed to mining without lease), timber cleared, used and/or removed must be acquired via a timber sale or a written letter of non-objection from the Alaska Division of Forestry.

Will timber be used for the mining or development of the location or lease? Yes No

Describe the timbered area or areas to be cleared, include a map or drawing of the areas of timber to be cleared.

Describe the amount of timber to be used for the mining or development of the location or lease and the clearing methods you will use.

Are more than 40 acres of timbered area(s) to be cleared? Yes No

11 AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the property is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION

(26)

All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.

Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dredges with intake diameters of 6" or less, or highbankers) may skip this section but must complete annual online registrations, including \$25 fee payments, at <https://dec.alaska.gov/water/edms>.

Previously issued DEC-APDES Wastewater discharge permit #: _____

Do you want this APMA to act as an application or renewal for any of the following APDES general permits (GPs)*:

Mechanical Placer Miners GP (open-cut terrestrial operations): Yes No

Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"): Yes No

Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes No

Waterbody the discharge flows directly into, or would potentially flow: _____

Approximate coordinates of mine site:

Latitude: _____ Longitude: _____

Source (e.g., DNR - Alaska Mapper): _____

*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.

Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations

Do you wish to apply for a mixing zone and modified turbidity limit from DEC? Yes No

If a mixing zone is requested, provide the following:

Coordinates of discharge location: Latitude: _____ Longitude: _____

Maximum Effluent Flow anticipated from your operation _____ (GPM) [must be greater than zero (0)].

Distance to nearest downstream drinking water source _____ and downstream placer mine _____

Do you wish to terminate an active authorized mixing zone? Yes (APDES# _____) No

*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water. Permittees without mixing zones must meet the water quality standard for turbidity at the point of discharge into the surface water.

**Certification Statement – applicable only to information required for DEC authorizations
(required for all DEC permit or mixing zone applicants)**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature of Responsible Party: _____

Responsible Party Name (First Last, Position) - Printed: _____

Business Name (if applicable) - Printed: _____

SECTION 404 WETLANDS PERMIT

JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

The Supplements are available at: <https://www.poa.usace.army.mil/Missions/Regulatory/Placer-Mining/>

Corps Supplement, Attachment 1, Jurisdictional Determination: Attachment 1 must be filled in and submitted to the Corps for **all new placer applications (New and Existing Operations)**. Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement, Attachment 2, Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; **compensatory mitigation is not required**. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is not proposed, must be submitted to the Corps with each new APMA for projects that impact waters of the U.S.

Provide the Latitude and Longitude of the operation location (DD, NAD83):

Latitude: _____ Longitude: - _____

Source (e.g., DNR - Alaska Mapper): _____

Please list Corps permits previously issued for this site: POA- _____ - _____ , POA- _____ - _____

Certification Statement

The Alaska District will accept the APMA as a pre-construction notification, pursuant to 33 CFR 320.1 (c). Application is hereby made for a permit to authorize the work described in this APMA. I certify the information in the APMA, and any required Supplements, is complete and accurate. I further certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the operator/ applicant.

Operator or Agent:

Print Name

Signature

Date

STREAM DIVERSION AND CULVERTS

(28)

A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: The map **MUST** show the entire length of the diversion (i.e., where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked. Pending on the scale of the proposed diversion, additional maps, construction details, and a stream reclamation plan may be requested in addition to this section after initial review. Operations on BLM lands that are proposing a stream diversion are encouraged to contact their local field office as early as possible in the permitting process due to additional requirements. **Contact ADF&G, Habitat Section for Fish Habitat Permitting information regarding diversion requirements.**

Please note: A stream diversion structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). If you require further regulatory guidance regarding dams, please contact our Dam Safety and Construction Unit, Dam Safety Engineer at (907) 269-8636, or for more information go to the Alaska Dam Safety Program website at: <http://dnr.alaska.gov/mlw/water/dams/>

Is Stream Diversion Required? Yes (if Yes, complete information below). No

Stream Name: _____

Existing (Date Constructed _____) To Be Constructed (Date _____)

Diversion Start/upstream Location (Lat/Long) _____

Diversion End/Downstream Location (Lat/Long) _____

Is Stream Diversion? Permanent Temporary _____ year(s) _____ months

Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life?

Annually reclaimed/returned to natural stream Maintained throughout mine life

Dimensions of existing stream in diversion area:

Length _____(ft) Top Width _____(ft) Bottom Width _____(ft) Depth _____(ft) Floodplain Width _____(ft)

Dominant substrate type (Choose Two): Bedrock Boulder Cobble Gravel Sand Silt/Clay

Dimensions of proposed diversion:

Length _____(ft) Top Width _____(ft) Bottom Width _____(ft) Depth _____(ft) Floodplain Width _____(ft)

Note: The general geomorphology (e.g., meander, width/depth, pools/runs, etc.) and instream components (e.g., large woody debris, boulder/cobble, etc.) of the natural stream should be mimicked to the extent practicable.

***Required: A written stream diversion narrative in addition to this form. The narrative should describe the following:**

- 1.) Step by Step Procedures
- 2.) Construction Techniques
- 3.) Reclamation Techniques
- 4.) Timelines

Are culverts being installed in any natural water-body or diversion structures? Yes/No _____

If yes include culvert locations, sizes and length on a map or table.

PLAN MAP OF OPERATION *REQUIRED

(29)

VICINITY MAP

APMA #

ADLs:

(Attach additional sheets, along with detailed explanations as necessary)

CROSS SECTION SKETCH *REQUIRED

BEFORE ACTIVITY

(30)

DURING ACTIVITY

AFTER ACTIVITY

PLACER/SUCTION DREDGE NARRATIVE *REQUIRED

(31)

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if necessary.

DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:

DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:

DESCRIBE PLANNED RECLAMATION MEASURES INCLUDING TIMELINE FOR RECLAMATION TO TAKE PLACE:

DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/ EROSION MANAGEMENT PLAN:

DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:

DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND CULTURAL RESOURCES:

HARDROCK EXPLORATION TRENCHING and DRILLING

(32)

(Indicate target and trenching locations on sketch sheet and/or topographic map)

Trenching: Yes No

Estimated number of trenches to be excavated: _____ How long will trenches be open? _____

Average Size: Length: _____ Ft. Width: _____ Ft. Depth: _____ Ft.

Drilling: Yes No

Type of Drill(s) Used: LF-90 or equivalent

Total Number of Holes ¹⁵ _____

Diameter of Drill Rod/Casing Rod PQ, HQ, NQ, BQ (NQ/HQ/H,Etc.)

Drilled: Estimated Maximum Depth: 4500

Indicate how many pumps per water source: 2

Will water be used? Yes No

Water source name(s): (see TWUA lists)

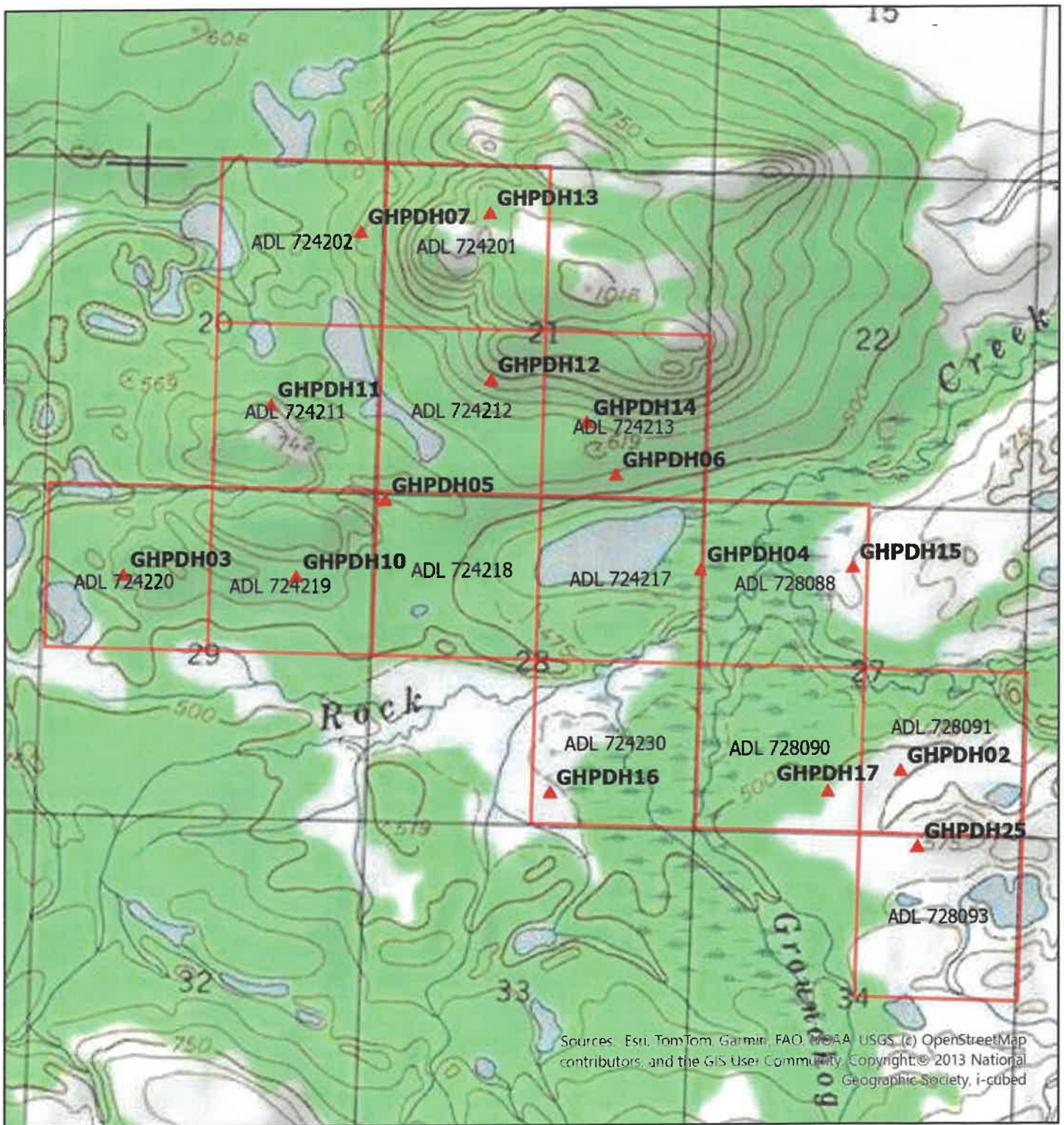
Describe detailed drill plan, closure, plugging methodology, reclamation and abandonment in project narrative.

Trench/Drilling Location and Mining Claim Information			
Trench/Drill ID on Map	ADL/BLM/USMS NUMBER	Decimal Degrees, NAD 83 Datum	
		Latitude	Longitude (approximate)
(see attached)			

If more than 8 trenches/drill sites, please provide data in tabular format ([APMA tabular data template for reporting proposed activities and reclamation](#))

PDH 2026	CASE_ID	Easting	Northing	Latitude	Longitude
GHPDH02	ADL 728091	383030.2409	6659605.835	60.056893	-155.100915
GHPDH03	ADL 724220	379216.1041	6660583.669	60.064561	-155.169941
GHPDH04	ADL 724217	382043.926	6660592.129	60.06546	-155.119184
GHPDH05	ADL 724218	380499.0457	6660939.879	60.068133	-155.147119
GHPDH06	ADL 724213	381631.7159	6661058.822	60.069529	-155.126853
GHPDH07	ADL 724202	380382.2105	6662253.815	60.079889	-155.149984
GHPDH10	ADL 724219	380066.624	6660568.192	60.064672	-155.154665
GHPDH11	ADL 724211	379945.5082	6661410.736	60.072196	-155.157333
GHPDH12	ADL 724212	381019.7526	6661526.586	60.073549	-155.138112
GHPDH13	ADL 724201	381014.4867	6662342.801	60.080872	-155.138681
GHPDH14	ADL 724213	381490.9457	6661316.095	60.071797	-155.129529
GHPDH15	ADL 728088	382793.1248	6660603.223	60.065775	-155.105741
GHPDH16	ADL 724230	381310.3515	6659505.401	60.055498	-155.131723
GHPDH17	ADL 728090	382669.5604	6659505.401	60.055889	-155.107331
GHPDH25	ADL 728093	383113.1698	6659233.002	60.053571	-155.099214

Groundhog Exploration Plan



▲ Proposed Drill Holes

□ Chuchuna Claims



0 0.15 0.3 0.6 0.9 1.2 Miles

A narrative of the operation is required. Please attach a written narrative to this application. The narrative should include the information to answer the prompts provided below and include any additional information relevant to the proposed activities.

