

APPLICATION FOR EASEMENT ON STATE LAND AS 38.05.850



State of Alaska
 Department of Natural Resources, Division of Oil and Gas
 550 W. 7th Ave, Suite 1100, Anchorage, AK 99501-3563
 Phone: 907-269-8800
 Permitting Email: dog.permitting@alaska.gov



Non-refundable application fee: \$1500

ADL# _____
 (to be filled in by state)

SECTION I. APPLICANT INFORMATION	
Applicant Name: Miranda Buckmaster	Title: Environmental Advisor
Company: ConocoPhillips Alaska, Inc.	
Mailing Address: PO Box 100360	
City/State/Zip Code: Anchorage Alaska, 99501-0360	
Phone: 907-263-4868	Email: miranda.buckmaster@conocophillips.com
SECTION II. PROJECT LOCATION/LAND STATUS	
State of Alaska Surface Lands:	
Are supplemental pages for Land Status included in Appendix A? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
1. Meridian, Township, Range, and Section(s): U008N007E Sections 4, 5, 9 U009N007E Sections 9 (S ½), 16, 17, 20, 21, 28, 33	
2. Is the project within or partially within an Oil and Gas Unit? No	
3. Is the project within or partially within an Oil and Gas lease held by the applicant? If yes, list ADL(s): Yes: ADL 375074, ADL 373112	
4. Other Considerations (Existing easement ADL if applying for amendment or renewal): This application is for the renewal of the Meltwater Easement, ADL 417187.	
5. Letter of non-objection or third-party commercial agreement obtained from other affected parties? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If no, please explain The proposal to widen the road corridor approved by ADL 417187 and activities proposed as the Kuparuk River Unit (KRU) Road Upgrades project will intersect with the eastern boundary of the Quokka Unit as shown in the attached figures. CPAI believes the proposed widening of the road corridor and proposed road upgrade activities will not affect the Quokka Unit because all work within the new corridor acreage would take place within the immediate vicinity of the existing road.	
SECTION III. PROJECT INFORMATION	
1. Project Name: Meltwater Easement Renewal and Road Upgrades	

2. Construction Start/End Date: May 15, 2026 – May 15, 2028	Easement Duration: 20 years						
3. Project Activities:							
<p>A. Project Description: See attached project description.</p>							
<p>B. Methods of Construction: The major equipment involved with the project may include, but is not limited to, dozers, graders, maxi haul tractor/trailers, compactors, excavators, light plants, loaders, fuel trucks, and pick-ups. Erosion and sediment control will be utilized when clean gravel fill is placed. All activities will be conducted in accordance with federal, state, and local regulations. Best management practices will be utilized to prevent or minimize adverse effects by following plans CPAI has established with regulatory oversight where required, including but not limited to the Kuparuk Stormwater Pollution Prevention Plan, the CPAI Wildlife Avoidance and Interaction Plan, and the CPAI Waste Management Plan (Redbook).</p>							
<p>C. Easement Parameters: Enter setback or buffer (ft) from the proposed project boundary for construction and operation easement.</p>							
Construction Easement (including buffers)				Operation Easement (including buffers)			
Projects	Length (ft)	Width (ft)	Size (acre)	Projects	Length (ft)	Width (ft)	Size (acre)
Gravel Pad	Enter	Enter	Enter	Gravel Pad	Enter	Enter	Enter
Gravel Road	Enter	Enter	Enter	Gravel Road	33,527	65 (plus 5' buffer on each side of road for a total of 75)	51.0 (65' width corridor, not including buffer)
Pipeline	Enter	Enter	Enter	Pipeline	36,031	50	42.1
Wellbore	Enter	Enter	Enter	Wellbore	Enter	Enter	Enter
Other	Enter	Enter	Enter	Other	Enter.	Enter	Enter
Total	Enter	Enter	Enter	Total	Enter	Enter	Enter
<p>D. Waste Management: CPAI has an established Waste Management Plan (Redbook) which will be followed during construction and operation activities.</p>							
<p>E. Staging and Storage Areas: N/A</p>							
<p>F. Airstrips and Landing Zones: N/A</p>							

