MEMORANDUM

TO: Victoria Caltagirone
   Department of Commerce, Community and Economic Development

FROM: Kady Le vale, Office of the Lieutenant Governor 465.3509

DATE: June 28, 2022

RE: Filed Permanent Regulations: Alaska Oil and Gas Conservation Commission
   Alaska Oil and Gas Conservation Commission regulations re: drilling and inspection standards (20 AAC 25)

   Attorney General File: 2021200433
   Regulation Filed: 6/28/2022
   Effective Date: 7/28/2022
   Print: 243, October 2022

cc with enclosures: Harry Hale, Department of Law
   Judy Herndon, LexisNexis
   Samantha Carlisle, Special Assistant
ORDER CERTIFYING THE CHANGES TO REGULATIONS OF THE ALASKA OIL AND GAS CONSERVATION COMMISSION

The attached 10 pages regulations, dealing with drilling, wells, inspections, and definitions are certified to be a correct copy of the regulation changes that the Alaska Oil and Gas Conservation Commission adopted at its January 5, 2022, public meeting, under the authority of AS 31.05 and after compliance with the Administrative Procedure Act (AS 44.62), specifically including notice under AS 44.62.190 and 44.62.200 and opportunity for public comment under AS 44.62.210.

This action is not expected to require an increased appropriation.

On the record, in considering public comments, the Alaska Oil and Gas Conservation Commission paid special attention to the cost to private persons of the regulatory action being taken.

The regulation changes described in this order take effect on the 30th day after the date of the filing, as provided in AS 44.62.180.

Date: January 5, 2022

Jeremy Price

JEREMY M. PRICE, Chair/Commissioner

FILING CERTIFICATION

I, Kevin Meyer, Lieutenant Governor for the State of Alaska, certify that on 
June 28, 2022, at 9:30 a.m./p.m., I filed the attached regulations according to the provisions of AS 44.62.040 - 44.62.120.

Effective: July 28, 2022

Register: 243 October 2022
FOR DELEGATION OF THE LIEUTENANT GOVERNOR'S AUTHORITY

I, KEVIN MEYER, LIEUTENANT GOVERNOR OF THE STATE OF ALASKA, designate the following state employees to perform the Administrative Procedures Act filing functions of the Office of the Lieutenant Governor:

Josh Applebee, Chief of Staff
Kady Levale, Notary Administrator
April Simpson, Regulations and Initiatives Specialist

IN TESTIMONY WHEREOF, I have signed and affixed the Seal of the State of Alaska, in Juneau, on December 11th, 2018.

KEVIN MEYER
LIEUTENANT GOVERNOR
20 AAC 25.072(d) is amended to read:

(d) If well operations are not resumed within 12 months, the operator shall immediately proceed to abandon or suspend the well. **Wells drilled from a mobile offshore drilling unit that are not located on a fixed offshore platform are not eligible for suspension.** Upon application of the operator, the commission will extend the 12-month period, if the operator shows that operational circumstances beyond the operator's control prevent resumption within the 12-month period.

(Eff. 4/2/86, Register 97; am 11/7/99, Register 152; An 7/28/2022, Register 243)

**Authority:** AS 31.05.030

20 AAC 25.105(c)(2) is amended to read:

(2) subsea equipment for well re-entry is properly installed and [EITHER THE WELL IS SUSPENDED OR] well operations are shut down in accordance with 20 AAC 25.072.

(Eff. 4/13/80, Register 74; am 4/2/86, Register 97; am 11/7/99, Register 152; am 7/28/2022.

**Register 243**

**Authority:** AS 31.05.030

20 AAC 25.110 is amended to read:

(a) If allowed under 20 AAC 25.105, an operator may apply to the commission under this section to approve the suspension of a well or to renew the approval of the suspension of a well.