- 1.) Describe access to property, drill/trench sites, including length and type of access routes. Describe access reclamation measures to be conducted and timeline.
- 2.) Describe exploration method, scope of work proposed, equipment, when and where activities will occur, personnel housing location and camp description.
- 3.) Describe site preparation activities and pre-reclamation measures.
- 4.) Describe pad construction and dimensions.
- 5.) Describe drill core management, to include transportation of core, storage, and removal or disposal from the exploration project.
- 6.) Describe drill waste and drill water management, drill fluids and disposal methods. Attach msds/sds for all substances.
- 7.) Describe fuel handling at exploration drill sites (pads and trenches) and off site (camp or base operations).
- 8.) Discuss spill prevention and response plan.
- 9.) Describe water use including estimate of daily water use.
- 10.) Describe how the operation will avoid and/or mitigate potential impacts to fish, wildlife and cultural resources: describe closure, plugging methodology, surface reclamation and abandonment.

APMA 20263099

2026-2035 Plan of Operations Narrative

Groundhog Exploration Project

Overview

The activity for the Groundhog project entails conducting hard rock porphyry copper-gold exploration through a phased diamond core drilling program and non-destructive geophysical surveys. The purpose of the exploration is to determine the presence, extent, and quantity of copper, gold, molybdenum, and any other critical metals mineralization within the property. The objective of the 2026-2035 work is to test geophysical targets identified through prior surveys (including magnetic, induced polarization, and ZTEM methods) and to follow up on anomalous geochemical results and drilling intercepts from the 2017 exploration program.

During the 2026-2035 field seasons, a total of approximately 4.5 acres or less may be disturbed. No new roads are planned. A total of up to 34 drill pads (approximately 30 feet x 30 feet) may be constructed for these geological exploration activities. Drilling in bedrock will be conducted by diamond drill methods. Major adjustments to planned drill locations for each field season will be identified, mapped, and submitted to the Department of Natural Resources (DNR) at least 7 days prior to drilling. Prior to the start of each field season, the operator will submit an updated description of planned activities for that season to ADNR for review, consistent with this approved plan of operations.

Project Location

The Groundhog project is located in the Iliamna Lakes Region of southwest Alaska, approximately 300 km (186 miles) southwest of Anchorage within the Lake and Peninsula Borough. The property lies 27 km (16 miles) north of the village of Iliamna and 10 km (6 miles) west of the village of Nondalton. Exploration activities are proposed to occur on State of Alaska mining claims within Township 1 South, Range 34 West, Seward Meridian.

The property contains cataloged anadromous streams. Temporary Water Use Authorizations (TWUAs) have been or will be applied for to cover water withdrawal from 16 stream segments (SR-02 - 04 and 06 - 09) as required for drilling operations.

Access and Site Support

All access and exploration support will be via helicopter. No ground-based vehicle access, road construction, or trail use is planned. Helicopter staging will occur from private land near the project area, eliminating the need for on-site camp infrastructure within the claim block.

Flight paths will be planned, or adjusted as needed to minimize disturbance to wildlife and subsistence activities, and pilots will be briefed on sensitive areas to avoid.

Camp

No exploration camp will be erected within the claim block. All personnel will be housed in existing facilities on private land near the project area, with daily helicopter transport to and from drill sites. This approach eliminates the need for construction of camp facilities, waste management infrastructure, or semi-permanent structures on state lands, and significantly reduces the overall environmental footprint of the exploration program.

Drill Holes

Up to two drill rigs will operate at the exploration site. The plan is to use diamond drill (DD) methods to drill through overburden to bedrock and then to planned depths. All drill sites will be accessed and supported via helicopter. No ground-based travel, road construction, or stream crossings are planned or required for this exploration program. Drilling is expected to occur between early May and late October.

A total of 15 drill holes are planned during the 2026-2035 permit period, distributed across the claim block to test geophysical and geochemical targets. Drill holes will be drilled to variable depths depending on target geometry, with a maximum anticipated depth of <4,500 feet per hole. Actual depths will be determined by geology encountered and target requirements.

Water for diamond drilling will be acquired from nearby streams under TWUA permits. Water intakes in streams or water bodies will be covered with fine screens to inhibit any debris or wildlife from inadvertently entering pumps. No borehole drilling water will be allowed to enter streams or wetlands directly, and emergency spill kits and absorbent material will be kept at each drill site.

Water for drilling operations will be supplied via a 15 gallon per minute (gpm) pump through a maximum <4,000 feet length of hose. The pump intake is 1.5 inches and will work at a maximum rate of 15 gpm for up to 24 hours, resulting in a maximum daily withdrawal rate of 21,600 gallons per day (gpd) per drill. Water withdrawal will only occur when stream flows

are adequate to support withdrawal without dewatering the stream or impacting fish passage.

Geophysical Surveys

Non-destructive 3D induced polarization (IP) geophysical surveys are planned both on claims and on open state ground adjacent to the claim block. IP surveys are a standard, nondestructive exploration technique that measures electrical properties of subsurface rocks to identify zones of sulfide mineralization. The method involves placing electrodes on the ground surface at regular intervals and passing electrical current through the subsurface. No excavation, drilling, or ground disturbance is associated with this method. Very minimal clearing, within the guidelines of the DNR's general use regulations, may be necessary in the most thickly vegetated areas.

