

President's Report

August 20, 2025



Back to School Safety Reminder!

August is "Back-to-School" month for the majority of south-central Alaska. With less daylight and an increase in morning and afternoon traffic, here a few things to keep in mind as you commute and run errands:

- Watch for children near schools and in neighborhoods
- Obey school zone speed limits
- Do not pass buses that are loading or unloading children
- Do not pass vehicles on either side that are stopped at crosswalks
- If you're dropping off or picking up students, be certain to follow the school's procedure and use the designated pick-up and drop-off zones



FY 2025 Financial Report

AGDC Fiscal Year to Date Statement of Activities (\$thousands) as of June 30, 2025 Unaudited	
LNG Project Expenditures	5,907
AGDC General & Admin	2,467
Total	8,374

LNG Project Expenditures (AKLNG Expenditures)		AGDC General & Administrative (G&A by Function)	
	YTD Costs		YTD Costs
Venture Development	2,326	Personnel	1,219
Core PMT & Systems	1,910	Travel	65
ERL	1,671	Services	1,160
Total	5,907	Commodities	24
		Depreciation	-
		Total	2,467

Commercial & Program Management



AGDC Minority Role & Key Functions

- 8 Star Governance
- Alaska LNG Development Support
- Final Investment Decision Support
- Gas Infrastructure Development
- Ensure pursuit of Diligent Development Efforts, including:
 - Good faith and timely pursuit of the Project's objectives
 - Continued investment of sufficient resources to achieve FID
 - Maintenance of required permits and approvals for the Project
 - Adherence to "Alaska Advantage Principles"
 - Other development activities, as necessary, to achieve an affirmative FID, etc.

Alaska LNG Developer Activities

- 8 Star Alaska Transition
- Phase 1 Pipeline Project
- Gas Supplier Engagement
- LNG Marketing
- Import LNG Project (Glenfarne is advancing this initial phase separately)

8 Star Alaska Transition

- Key transition activities were completed in an aggressive 90-day period following execution of Definitive Agreements
- AGDC coordinated with the developer to fulfill major workstreams:
 - Definitive Agreement Transition Actions
 - 8 Star Asset Transition
 - Third Party Contract Transition
 - 8 Star Services Transition
- Transition plan executed on time and under budget
- 8 Star and the Alaska LNG Project are fully under the direction and management of Glenfarne

- Worley engaged to complete the FEED works and activities necessary to achieve FID
 - Worley specializes in engineering, procurement, and construction management, serving energy, chemicals, and resources sectors and operating across approximately 45 countries with nearly 50,000 employees
 - Worley has been operating in **Alaska** for over 60 years, delivering engineering, procurement, logistics, fabrication, construction, operations, maintenance, and field services across the North Slope and beyond
 - As a private company, Glenfarne is not expected to publish FEED results – LNG pricing, not project costs, matters to buyers

Pipe Supply

- Potential pipeline suppliers shortlisted and engaged for price quotes

Gas Supplier Engagement

- Glenfarne now fully engaged with North Slope Producers for all phases of gas supply
- Producers are preparing to negotiate definitive agreements
 - Reservoir modeling undertaken
 - Upstream engineering to optimize gas delivery and CO2 return