The operator must
(1) state the reasons the well should be suspended, and not completed or abandoned;

(2) demonstrate to the commission's satisfaction that

(A) the well

(i) is mechanically sound;

(ii) will not allow the migration of fluids;

(iii) will not damage freshwater or producing or potentially producing formations;

(iv) will not impair the recovery of oil or gas;

(v) is secure, safe, and not a threat to public health; and

(vi) is located on a valid lease that authorizes the operator to drill for oil, gas, coal

bed methane, gas hydrates, or shale gas, or to evaluate underground coal gasification or

geothermal resources; and

(vii) is in compliance with all provisions of AS 31.05, this chapter, and any order,

stipulation, or permit issued by the commission; and

(B) the well

(i) has future utility as an exploratory, development, or service well;

(ii) is a viable candidate for redrilling; or

(iii) in the case of initial suspensions only, is located on a pad or platform with

active producing or service wells; and

(3) for a well that does not lie within a unitized area with active production,

(A) provide the commission with a list of the leases that the wellbore traverses, from

surface location to bottom-hole location, and the expiration date of each lease; and

(B) notify the commission not later than 30 days after the change, if the status of any

lease changes.
(b) An Application for Sundry Approvals (Form 10-403) must be approved by the commission before operations to suspend a well commence or for a well suspension renewal, except that oral approval may be requested under 20 AAC 25.507(b). In addition to meeting the requirements of (a) of this section, the application must include the following:

(1) wellbore diagrams illustrating the current and proposed mechanical configurations of the well;

(2) information on abnormally geo-pressured or depleted strata;

(3) a description of the proposed work plan, including how the integrity of existing and proposed plugs will be demonstrated;

(4) evidence or statement that confirms that a well inspection was conducted within 12 months of the suspension renewal date if applying for a well suspension renewal;

(5) a list of the leases that the wellbore traverses, from surface location to bottom-hole location, and the expiration date of each lease;

(c) Unless the commission otherwise requires or approves a variance under 20 AAC 25.112(i), any well suspended under this section must be plugged in accordance with 20 AAC 25.112, except that the requirements of 20 AAC 25.112(d) do not apply if

(1) a wellhead and tree are installed [OR THE WELL IS CAPPED WITH A MECHANICAL DEVICE TO SEAL THE OPENING]; or [AND]

(2) the well is capped with a mechanical device to seal the opening and a bridge plug capped with 50 feet of cement or a continuous cement plug extending 200 feet within the interior casing string is placed at or above 300 feet below the surface.
(d) The operator of a suspended well shall maintain the integrity and safety of the well and surrounding location [AND CLEAR THE LOCATION IN ACCORDANCE WITH 20 AAC 25.170(A) (2) OR (B) OR WITH 20 AAC 25.172(C) (2) OR (D), AS APPLICABLE].

(e) [FOR A WELL SUSPENDED BEFORE JANUARY 1, 2009, THE OPERATOR SHALL INSPECT THE WELL SITE BEFORE SEPTEMBER 30, 2010. FOR A WELL INITIALLY SUSPENDED ON OR AFTER JANUARY 1, 2009, THE OPERATOR SHALL INSPECT THE WELL SITE WITHIN 12 MONTHS AFTER THE DATE OF SUSPENSION. FOR A WELL SUSPENDED UNDER THIS SECTION, SUBSEQUENT INSPECTIONS SHALL BE CONDUCTED WITHIN 24 MONTHS BEFORE SEPTEMBER 30 OF EVERY CALENDAR YEAR ENDING IN 0 OR 5, EXCEPT THAT A SUSPENDED WELL IS NOT REQUIRED TO UNDERGO A SUBSEQUENT INSPECTION UNDER THIS SUBSECTION IF THE INITIAL INSPECTION UNDER THIS SUBSECTION OCCURRED WITHIN THE PRIOR 24-MONTH PERIOD]. A well-site inspection is required within 12 months following the approval of an initial well suspension. Subsequent inspections shall be conducted within 12 months before the suspension renewal date as approved by the commission. For all inspections under this section, the operator shall provide the commission notice at least 10 days before the inspection and the opportunity for commission inspectors to accompany the operator on the inspection tour. If convenient for the commission, shorter notice periods may be accepted.