IP survey work on open state ground falls within the definition of 'casual use' and general use guidelines established by DNR for state lands. Electrode placement is temporary (removed same day or within days), causes no surface disturbance beyond footprints, and leaves no lasting impact on vegetation, soils, or waterbodies. Survey crews will avoid wetlands and stream channels where practical.

Reclamation

All drill holes will be reclaimed concurrently with exploration, or as required subject to further use of the pads within the permit period. All drill casing will be removed or cut off at or below ground level. Drill holes shall be plugged with bentonite holeplug or equivalent grout for the top 25 feet, with the remainder of the borehole to be backfilled with drill cuttings. Any bore hole encountering artesian water will be plugged according to Alaska Division of Mining, Land & Water requirements. Prior to closing any borehole exhibiting artesian conditions, DNR/DMLW staff will be contacted for applicable hole plugging requirements. All surface casing materials and cement debris will be removed from the site and transported to an appropriate disposal facility.

Drill cuttings and drill muds will be captured in lined sumps/containers. Sump contents will be allowed to settle and dewater, then will be shoveled down the drill hole or collected and removed. No drilling mud or aqueous drilling solutions from the bore holes shall be allowed to enter streams or wetlands.

The disturbed surface will be re-contoured to match surrounding topography and allowed to revegetate naturally. Drill pads in tundra or wetland areas will have vegetation mats carefully removed and set aside during pad construction, then replaced during reclamation to

promote rapid revegetation. Trash and non-biodegradable materials will be removed from each drill site concurrently with drilling operations and flown out via helicopter.

Disturbed areas will be measured at the time of pad construction using GPS coordinates and verified following reclamation. Total disturbed and reclaimed acreage for each site will be recorded and reported to DNR in the annual reclamation report.

Those areas of disturbance which are not presently subject to erosion and which are deemed upon inspection to be stable shall be encouraged to revegetate naturally while providing continued access to portions of the claims for future exploration activities not exceeding the definition of 'casual use.'

The company will maintain erosion controls concurrent with their program of exploration and will ultimately complete, document, and report final reclamation of all disturbances created under this permit to the satisfaction of DNR.

Fuel

Fuel for the drill rig and support equipment will be supplied via helicopter in small quantities to minimize on-site storage. No more than 300 gallons of fuel will be stored at any individual drill site, typically in the form of two 150-gallon (or less) portable metal fly-tanks or equivalent helicopter-portable containers.

All field fuel tanks will be double-walled and stored within secondary containment when in use. Containment will be sized to hold at least 110% of the largest single tank's capacity. Tanks will be filled to no more than 80% of maximum capacity. Prior to transport, tanks will be visually inspected for signs of damage, fatigue cracking, or deformation, and caps and fittings will be checked to verify integrity. Tanks and containment will be removed from each drill site upon completion of drilling at that location.

Fuel storage at drill sites will be located a minimum of 500 feet away from any stream or wetland. Emergency spill kits and absorbent material will be kept at each drill site, and all field personnel will be trained in spill response procedures.

No long-term fuel storage depot will be established on the claim block. Fuel will be staged and transported from the off-site camp, Iliamna, or Nondalton on an as-needed basis throughout the field season.

Geophysical survey crews may use small portable generators to power IP survey equipment. Such generators will be operated and fueled using standard spill prevention practices,

including use of approved fuel containers and appropriate absorbent materials on hand at all times.

Wildlife and Subsistence Use in the Area

The Groundhog property is located in Game Management Unit 9C. Species present in the area include brown/grizzly bear, black bear, moose, caribou, wolf, wolverine, and small game. The property is also within proximity to important salmon-bearing streams that support subsistence fishing by residents of Nondalton, Iliamna, and other nearby communities.

Exploration activities are designed to minimize potential conflicts with subsistence use. Field crews will be trained in wildlife awareness and bear safety protocols, and all food and waste will be stored in bear-resistant containers or removed from the site daily.

Prior to commencing work at any drill site at the start of each field season, sites will be checked to confirm they are clear of wildlife before ground personnel are deployed. If bears, moose, caribou, or other sensitive wildlife are present at or near a work site, ground activity will be postponed until the area is clear. Work sites will be mobilized and demobilized within the shortest practical timeframe to minimize field presence and potential wildlife disturbance.

Cultural Resources

If cultural resource surveys have not been previously completed for proposed work areas, surveys will be conducted prior to any ground-disturbing activity and results will be placed on file with the Office of History and Archaeology. If previously undiscovered cultural, archaeological, or paleontological sites are identified, the appropriate agencies will be notified. Sites will be avoided by relocating exploration activities as necessary. In the event that cultural materials are encountered during drilling or geophysical survey work, all activity in the immediate area will cease and the Alaska State Historic Preservation Office will be contacted for guidance before work resumes.

Solid Waste

All solid waste generated during exploration operations, including garbage, scrap materials, used consumables, and non-biodegradable debris, will be removed from each drill site via helicopter and disposed of at an appropriate facility in Nondalton or Iliamna. No solid waste

will be buried or left on state lands. Hazardous waste, including used oil and chemical containers, will be segregated and disposed of in accordance with applicable state and federal regulations.

Wetlands

Exploration activities will be conducted in a manner consistent with Section 404 of the Clean Water Act. Drill pad construction in wetland areas will be minimized to the greatest extent practical, and where unavoidable, will involve careful removal and replacement of vegetation mats to promote rapid restoration of wetland function. Geophysical survey activities (IP) involve no excavation or ground disturbance and will not impact wetlands.

The applicant commits to avoiding placement of drill pads within wetlands where alternative upland sites can achieve the same exploration objective. Where wetland pad placement is unavoidable due to target geometry, pads will be kept to minimum practical size (30 feet x 30 feet or less) and will be reclaimed concurrently with completion of the drill hole.