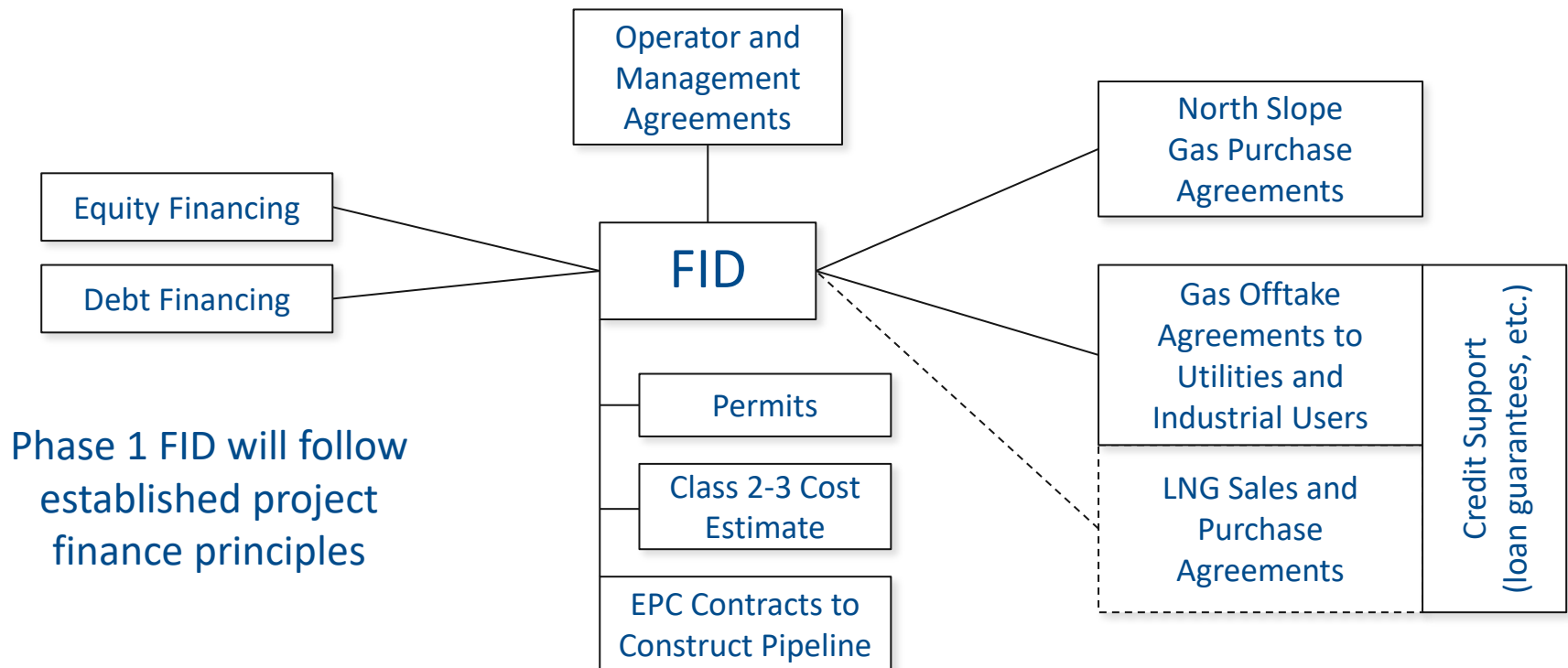
- LOI signed with CPC Corp (Taiwan)
 - Definitive agreements now under negotiation
- LOI signed with PTT (Thailand)
 - Definitive agreements now under negotiation
- Ongoing discussions in:
 - Japan
 - Korea
 - India
 - Middle East

- Engineering
 - Worley engaged in scoping the engineering work
 - Pre-FID engineering and costing to commence
- Note that the Import Project will be a pre-build of certain Alaska LNG export facilities

Final Investment Decision (FID) Process

FID occurs when all commercial agreements needed to underpin financing are in place and all debt and equity capital necessary to fund the entire project construction is fully committed.

FID is not simply a “decision” to build—it requires full construction funding committed and deployed by third parties.



FY25 Authorization for Expenditure (AFE) Amendment



FY25 Capital AFE Amendment

- The FY25 capital AFE authorized \$4.8 million for a work program and budget (WPB) from July 1, 2024 – June 30, 2025:
- The WP&B consists of major functions around:
 - Venture Development \$1,308,662
 - Core Program Management Team \$2,017,738
 - Environmental, Regulatory, and Lands \$1,470,750
- The scope of the AFE is for baseline capital expenditures outside of the corporate operations including:
 - Engaging with private developer to take leadership of Alaska LNG and advance it to Final Investment Decision
 - Advancing Phase 1 to deliver North Slope natural gas to meet Interior and Southcentral Alaska energy needs
 - Keep all project authorizations current and compliant

FY25 Capital AFE Amendment

Additional FY25 Work Scope (beyond original anticipated items)

- The Alaska Legislature gave direction that an independent third party analyses of the economics of Phase 1 be conducted. Wood Mackenzie was contracted to conduct the analyses and present their findings. Contract expense - \$310,000.
- Contracted with Ryder Scott to conduct independent review of Great Bear Pantheon's Ahpun prospect to validate that supply volumes agreed to under gas sales precedent agreement. Contract expense \$120,000.

