

# APPLICATION FOR EASEMENT ON STATE LAND AS 38.05.850



State of Alaska  
Department of Natural Resources, Division of Oil and Gas  
550 W. 7<sup>th</sup> Ave, Suite 1100, Anchorage, AK 99501-3563  
Phone: 907-269-8800  
Permitting Email: [dog.permitting@alaska.gov](mailto:dog.permitting@alaska.gov)



Non-refundable application fee: \$1500

ADL# \_\_\_\_\_  
(to be filled in by state)

SECTION I. APPLICANT INFORMATION	
<b>Applicant Name:</b> Jamie Wilson	<b>Title:</b> Senior Landman
<b>Company:</b> Hilcorp Alaska, LLC	
<b>Mailing Address:</b> 3800 Centerpoint Drive, Suite 1400	
<b>City/State/Zip Code:</b> Anchorage, Alaska 99503	
<b>Phone:</b> (907) 777-8341	<b>Email:</b> <a href="mailto:Jamie.wilson@hilcorp.com">Jamie.wilson@hilcorp.com</a>
SECTION II. PROJECT LOCATION/LAND STATUS	
<b>State of Alaska Surface Lands:</b> Subsurface Wellbore Easement	
Are supplemental pages for Land Status included in Appendix A? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
1. Meridian, Township, Range, and Section(s):  T012N, R010E, Umiat Meridian, Alaska: Section 13: N2 Section 14: NE  Covering a total of 67 acres, more or less, within the Kuparuk River Unit and Prudhoe Bay Unit.	
2. Is the project within or partially within an Oil and Gas Unit?  Partially within the Kuparuk River Unit and the Prudhoe Bay Unit.	
3. Is the project within or partially within an Oil and Gas lease held by the applicant? If yes, list ADL(s): ADL 380109 and ADL 25906	
4. Other Considerations (Existing easement ADL if applying for amendment or renewal): None.	
5. Letter of non-objection or third-party commercial agreement obtained from other affected parties? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> If no, please explain A third party commercial agreement is not applicable. Hilcorp North Slope, LLC, Operator of the Prudhoe Bay Unit, has been notified of this proposed application and does not intend to make a public comment during the DNR's notice period. ConocoPhillips Alaska, Inc., as Operator of the Kuparuk River Unit, has been notified of this proposed application. <a href="#">Click or tap here to enter text.</a>	

SECTION III. PROJECT INFORMATION							
<b>1. Project Name:</b> Milne Point Unit S-Pad Subsurface Wellbore Easement							
<b>2. Construction Start/End Date:</b> Q1-2026, on Milne Point Unit S-Pad					<b>Easement Duration:</b> 35 years		
<b>3. Project Activities:</b>							
<p>A. Project Description:</p> <p>The purpose of this subsurface wellbore easement is to allow for up to six wellbores drilled from the Milne Point Unit (“MPU”) S-Pad located on lease ADL 380109 which will cross the unit boundary into the Prudhoe Bay Unit (“PBU”) traveling underneath Section 13 of T012N, R010E (Lease ADL 25637), and within the Kuparuk River Unit (“KRU”) traveling underneath Section 14 of T012N, R010E (Lease ADL 25637), and re-enter the MPU on Lease ADL 380109. The wells will not be producing hydrocarbons from the PBU or KRU, and no wells drilled as a producer will have production open within 500 feet of the MPU boundary in compliance of AOGCC rules and regulations. Hilcorp Alaska, LLC will be submitting a Spacing Exception Application in compliance with AOGCC rules and regulations requesting to flowback the injection wells subject to this wellbore easement within 500 feet of the MPU boundary. Once all wellbores which have the potential to cross the PBU and KRU boundary are drilled and completed, Hilcorp Alaska, LLC, will apply to revise and reduce the wellbore easement to encompass only that area covering the wellbore paths, approximately 50 feet wide. At this time, four wells are currently scheduled to be drilled beginning March 2026. Depending on the success rate, two additional wells will be drilled within the wellbore easement area.</p>							
<p>B. Methods of Construction:</p> <p>All wells subject to this subsurface wellbore easement will be drilled and completed in accordance with the regulations approved by the AOGCC. It is anticipated that it will take approximately 25 days to drill and complete each well.</p>							
<p>C. Easement Parameters:</p> <p>Not applicable.</p>							
Construction Easement (including buffers)				Operation Easement (including buffers)			
Projects	Length (ft)	Width (ft)	Size (acre)	Projects	Length (ft)	Width (ft)	Size (acre)
Gravel Pad				Gravel Pad			
Gravel Road				Gravel Road			
Pipeline				Pipeline			
Wellbore				Wellbore	Enter		
Other				Other			
Total	Enter	Enter	Enter	Total			
<p>D. Waste Management:</p> <p>Located on S-Pad, Milne Point Unit</p>							
<p>E. Staging and Storage Areas:</p> <p>Located on S-Pad, Milne Point Unit</p>							