No fill material will be placed in wetlands. Drill cuttings will be managed in lined sumps/containers and will not be dispersed onto wetland surfaces. Helicopter landing zones will be selected to avoid repeated traffic over saturated soils and will be moved periodically to prevent rutting or compaction.

Summary

The Groundhog 2026-2035 exploration program is designed as a low-impact, helicopter-supported operation that eliminates the need for ground-based access infrastructure, on-site camps, or long-term facilities. The program focuses on testing well-defined geophysical and geochemical targets using proven diamond drilling methods and non-invasive geophysical techniques.

The applicant is committed to conducting exploration in full compliance with all applicable state and federal regulations and to maintaining open communication with regulatory agencies, subsistence users, and local communities throughout the permit period.

2024 ANNUAL RECLAMATION STATEMENT

(33)

- Placer Mining
- Suction Dredging
- Hardrock Exploration

APMA # 3099

Complete and return this statement by December 31, 2024. If you did not operate, fill in your name, check bottom box, sign, and return form.

In accordance with AS 27.19 (Reclamation Act):

I, Michael McCarrel, GM Expl Falcon Copper hereby file an annual reclamation statement for the 2024 mining operation described in subject Application for Permits to Mine in Alaska. (Submission of this statement does not constitute reclamation approval.)

Volume of material disturbed in 2024: 0 cubic yards (Includes stripping and processed material.)

Sluice days last season: _____ Cubic yards of material processed daily: _____ Annually: _____

Total acreage disturbed in 2024: State _____, Federal _____, Private _____. (Includes stripped areas, mining cuts, overburden and tailing stockpiles and disposal areas, temporary stream diversions, stream bypasses, and settling ponds.) Federal operators should include area of camp and access roads.

Length _____ feet and Width _____ feet of stream diversion.

Stream diversion: Temporary Permanent No Diversion (check one).

Total Area reclaimed in 2024: 0 acres.

Total un-reclaimed acres: 0 (This should match "total acreage currently disturbed" on the 2025 Reclamation Plan Form.)

For areas reclaimed, the following reclamation measures were used (check only measures that were used).

You must include photographs or videotapes of the completed reclamation work:

- Spread and contoured tailings
- Spread topsoil, vegetation, overburden muck or fines on the surface of contoured tailings
- Reestablished flood plain with stream channel in stable position
- Ponds are reclaimed
- Backfilled and reclaimed temporary stream diversions
- Camp removed, cleaned up and left free of debris
- Hardrock Exploration: Complete and submit an electronic Annual Reclamation Report

Other Reclamation Measures Taken:

Did not operate in 2024 and therefore did not conduct reclamation.

Relationship to Claim(s)

- Owner Lessee Operator
- Agent For: _____

Signed Michael McCarrel

Digitally signed by Michael McCarrel
Date: 2026.03.18 11:22:55 -07'00'

3/18/2026

2025 RECLAMATION PLAN FORM (PLACER EXPLORATION OR MINING)

<input type="checkbox"/> A. RECLAMATION PLAN (REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or more acres).	<input type="checkbox"/> B. RECLAMATION PLAN VOLUNTARY (for an operation below limits shown in Box A but wanting to qualify for the statewide bonding pool. (Operations on BLM Lands and others not filing Letter of Intent).	<input type="checkbox"/> C. LETTER OF INTENT (34) (less than five acres to be disturbed AND less than 50,000 cubic yards AND less than five acres unreclaimed area).
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In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below you must provide additional information concerning your plans for reclamation under separate attachments.

Total acreage currently disturbed: _____ acres. This should match: "Total Unreclaimed Acres" on your 2024 Annual Reclamation Statement for Small Mines, or line #7 on your 2025 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads.

New acres to be disturbed in 2025 _____ acres. Total acreage (currently disturbed plus new acres): _____ acres.

Acreage disturbed by land status: _____ State (general) _____ State (Mental Health) _____ Private _____ Federal

Total acreage to be reclaimed in 2025: _____ acres; Total volume of material to be disturbed in 2025: _____ cubic yards.
 Include strippings and overburden to be removed. Cubic yards = Length (yards) x Width (yards) x Depth (yards).

Reclamation will be conducted concurrently with activity. Reclamation will be conducted at the end of the season.

THE FOLLOWING RECLAMATION MEASURES SHALL BE USED:

(These measures are required by law. Those that do not apply may be crossed out; but, an explanation must be given as to why these measures are not necessary at your site.)

- Topsoil, vegetation, and overburden muck, not promptly redistributed to an area being reclaimed, will be individually separated and stockpiled for future use. This material will be protected from erosion and from contamination by acidic or toxic materials and will not be buried by tailings.
- The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized.
- Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within five years. Stockpiled vegetation will be spread over topsoils.
- Settling ponds located within the active flood plain and necessary for continued use during the next mining season will be protected from erosion or the fines removed.
- If the mining operation diverts a stream channel or modifies a flood plain to the extent that the stream channel is no longer stable, the stream channel will be reestablished in a stable location in the valley flood plain.
- The flood plain will be established as appropriate to accommodate seasonal high-water flood events and prevent undue erosional degradation.
- Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation.
- Shallow auger holes (limited to depth of overburden) will be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.
- At placer drift mine closure, all mine shafts, adits, tunnels, and air vents to underground workings will be stabilized and properly sealed to ensure protection of the public, wildlife, and the environment.
- On state lands; all buildings and structures constructed, used or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay.
- On state lands; all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of.
- Reclamation measures taken will be consistent with any alternate post mining land use approved by the Commissioner, subject to the provisions of 11 AAC 97.300(h) and the conditions (if any) of an approved reclamation plan.

IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.

BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of greater than or equal to five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.

BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <https://www.blm.gov/programs/energy-and-minerals/mining-and-minerals> for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.