(f) [WITHIN 30 DAYS AFTER ANY WELL-SITE INSPECTION REQUIRED UNDER THIS SECTION] A Report of Sundry Well Operations (Form 10-404) is required within 30 days after any well-site inspection required under this section [, INCLUDING (E), (H), AND (I) OF THIS SECTION, THE OPERATOR SHALL FILE A REPORT OF SUNDRY WELL OPERATIONS (FORM 10-404)]. The report must include
(1) a description of the condition of the wellhead and surface location, including any
discoloration, fluid or sheen visible on the ground or in any nearby water;

(2) a plat showing the location of the suspended well and any wells within a one-quarter-
mile radius of the wellbore;

(3) well pressure readings[, IF PRACTICABLE];

(4) photographs clearly showing the condition of the wellhead and surrounding location;

and

(5) an update of all information and documentation required in (b) of this section.

(g) A suspension or renewal of a suspension [APPROVED ON OR AFTER JANUARY 1,
2009 IS VALID FOR 10 YEARS FROM THE DATE OF APPROVAL] approval is valid for
up to 5 years from the date of the approval.

(h) Renewal of an existing suspension may be requested by the submission of an Application
for Sundry Approvals (Form 10-403) meeting all requirements of (b) of this section. A renewal is
not effective until approved by the commission. If a complete renewal application is submitted at
least 60 days before the expiration of an existing suspension, the existing suspension continues
until the commission acts on the application. [WITHIN 24 MONTHS BEFORE THE
SUBMISSION OF A REQUEST FOR SUSPENSION RENEWAL, A WELL-SITE
INSPECTION MUST BE COMPLETED.] If the well does not lie within a unitized area with
active production, the application to renew an existing suspension must include a list of all
leases that the wellbore traverses, from surface location to bottom-hole location, and the
expiration date of each lease.
[(i) FOR WELLS SUSPENDED BEFORE JANUARY 1, 2009, AN APPLICATION FOR SUNDRY APPROVALS (FORM 10-403) REQUESTING A SUSPENSION RENEWAL UNDER (H) OF THIS SECTION MUST BE SUBMITTED

(1) NO LATER THAN DECEMBER 31, 2010 FOR ALL WELLS SUSPENDED BEFORE JANUARY 1, 2006; AND

(2) NO LATER THAN DECEMBER 31, 2015 FOR ALL WELLS SUSPENDED ON OR AFTER JANUARY 1, 2006.]

(i) [j] The operator shall immediately notify the commission and propose appropriate action if the operator learns that there is a reasonable risk that a suspended well is

(1) mechanically unsound;

(2) allowing the migration of fluids;

(3) causing damage to freshwater or producing or potentially producing formations;

(4) impairing the recovery of oil or gas;

(5) a threat to public health or not secure or safe; or

(6) not in compliance with all provisions of AS 31.05, this chapter, and any order, stipulation, or permit issued by the commission.

(i) [(k)] within five working days after notifying the commission under (i) [(j)] of this section, the operator shall file a report and all relevant information and documentation regarding the well, including all information and documentation that may be required by the commission.

(k) [(l)] If the operator learns that any information required under this section is no longer complete or accurate, the operator shall, within 30 days, notify the commission in writing, provide updated information, and propose appropriate action.
(1) [(m)] At any time, the commission may request that an operator provide, within 10 days after the date of request, any information concerning whether suspension remains appropriate for a well. If the operator does not comply with the information request or if the commission determines that information is insufficient to support allowing the well to remain suspended, the commission may take action under 20 AAC 25.540, including

(1) revoking the well's suspended status, effective as of the date determined by the commission; and

(2) prescribing actions the operator must take, which may include plugging and abandonment of the well; if action is ordered, including plugging and abandonment under this chapter, a separate notice and hearing is not required notwithstanding any other provision of this chapter, including 20 AAC 25.105.