<p>F. Airstrips and Landing Zones: Deadhorse, Alaska airport</p>
<p>G. Historical Properties and Cultural Resources: Not applicable. Easement is for subsurface access only.</p>
<p>H. Anadromous Fish Streams and Other Streams: Not applicable. Easement is for subsurface access only.</p>
<p>I. Fuel and Hazardous Substances: Not applicable. Wellbores will not be open to production or injection within the easement area.</p>
<p>J. Air Quality: Not applicable. Easement is for subsurface access only.</p>
<p>K. Water Quality: Not applicable.</p>
<p>L. Utilities: Not applicable.</p>
<p>M. Material Sites: Not applicable.</p>
<p>N. Water Supplies: Not applicable.</p>
<p>O. Roads: Access to easement area will not be required. Easement is for subsurface access only.</p>
<p>P. Personnel: Operation crews will be located on Milne Point Unit S-Pad and not within easement area.</p>
<p><b>4. Associated Structures:</b> Wellbores will be spudded from the existing S-Pad within the Milne Point Unit.</p>

**5. Is this an existing use?** Yes ☐ No ☒ If Yes, provide documentation verifying existing use, such as easement atlas, affidavits attesting to use and existence, pictures, etc.

**6. What type of easement are you applying for?**

Private Exclusive ☐ Private Non-Exclusive ☒ Public ☐

This will be a private non-exclusive subsurface wellbore easement within the Kuparuk River Unit and Prudhoe Bay Unit.

**7. Other permits or authorizations applied for in conjunction with this proposed project:**

Each well drilled from S-Pad will require a Permit to Drill from the AOGCC and will be covered by Hilcorp Alaska, LLC's statewide AOGCC bond.

**8. Generally outline long-term maintenance and operation requirements:**

There will be no disturbance to the surface.

**9. Generally outline plans for rehabilitating the affected project area after completion of operations:**

There will be no disturbance to the surface.

**10. Operating procedures designed to mitigate, minimize, or avoid adverse effects:**

Describe operating procedures designed to prevent or minimize adverse effects on other natural resources and other uses of the project area and adjacent areas, including fish and wildlife habitats, historic and archaeological sites, and public use areas. Any training related to minimizing adverse effects. e.g., cultural awareness, wildlife awareness etc. should be included. Describe project specific procedures.

The proposed wellbores will be drilled in accordance with all AOGCC safety protocols and regulations.

SECTION IV. PERFORMANCE GUARANTY		
<b>Bonded Company: Hilcorp Alaska, LLC</b>		
Type: Performance	Bond Number: 02203991, 022043509, 82168362, 58618469, 106176531, SPA150339 010	Amount: \$139,026,518.04
<b>Bonding Company (must be qualified to conduct business in Alaska): Liberty Mutual Insurance Company, Federal Insurance Company, Western Surety Company, Travelers Casualty and Surety Company of America</b>		
Mailing Address: Multiple		
Phone: Enter bonding company phone number.	Fax:	Email:
SECTION V. INSURANCE		
<b>Comprehensive General Liability Insurance:</b>		
Amount of Insurance: \$11M+		
Insurer Name (must be qualified to conduct business in Alaska): AON Risk Services Southwest, Inc.		
Mailing Address: 1300 Post Oak Blvd., Ste. 1400, Houston, TX 77056		
Phone: 866-283-7122	Fax: 800363-0105	Email:

If this authorization is granted, I agree to construct and maintain the improvements authorized in a workmanlike manner, and to keep the area in a neat and sanitary condition; to comply with all the laws, rules, and regulations pertaining thereto; and provided further that upon termination of the easement for which application is being made, I agree to remove or relocate the improvements and restore the area without cost to the state and to the satisfaction of the Director of the Division of Oil and Gas.

\_\_\_\_\_  
Applicant's signature

\_\_\_\_\_  
November 13, 2025  
Date

#### INSTRUCTIONS:

##### Maps:

Attach a USGS map (scale of 1:63,360) or a state status plat showing the location of the proposed easement. Please see the easement guidance document for additional map requirements.