Printed name (Applicant) _____ Signature (Applicant) _____	Relationship to Mineral Property: <input type="checkbox"/> Owner <input type="checkbox"/> Lessee <input type="checkbox"/> Operator <input type="checkbox"/> Agent For: _____	Date: _____ APMA #: _____
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2025 RECLAMATION PLAN FORM (SUCTION DREDGE EXPLORATION)

<input type="checkbox"/> A. RECLAMATION PLAN (REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or more acres).	<input type="checkbox"/> B. RECLAMATION PLAN VOLUNTARY (For an operation below limits shown in Box A but wanting to qualify for the statewide bonding pool. (Operations on BLM Lands and others not filing Letter of Intent).	<input type="checkbox"/> C. LETTER OF INTENT (34) (Less than five acres to be disturbed AND less than 50,000 cubic yards AND less than five acres unreclaimed area).
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In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments.

Total acreage currently disturbed: _____ acres. This should match: "Total Unreclaimed Acres" on your 2024 Annual Reclamation Statement for Small Mines, or line #7 on your 2025 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads.

New acres to be disturbed in 2025 _____ acres. Total acreage (currently disturbed plus new acres): _____ acres.

Acreage disturbed by land status: _____ State (general) _____ State (Mental Health) _____ Private _____ Federal

Total acreage to be reclaimed in 2025 _____ acres; Total volume of material to be disturbed in 2025: _____ cubic yards. Include strippings and overburden to be removed. Cubic yards = Length (yards) x Width (yards) x Depth (yards).

Reclamation will be conducted concurrently with activity. Reclamation will be conducted at the end of the season.

THE FOLLOWING RECLAMATION MEASURES SHALL BE USED:

(These measures are required by law. Those that do not apply may be crossed out; but, an explanation must be given.)

Stream Suction Dredge Operations:

- Reclamation will be completed prior to the end of the mining season. Reclamation will consist of leveling or contouring all gravel bar and stream bed tailings. Tailings will be left in such a manner that spring run-off will level the tailings without causing undue erosion.
- In no case will tailing piles extend more than 18 inches above the water surface at the end of the mining season.
- Prior to the end of the mining season, tailing piles, berms, or wing dams will be removed or left in such a manner to allow unrestricted passage of fish and flood waters.
- Other: _____

Offshore Suction Dredge Operations:

- Tailings discharged from the dredge to the lake, channel, sound, bay or sea floor will be placed in a manner that will approximate the adjacent floor surface. The dredge shall be moved as necessary to allow for the proper low-profile distribution of tailings.
- Tailings will be placed in a manner that will maintain a water depth suitable for safe passage of traffic.
- Other: _____

Generally:

- On all state lands, all buildings and structures constructed, used, or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay.
- On state lands, all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of.
- Reclamation measures taken will be consistent with any alternate post mining land use approved by the Commissioner, subject to the provisions of 11 AAC 97.300(h) and the conditions (if any) of an approved reclamation plan.

IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.

BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of ≥ five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.

BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <https://www.blm.gov/programs/energy-and-minerals/mining-andminerals> for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.

Printed name (Applicant) _____ Signature (Applicant) _____	Relationship to Mineral Property: <input type="checkbox"/> Owner <input type="checkbox"/> Lessee <input type="checkbox"/> Operator <input type="checkbox"/> Agent For: _____	Date: _____ APMA #: _____
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2025 RECLAMATION PLAN FORM (HARDROCK EXPLORATION)

<input type="checkbox"/> A. RECLAMATION PLAN (REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or more acres).	<input type="checkbox"/> B. RECLAMATION PLAN VOLUNTARY (For an operation below limits shown in Box A but wanting to qualify for the statewide bonding pool. (Operations on BLM Lands and others not filing Letter of Intent).	<input checked="" type="checkbox"/> C. LETTER OF INTENT (34) (Less than five acres to be disturbed AND less than 50,000 cubic yards AND less than five acres unreclaimed area).
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In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments.

Total acreage currently disturbed: 0 acres. This should match: "Total Unreclaimed Acres" on your 2024 Annual Reclamation Statement for Small Mines, or line #7 on your 2025 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads.

New acres to be disturbed in 2025 4.5 acres. Total acreage (currently disturbed plus new acres): 4.5 acres.

Acreage disturbed by land status: 4.5 State (general) _____ State (Mental Health) _____ Private _____ Federal _____

Total acreage to be reclaimed in 2025 4.5 acres; Total volume of material to be disturbed in 2025: <45,000 cubic yards.

Include strippings and overburden to be removed. Cubic yards = Length (yards) x Width (yards) x Depth (yards).

Reclamation will be conducted concurrently with activity. Reclamation will be conducted at the end of the season.

THE FOLLOWING RECLAMATION MEASURES SHALL BE USED:

(These measures are required by law. Those that do not apply may be crossed out; but, an explanation must be given.)

- Topsoil, vegetation, and overburden muck, not promptly redistributed to an area being reclaimed, will be individually separated and stockpiled for future use. This material will be protected from erosion and from contamination by acidic or toxic materials and will not be buried by tailings.
- The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized.
- Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within five years. Stockpiled vegetation will be spread over topsoils.
- Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation. All exploration trenches will be reclaimed by the end of the exploration season in which they are constructed, unless specifically approved by the DMLW (Mining operations are required by law to be reclaimed as contemporaneously as practicable with the mining operation to leave the site in stable condition).
- Shallow auger holes (limited to depth of overburden) will be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.
- All drill hole casings will be removed or cut off at, or below, ground level. All drill holes will be plugged by the end of the exploration season with bentonite holeplug or equivalent slurry, for a minimum of 10 feet within the top 20 feet of the drill hole. The remainder of the hole will be backfilled to the surface with drill cuttings. If water is encountered in any drill hole, a minimum of 7 feet of bentonite holeplug or equivalent slurry will be placed immediately above the static water level in the drill hole. (NOTE: The operator understands that complete filling of the drill holes, from bottom to top, with bentonite holeplug or equivalent slurry is also permitted and is considered to be the preferred method of hole closure, unless communicated otherwise by DMLW.)
- If artesian conditions are encountered, the operator will take all measures practicable to prevent the offsite discharge of those waters subject to 11 AAC 97.240 and will contact the DMLW for approval of hole plugging measures.
- At closure, all shafts, adits, tunnels, and air vents to underground workings will be stabilized and properly sealed to ensure protection of the public, wildlife and the environment.
- On state lands, all buildings and structures constructed, used, or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay.
- On state lands, all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of.
- Reclamation measures taken will be consistent with any alternative post mining land use approved by the Commissioner, subject to the provisions of 11 AAC 97.300(h) and the conditions (if any) of an approved reclamation plan.

IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.

BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of \geq five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.

BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <https://www.blm.gov/programs/energy-and-minerals/mining-and-minerals> for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.

<u>Michael McCarrel</u> Printed name (Applicant)	Relationship to Mineral Property: <input type="checkbox"/> Owner <input checked="" type="checkbox"/> Lessee <input checked="" type="checkbox"/> Operator <input type="checkbox"/> Agent For: _____	Date: <u>3/18/2026</u> APMA #: <u>3099</u>
<u>Michael McCarrel</u> Digitally signed by Michael McCarrel Date: 2026.03.18 11:23:40 -07'00' Signature (Applicant)		

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
STATE WIDE BOND POOL FORM**

APMA # _____.

Name

Mailing Address

City

State

Zip Code

Submits unto the State of Alaska, Department of Natural Resources, the sum of

\$ _____ DOLLARS

for payment into the State Wide Bonding Pool to meet the bonding requirements of Alaska Statute 27.19 for mining activity located on claim numbers

These claims are located within legal description (Township, Range, Section, Meridian)

This bond amount was calculated as follows:

For **Federal Claims**: The total area of the mining operation, including camp site, access roads, unreclaimed areas, and areas to be stripped for mining next season is _____ acres. Acreage should be rounded to the next whole acre. This acreage must include all areas disturbed by mining operations after January 1, 1981, that have not been approved as reclaimed by BLM. If a mining operation disturbs a previously mined area, that area must also be included in the acreage to be bonded.

For **State and Patented Claims**: The active mining disturbance, not including camp and access roads is _____ acres (acreage should be rounded to the next whole acre). This includes all areas that are part of the mining operation; including stripped areas, mining cuts, overburden and tailing stockpiles and disposal areas, temporary or permanent stream diversions, and settling ponds. This acreage must include all areas disturbed by a mining operation after October 15, 1991 that have not been approved as reclaimed by ADNDR. If a mining operation disturbs a previously mined area, that area must also be included in the acreage to be bonded.

Refundable bond deposit (new): _____ acres X \$112.50 = \$ _____.

Nonrefundable bond pool annual fee (new): _____ acres X \$ 37.50 = \$ _____.

Total \$ _____.

Make check payable to 'Department of Natural Resources'. Sign and return form with applicable fees to: DNR - Mining: 550 W. 7th Ave. Suite 900B, Anchorage, AK 99501-3577 or 3700 Airport Way, Fairbanks, AK 99709-4699.

Signed - Miner

Date

ADNR - Division of Mining, Land & Water

Date

BLM - Bureau of Land Management

Date

**STATE OF ALASKA, DEPARTMENT OF NATURAL RESOURCES
STATE WIDE BOND POOL RENEWAL FORM
FOR 2025 OPERATIONS**

APMA # _____

Name

Mailing Address

City

State

Zip

Submits to the State of Alaska, Department of Natural Resources, a renewal of reclamation bonding in accordance with AS 27.19 for mining activity on claim's: _____

located in T. _____, R. _____, Sections _____, _____ M.

The amount of the refund or amount owed is calculated as follows:

1. Only whole number of acres bonded in 2024: _____ acres rounded up to next integer: _____ acres
2. Total whole number of acres disturbed in 2024? _____ acres rounded up to next integer: _____ acres

This includes unreclaimed acreage from previous years, October 1991 to present, for state or private lands, and 1981 to present for federal claims. On federal claims include area of camp and access roads.

Bonding credits carried forward from 2024 to 2025:

If you claim any acres in 3 or 4 complete the Bond Pool release form.

3. Number of acres bonded in 2024 but not disturbed: _____ acres x \$ 112.50 = \$ _____
(1 minus 2 above)

4. Number of acres reclaimed in 2024 and approved by BLM/ DNR. _____ acres x \$ 112.50 = \$ _____

*Federal miners must submit a **Financial Guarantee Amount Reduction Letter** from BLM. All miners requesting a reduction of acreage must fill out the application for **Bond Release Form**, and include evidence of their reclamation with Photo/Video documentation unless otherwise specified by DNR.*

5. Dollar total of lines 3 + 4: \$ _____

Bonding obligations for 2025:

6. Acreage disturbed but not bonded in 2024 (2 minus 1 above): _____ acres x \$ 150.00 = \$ _____

7. Number of all 2024 unreclaimed acres (2 minus 4 above): _____ acres x \$ 37.50 = \$ _____

(line 7 should match "total acreage currently disturbed" on your 2024 Reclamation Plan.

8. New acres to be disturbed in 2025: _____ acres x \$ 150.00 = \$ _____

9. Dollar total of lines 6 + 7 + 8: \$ _____

10. Total acreage bonded in 2025 (7 + 8): _____ acres

If line 5 is larger than line 9 enter the difference here \$ _____. This amount will be refunded.

If line 9 is larger than line 5, the difference is due DNR \$ _____. Make check payable to: DEPARTMENT OF NATURAL RESOURCES.

Signed – Miner Date

ADNR - Division of Mining, Land & Water Date

BLM - Bureau of Land Management Date

Submit to DNR

Clear Form

**APPLICATION FOR RELEASE OF RECLAMATION BOND
OR
REFUND OF BOND POOL DEPOSIT**

APMA NUMBER: _____

Name of Applicant: _____

This form may be used to request release of a reclamation bond or a refund of the refundable portion of the bond pool deposit. **If the bond is for operations on federal claims, reclamation approval is required by the federal land manager before DNR will make the bond deposit refund.** If DNR has not inspected reclamation on the mineral property(s), photographs of the completed reclamation work may be required before the bond is released.