- AGDC and Glenfarne agreed to a set of terms to advance definitive agreements for Glenfarne to become lead developer.
 - Contracted with Greenburg Traurig (GT) for legal expertise negotiating the multiple agreements
 - GT provided highly experienced transactional attorneys who worked with AGDC and Attorney General attorneys
- Term sheet signed in December 2025 with target 60 working days to complete definitive agreements
- AGDC, Attorney General and GT team focused on positioning the project for success and securing Alaska's priorities of lower cost energy for Alaska and return for State
 - Team worked many long days, weekends and holidays
 - Legal team expenses were higher than FY25 AFE estimate
 - Authorized \$400,000
 - Expended \$1,260,000

FY25 Capital AFE Amendment (cont.)

- FY25 AFE (Rev 0)
 - Total Authorized \$4,797,150
- Additional capital expenses
 - Wood Mackenzie Report \$300,000
 - Ryder Scott Report \$100,000
 - Legal team \$800,000
 - Total \$1,200,000
- FY25 AFE (Rev 1)
 - New Authorized \$5,997,150
- AGDC has sufficient funds for additional expenses
- Management recommends board approval of amended AFE

Contact Us

AGDC

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Social Media

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AGDC.us

ALASKA
GASLINE
DEVELOPMENT CORP.

The logo for Alaska Gasline Development Corp. features the company name in a blue, sans-serif font. To the right of the text is a stylized outline of the state of Alaska, composed of several blue stars of varying sizes arranged to form the state's shape.

Acronyms

ACC	Arctic Carbon Capture	Gt	Gigatonne
AFN	Alaska Federation of Natives	GTP	Gas Treatment Plant
AGDC	Alaska Gasline Development Corporation	HH	Henry Hub
ANCSA	Alaska Native Claims Settlement Act	HOA	Heads of Agreement
ANVCA	Alaska Native Village Corporation Association	IOC	International Oil Company
AOGCC	Alaska Oil and Gas Conservation Commission	IPT	Integrated Project Team
AP-X	Air Products Liquefaction Technology	IRR	Internal Rate of Return
Bbl	Barrel	JKM	Japan Korea Marker
Bblsd	Barrels per Day	Kbblsd	Thousand Barrels per Day
Bcf	Billion Cubic Feet	LNG	Liquefied Natural Gas
Bcfd	Billion Cubic Feet Per Day	LOI	Letter of Intent
BLM	Bureau of Land Management	M3	Cubic Meters
Capex	Capital Expenditure	MMBtu	Metric Million British Thermal Unit
CB&I	Chicago Bridge & Iron Company	MOU	Memorandum of Understanding
CCS	Carbon Capture and Sequestration	MT	Metric Tons
CIT	Corporate Income Tax	MTPA	Million Tonnes Per Annum
CO ₂	Carbon Dioxide	NETL	National Energy Technology Laboratory
CO ₂ E	CO ₂ Equivalent	NPRA	National Petroleum Reserve Alaska
DES	Delivered Ex-Ship	O&M	Operations & Maintenance
DOE	Department of Energy	OCS	Outer Continental Shelf
DOT&PF	(Alaska) Department of Transportation and Public Facilities	Opex	Operating Expenses
EA	Environmental Assessment	QRA	Quantitative Risk Analysis
EIS	Environmental Impact Statement	ROW	Right-Of-Way
EPC	Engineering, Procurement & Construction	SPA	Sale and Purchase Agreement
FEED	Front End Engineering Design	TAPS	Trans-Alaska Pipeline System
FERC	Federal Energy Regulatory Commission	Tbtu/yr	Trillion British Thermal Units per Year
FID	Final Investment Decision	Tcf	Trillion Cubic Feet
FOB	Free on Board	TPA	Tonne per Year
FTA	Free Trade Agreement	USGS	United States Geological Society
GHG	Greenhouse Gas	VDR	Virtual Data Room