<p>G. Historical Properties and Cultural Resources: CPAI believes this activity would have no impacts to cultural resources. The area has been cleared for archeological and cultural clearance and there are no historical properties or cultural resources within the project area.</p>
<p>H. Anadromous Fish Streams and Other Streams: There are no anadromous streams in the activity area. The Kachemach River is the only identified fish bearing stream in the activity area and activities will take place within and immediately adjacent to existing infrastructure (i.e., gravel road and bridge). CPAI believes this activity would have no impacts to fish passage and no impacts to the Kachemach River. Erosion and sediment control will be utilized while clean gravel fill is being placed.</p>
<p>I. Fuel and Hazardous Substances: No fuel or hazardous substances will be stored in the activity area. Rigorous fluid transfer protocols and procedures are established and will be followed for equipment refueling.</p>
<p>J. Air Quality: CPAI believes this activity would have no significant impact to air quality. No impacts are expected beyond those associated with the proposed activities described in the attached project description, the construction equipment listed in Section III B, and vehicle traffic during normal operations.</p>
<p>K. Water Quality: CPAI holds an Alaska Department of Environmental Conservation 401 certification for the proposed activities and will follow the avoidance and minimization measures described therein.</p>
<p>L. Utilities: N/A – no new utilizes are proposed in this request.</p>
<p>M. Material Sites: N/A – no new material sites are proposed in this request.</p>
<p>N. Water Supplies: N/A – no new water supplies are proposed in this request.</p>
<p>O. Roads: The proposed activities include placing gravel on top of and immediatly adjacent to the toe of the existing road within the proposed construction corridor.</p>
<p>P. Personnel: The proposed activities will be conducted by CPAI and its contracted suppliers. There will be no permanent personnel operating on the land area covered by ADL 41787. There may be personnel who utilize the existing gravel road to access the road, pipeline and/or powerline to conduct operations and maintenance activities during normal operations. There may be personnel who utilize the existing and upgraded gravel road to travel from DS2N in the KRU through the Meltwater easement to DS2P in the KRU as initial access into the National Petroleum Reserve - Alaska.</p>

4. Associated Structures:

Enter description of associated structures.

N/A – no new associated structures are proposed in this request.

5. Is this an existing use? Yes No If Yes, provide documentation verifying existing use, such as easement atlas, affidavits attesting to use and existence, pictures, etc. This is a renewal application for the Meltwater Easement ADL 417187 originally approved 9/27/2004.

6. What type of easement are you applying for?

Private Exclusive Private Non-Exclusive Public

CPAI proposes continued use for Oil & Gas operations under the new parameters for the road corridor and the existing pipeline/power corridor listed in Section III. 3. C.

7. Other permits or authorizations applied for in conjunction with this proposed project:

US Army Corp of Engineers Clean Water Act Section 404 Approval, North Slope Borough (NSB) Development Permit and NSB Traditional Land Use Inventory Clearance.

8. Generally outline long-term maintenance and operation requirements:

Infrastructure in the established corridors will be operated and maintained by CPAI per standard operating procedures and regulatory requirements as applicable.

9. Generally outline plans for rehabilitating the affected project area after completion of operations:

At the end of field life, CPAI will remove facilities and rehabilitate the site to the satisfaction of the Director.

10. Operating procedures designed to mitigate, minimize, or avoid adverse effects:

Describe operating procedures designed to prevent or minimize adverse effects on other natural resources and other uses of the project area and adjacent areas, including fish and wildlife habitats, historic and archaeological sites, and public use areas. Any training related to minimizing adverse effects. e.g., cultural awareness, wildlife awareness etc. should be included. Describe project specific procedures.

The infrastructure covered by this easement includes an existing gravel road, pipeline, and powerline (attached to the pipeline) and the proposed road upgrades. Proposed scope under the easement is described in detail in the attached materials. See Section III for additional information related to mitigating, minimizing and/or avoiding adverse effects on natural resources and adjacent areas during construction and operations. There are no historic or archaeological areas within the easement boundary. The proposed project is within the vicinity of the existing Kuparuk oil and gas infrastructure and therefore public access is restricted due to safety purposes. All employees will complete HSE training specific to their job function, and they will notify the Alaska Department of Natural Resources in the unlikely event of a spill.

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SECTION IV. PERFORMANCE GUARANTY

Bonded Company: ConocoPhillips Alaska, Inc.

Type: Surety Bond	Bond Number: 6475568	Amount: \$1,000,000
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Bonding Company (must be qualified to conduct business in Alaska): Documentation will be provided to the Division of Oil and Gas (DOG) under separate cover.

Mailing Address: Documentation will be provided to DOG under separate cover.

Phone: Enter bonding company phone number.	Fax: Enter bonding company fax number.	Email: Enter bonding company email.
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SECTION V. INSURANCE

Comprehensive General Liability Insurance:

Amount of Insurance: \$10,000,000

Insurer Name (must be qualified to conduct business in Alaska): Documentation will be provided to DOG under separate cover.

Mailing Address: Documentation will be provided to DOG under separate cover.

Phone: Enter insurer's phone number.	Fax: Enter insurer's fax number.	Email: Enter insurer's email.
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If this authorization is granted, I agree to construct and maintain the improvements authorized in a workmanlike manner, and to keep the area in a neat and sanitary condition; to comply with all the laws, rules, and regulations pertaining thereto; and provided further that upon termination of the easement for which application is being made, I agree to remove or relocate the improvements and restore the area without cost to the state and to the satisfaction of the Director of the Division of Oil and Gas.



3/27/2026

Applicant's signature

Date

INSTRUCTIONS:

Maps:

Attach a USGS map (scale of 1:63,360) or a state status plat showing the location of the proposed easement. Please see the easement guidance document for additional map requirements.

The final granting of easement will be contingent upon our receipt of as-built depicting the post construction location of the improvements. Instructions for the completion of the as-built will be provided by the DNR Survey Section.

AS 38.05.035 (a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(8) and confidentiality is requested). Public information is open to inspection by you or any member of the public upon request. A person who is subject of the information may challenge its accuracy or completeness under AS 40.25.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.