((m) [(n)]) Upon written request of the operator, the commission may modify a deadline in this section upon a showing of good cause, approve a variance from any other requirement of this section if the variance provides at least an equally effective means of complying with the requirement, or approve a waiver of a requirement of this section if the waiver will not promote waste, is based on sound engineering and geoscience principles, will not jeopardize the ultimate recovery of hydrocarbons, will not jeopardize correlative rights, and will not result in an increased risk to health, safety, or the environment, including freshwater.

(Eff. 4/2/86, Register 97; am 11/7/99, Register 152; am 11/19/2008, Register 188; am 4/15/2010, Register 194; am 2/10/2018, Register 225; am 7/28/2024 Register 243)

Authority: AS 31.05.030 AS 31.05.040 AS 31.05.045 AS 31.05.040

Adopted January 5, 2022
Page 7 of 10
20 AAC 25.534(c) is amended to read:

(c) For locations that are remote from the nearest commission office, the operator is responsible for transporting the commission inspector to and from the locations. In this section, unless the context requires otherwise, "remote" means the location cannot be accessed by a commission vehicle.

(Eff. 4/2/86, Register 97; am 11/7/99, Register 152; am 7/28/2022, Register 243)

Authority: AS 31.05.030 AS 31.05.095

20 AAC 25.990 is amended to read:

(64) "stabilizing pressure" means the pressure decline during the test shall trend toward a zero pressure differential:

[(64)] (65) "standard cubic foot" has the meaning given to "cubic foot" in AS 31.05.170;

[(65)] (66) "stb" means stock tank barrel;

[(66)] (67) "stock tank barrel" means 42 U.S. gallons, measured at 60°F/ECS> F and 14.65 psia;

[(67)] (68) "stratigraphic test well" means a hole drilled for the sole purpose of gaining structural or stratigraphic information to aid in exploring for oil and gas;

[(68)] (69) "structural casing" means a short string of large diameter pipe that is set by driving, jetting, or drilling to support unconsolidated shallow sediments, provide hole stability for initial drilling operations, and provide anchorage for a diverter system;
[(69)] (70) "surface casing" means a string of casing set and cemented in a well to prevent lost circulation while drilling deeper and to protect strata known or reasonably expected to serve as a source of drinking water for human consumption; usually "surface casing" is the first string of casing upon which BOPE is set;

[(70)] (71) "suspend" means to plug a well in accordance with 20 AAC 25.110 and to reserve the option later to re-enter and

(A) redrill the well; or

(B) complete the well as an oil, gas, or service well;

[(71)] (72) "tour" means a work shift in the drilling of a well;

[(72)] (73) "underbalanced drilling" means drilling under conditions where the hydrostatic head of the drilling fluid column is intentionally designed to be lower than the pressure of the formation being drilled;

[(73)] (74) "well"

(A) means a hole penetrating the earth, usually cased with steel pipe, and

(i) from which oil or gas, or both, or geothermal resources, is obtained or obtainable; or

(ii) that is made for the purpose of finding or obtaining oil, gas, or geothermal resources, or of supporting oil, gas, or geothermal resources production; and

(B) includes a well with multiple well branches drilled to different bottom-hole locations;

[(74)] (75) "well branch" means that portion of a well drilled below the structural or conductor casing to access a given objective in a well with more than one bottom-hole location or whose bottom-hole location is being or has been changed by plugging back and redrilling; a well with multiple branches must feed into a designated primary wellbore;
[(75)] (76) "working day" means a calendar day other than Saturday, Sunday, or a state holiday;

[(76)] (77) "primary wellbore" means the active wellbore that is drilled from surface to the reservoir target, in which additional permitted branches are drilled; in the case of a sidetracked well, the new wellbore becomes the primary wellbore.

[(77)] (78) "surface owner" means a person who holds record title to the surface of the land as an owner.