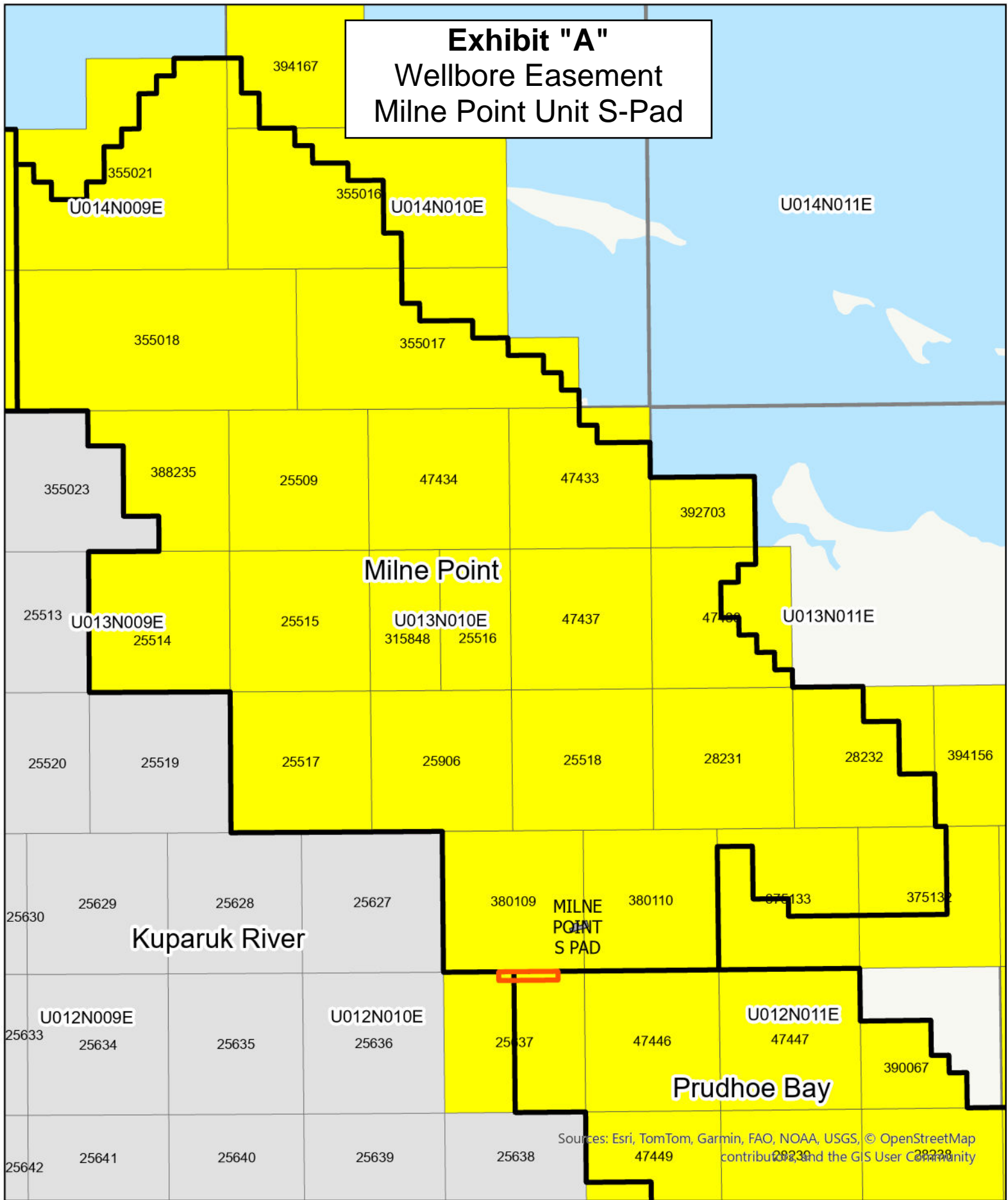
The final granting of easement will be contingent upon our receipt of as-built depicting the post construction location of the improvements. Instructions for the completion of the as-built will be provided by the DNR Survey Section.

AS 38.05.035 (a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(8) and confidentiality is requested). Public information is open to inspection by you or any member of the public upon request. A person who is subject of the information may challenge its accuracy or completeness under AS 40.25.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.