List the mineral property(s) that are subject to a release of a reclamation bond reduction, or refund of the refundable portion of the bond pool deposit. Please provide the casefile type (e.g.; ADL/AKFF/USMS) and number, or if Native Land, provide the legal description (MTRS). _____

Check all that apply: Reclamation Completed No Acreage Disturbance Successor of Interest
Note: _____

In accordance with the above referenced Annual Placer Mining Application (APMA) and approved reclamation plan, the number of acres bonded was _____. I request a release of the bonding obligation and a refund of the refundable bond pool deposit for _____ acres that have been reclaimed, were never disturbed, or a successor of interest has assumed all liability. I understand bond monies are refundable only to those individuals or businesses originally submitting such, unless proper documentation is enclosed indicating refunds should be issued otherwise.

I hereby swear or affirm, under oath, that I have examined Alaska Statute 27.19 (Reclamation Act), 11 AAC 97 (Reclamation Regulations) and my approved reclamation plan and believe myself to have completed the reclamation to the required standards and in accordance with my approved reclamation plan. Photographs of the completed reclamation work are attached: Yes No

I understand if the commissioner determines reclamation was not done in accordance with the approved plan of operations and this sworn statement, I remain liable under AS 27.19 to complete the reclamation.

I certify under penalty of perjury the foregoing is true and accurate.

(Signature of Applicant) _____

(Date) _____

NOTARY:

Subscribed and sworn before me this

This _____ day of _____, 20 _____

Signature of Notary: _____

My Commission Expires: _____

NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMA's for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (e.g.; ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land; per 11 AAC 97.310.(7), after notarized receipt of this Notice. **Please include it with your APMA.**

OPERATOR AUTHORIZATION

APMA# 3099

I, <u>Robert Retherford</u> , OWNER of mineral property(s): List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS). (see attached) _____ _____ _____ (Attach additional sheet if necessary) Have authorized <u>Falcon Copper</u> Address of Operator <u>6635 S. Dayton Street, Suite 310 #410 (Greenwood Village, CO 80111)</u> to operate on these claims from <u>05 / 01 / 2026</u> to <u>10 / 31 / 2026</u> Owner's Signature <u><i>Robert M Retherford</i></u> Date <u>02/23/2026</u>	Check Type of Mineral Property(s) <input checked="" type="checkbox"/> State ADL <input type="checkbox"/> Federal AKFF/AKAA <input type="checkbox"/> USMS <input type="checkbox"/> MTRS (Native Lands)
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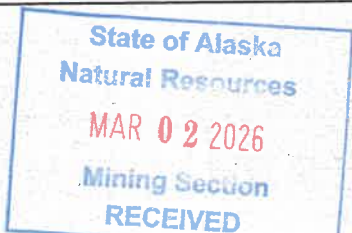
NOTARY
 Subscribed and sworn to before me this 23 day of Feb., 2026
 For (owner) Robert Retherford
 (Signature of Notary) *Kimi Perez-Camacho*
 My commission expires: 09/21/2026

Notary Public, State of Alaska
 Kimi M. Perez-Camacho
 Commission # 220921004
 My Commission Expires 9/21/2026

OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)

I, _____, LESSEE of mineral property(s): List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS). _____ _____ _____ (Attach additional sheet if necessary) have authorized _____ to operate on these claims from ____ / ____ / ____ to ____ / ____ / ____ Lessee's Signature _____ Date _____ Lessee's Address _____	Check Type of Mineral Property(s) <input type="checkbox"/> State ADL <input type="checkbox"/> Federal AKFF/AKAA <input type="checkbox"/> USMS <input type="checkbox"/> MTRS (Native Lands)
--	--

NOTARY:
 Subscribed and sworn to before me this ____ day of _____, 20 ____
 For (Lessee)
 (Signature of Notary) _____
 My commission expires:



CASE_ID	CLAIM_NAME	RFRNCMTRSC	TOT_ACRES
ADL 724298	CHU 156	S002S034W12SW	160
ADL 728122	CHU 277	S002S034W23NW	160
ADL 728118	CHU 273	S002S034W14SE	160
ADL 728117	CHU 272	S002S034W14SW	160
ADL 728110	CHU 265	S002S034W14NE	160
ADL 728109	CHU 264	S002S034W14NW	160
ADL 728104	CHU 259	S002S034W11SE	160
ADL 728103	CHU 258	S002S034W11SW	160
ADL 728101	CHU 256	S002S034W11NW	160
ADL 728093	CHU 248	S001S034W34NE	160
ADL 728091	CHU 246	S001S034W27SE	160
ADL 728090	CHU 245	S001S034W27SW	160
ADL 728088	CHU 243	S001S034W27NW	160
ADL 648491	NIKA14	S001N034W29NW	160
ADL 648485	NIKA8	S001N034W30SE	160
ADL 648484	NIKA7	S001N034W29SW	160
ADL 724230	CHU 088	S001S034W28SE	160
ADL 724220	CHU 078	S001S034W29NW	160
ADL 724219	CHU 077	S001S034W29NE	160
ADL 724218	CHU 076	S001S034W28NW	160
ADL 724217	CHU 075	S001S034W28NE	160
ADL 724213	CHU 071	S001S034W21SE	160
ADL 724212	CHU 070	S001S034W21SW	160
ADL 724211	CHU 069	S001S034W20SE	160
ADL 724202	CHU 060	S001S034W20NE	160
ADL 724201	CHU 059	S001S034W21NW	160
ADL 724188	CHU 046	S001N034W31NE	160
ADL 724184	CHU 042	S001N034W30NE	160
ADL 728126	CHU 281	S002S034W23SW	160
ADL 648498	NIKA21	S001N035W24	160
ADL 648497	NIKA20	S001N035W24	160
ADL 648488	NIKA11	S001N035W25	160
ADL 648487	NIKA10	S001N035W25	160
ADL 648478	NIKA1	S001N035W36	160