(Eff. 11/7/99, Register 152; am 1/5/2006, Register 177; am 9/30/2010, Register 195; am 11/3/2013, Register 208; am 1/7/2015, Register 213; am 7/28/2022, Register 242)

Authority: AS 31.05.030 AS 41.06.035 AS 41.06.040

AS 41.06.005

AS 41.06.035

AS 41.06.040
MEMORANDUM

To: The Honorable Kevin Meyer
   Lieutenant Governor

From: Rebecca Polizzotto
       Chief Assistant Attorney General
       and Regulations Attorney
       Legislation and Regulations Section

Date: June 21, 2022

File No.: 2021200433

Tel. No.: 907-465-3600

Re: DCCED; Alaska Oil and Gas Conservation Commission amendments to 20 AAC 25; drilling and inspection standards

The Department of Law has reviewed the attached regulations of the Alaska Oil and Gas Conservation Commission against the statutory standards of the Administrative Procedure Act. Based upon our review, we find no legal problems. This memorandum constitutes the written statement of approval under AS 44.62.060(b) and (c) that authorizes your office to file the attached regulations.

The Alaska Oil and Gas Conservation Commission adopted the regulations after the close of the public comment period. The amendments to 20 AAC 25 primarily concern eligibility of well operators for suspension or renewal of suspension status and inspection requirements relating to the same. Additionally, these regulations codify a practice of providing transportation for commission inspectors to remote locations and update 20 AAC 25.900 to include a definition for "stabilizing pressure" to reduce ambiguity for operators.

A number of technical edits are suggested to these regulations in accordance with AS 44.62.125. None of these edits are substantive in nature.

Both the September 30, 2021 public notice and the January 5, 2022 order state that this action is not expected to require an increased appropriation. Therefore, a fiscal note under AS 44.62.195 is not required.

RCP:bws

cc w/ enclosures: Samantha Carlisle, Regulations Contact
                  Alaska Oil and Gas Conservation Commission

                  Tab Ballantine, Senior Assistant Attorney General
                  Department of Law
NOTICE OF PROPOSED CHANGES IN THE REGULATIONS OF THE
ALASKA OIL AND GAS CONSERVATION COMMISSION

The Alaska Oil and Gas Conservation Commission (AOGCC) proposes, in Docket R-21-001, to adopt regulation changes in Title 20 of the Alaska Administrative Code dealing with drilling, wells, inspections, and definitions. Specifically, the AOGCC proposes to amend:

20 AAC 25.072, “Temporary shutdown of drilling or completion operations” to add language that prohibits a well drilled from a mobile offshore drilling unit be eligible for suspension status.

20 AAC 25.105, “Abandonment of wells” to remove language that allows a well drilled from a mobile offshore drilling unit be eligible for suspension status.

20 AAC 25.110, “Suspended wells” to remove the requirement that initial or renewal suspension well site inspections must occur on calendar years ending in 0 or 5, to shorten the required period of suspension well site inspections from 24 months to 12 months before the renewal date, and to reduce the period of a well suspension approval from up to 10 years at a time to up to 5 years at a time. Language related to due dates for wells granted suspension status before 2010 is proposed for removal as it no longer applies.

20 AAC 25.534. The amendment codifies a longstanding practice where operators have provided transportation to remote locations when an AOGCC Inspector could not access the site by commercial transportation services or AOGCC vehicle. The amendment to 20 AAC 25.534, “Tests, surveys, and inspections,” adds clarifying language requiring an operator of facilities, wells, equipment and locations to provide transportation to remote locations, and defines “remote” in the context of inspections.

20 AAC 25.990. There is a wide range of interpretations about test acceptance criteria for mechanical integrity tests on both producing and injecting wells. AOGCC is amending 20 AAC 25.990, “Definitions” to establish criteria for what constitutes “stabilizing pressure.”