# Exhibit "A"

## Wellbore Easement

### Milne Point Unit S-Pad



## Legend

MPU S-Pad

State Unit Boundary

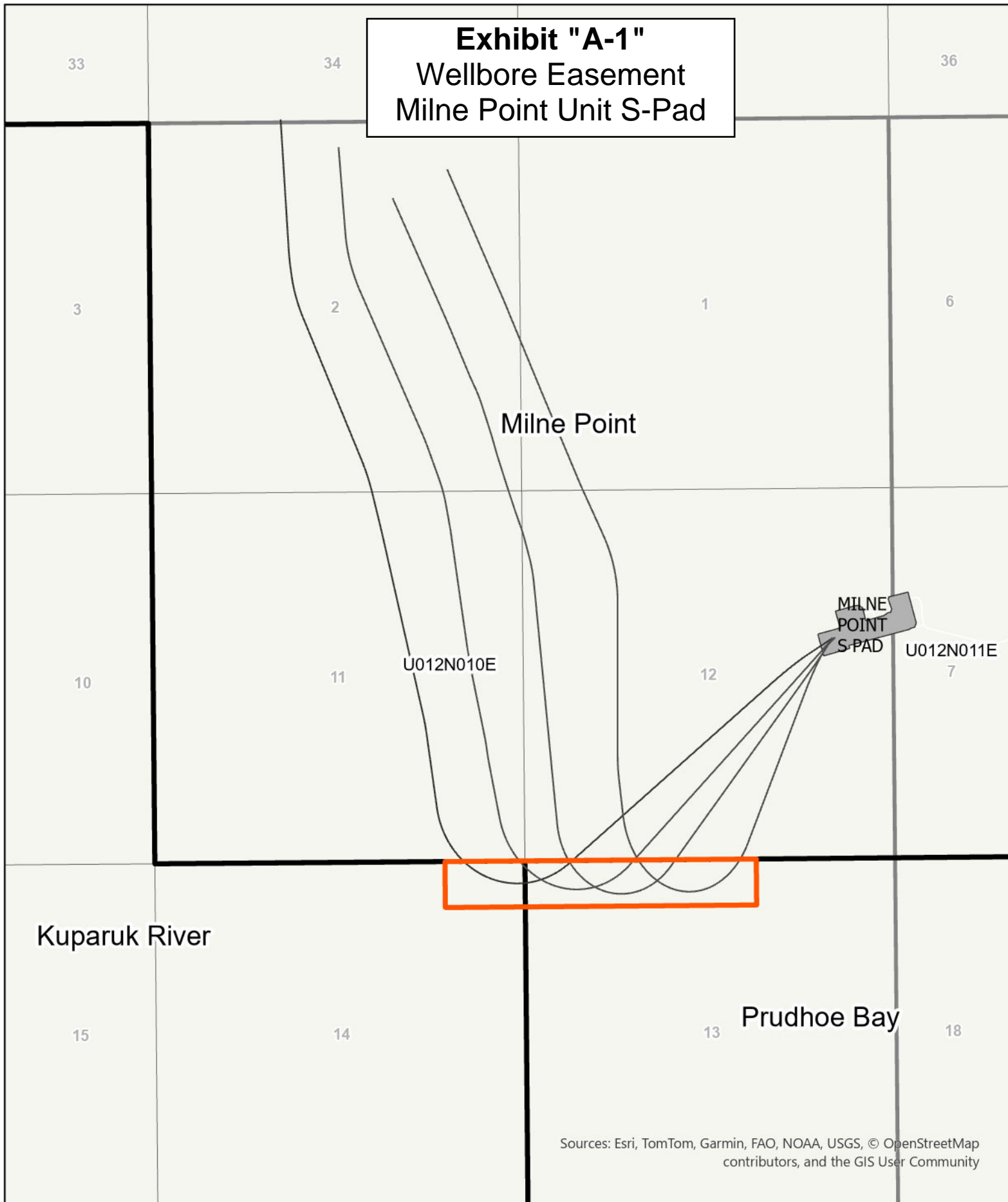
Hilcorp Lease

Other Lease

MPU S-Pad Wellbore Easement Area (67 acres)

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

**Exhibit "A-1"**  
**Wellbore Easement**  
**Milne Point Unit S-Pad**



**Legend**

MPU S-Pad

State Unit Boundary

MPU S-Pad Proposed Wellbores

MPU S-Pad Wellbore Easement Area (67 acres)

0 0.07 0.15 0.3 Miles