You may comment on the proposed regulation changes, including the potential costs to private persons of complying with the proposed changes, as well as the topics, policies, and issues raised herein, by submitting written comments to the AOGCC:

Grace Salazar, Special Assistant
Alaska Oil and Gas Conservation Commission
333 West Seventh Avenue
Anchorage, AK 99501

Comments may also be submitted by electronic email at aogcc.customer.svc@alaska.gov, by fax at (907) 276-7542, or through the Alaska Online Public Notice System by accessing this notice on the system and using the "comment" link. Comments must be received no later than 4:30 p.m. on November 2, 2021. All comments should reference Docket “R-21-001.”
The AOGCC has scheduled a virtual public hearing for these regulation changes on Wednesday, November 3, 2021, at 10:00 a.m. via MS Teams. The audio call-in information is:

(907) 202-7104, conference ID no. 714 487 404#

Anyone who wishes to participate remotely using MS Teams video conference should contact Ms. Salazar at least two business days before the scheduled public hearing to request an invitation for the MS Teams.

If you are a person with a disability who needs a special accommodation in order to participate in this process, please contact Ms. Salazar no later than October 29, 2021, to ensure that any necessary accommodation can be provided.

A copy of the proposed regulation changes is available on the Alaska Online Public Notice System, the AOGCC website, or by contacting Ms. Salazar.

After the public comment period ends, the AOGCC may either adopt the proposed regulation changes or other provisions dealing with the same subject, without further notice, or decide to take no action. The language of the final regulation may be different from that of the proposed regulation. You should comment during the time allowed if your interests could be affected.

**Statutory authority:** AS 31.05.030

**Statutes being implemented, interpreted, or made specific:** AS 31.05.030

**Fiscal information:** The proposed regulation changes are not expected to require an increased appropriation.

The AOGCC keeps a list of individuals and organizations interested in its regulations. Those on the list will automatically be sent a copy of all of the AOGCC notices of proposed regulation changes. To be added to or removed from the list, send a request to the AOGCC Special Assistant at grace.salazar@alaska.gov, and give your name and either your e-mail address or mailing address, as you prefer for receiving notices.

Date: September 29, 2021

Jeremy Price

Jeremy M. Price
Chair, Commissioner
Alaska Oil and Gas Conservation Commission
ADDITIONAL REGULATION NOTICE INFORMATION
(AS 44.62.190(g))

1. Adopting agency: Alaska Oil and Gas Conservation Commission
2. General subject of regulation: Drilling, Wells, Inspections, and Definitions
3. Citation of regulation (may be grouped): 20 AAC 25.072, 20 AAC 25.105, 20 AAC 25.110, 20 AAC 25.534, and 20 AAC 25.990
4. Department of Law file number, if any: ____________________________

5. Reason for the proposed action:

( ) Compliance with federal law
( ) Compliance with new or changed state statute
( ) Compliance with court order
( ) Development of program standards
(X) Other (identify):

6. Appropriation/Allocation: Alaska Oil and Gas Conservation Commission

7. Cost of implementation to the state agency and available funding (in thousands of dollars):

<table>
<thead>
<tr>
<th></th>
<th>Initial Year FY2023</th>
<th>Subsequent Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Cost</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>Capital Cost</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>1002 Federal receipts</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>1003 General fund match</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>1004 General fund</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>1005 General fund/program</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>Other (identify)</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

8. The name of the contact person for the regulation:

Name:  Grace Salazar
Title:  Special Assistant to the Commission
Address:  333 West 7th Avenue, Anchorage, AK 99501
Telephone: (907) 793-1221
E-mail address: grace.salazar@alaska.gov

9. The origin of the proposed action:

   X  Staff of state agency
   ____ Federal government
   ____ General public
   ____ Petition for regulation change
   ____ Other (identify)

10. Date: ____________  Prepared by: ________________________________

    Name: M. Grace Salazar
    Title: Special Assistant to the Commission
    Telephone: (907) 793-1211
AFFIDAVIT OF NOTICE OF PROPOSED REGULATION
AND FURNISHING OF ADDITIONAL INFORMATION

I, Grace Salazar, Special Assistant of the Alaska Oil and Gas Conservation Commission, under penalty of perjury, certify the following:

As required by AS 44.62.190, notice of the proposed adoption of changes to Title 20 of the Alaska Administrative Code dealing with drilling, wells, inspections, and definitions has been given by being

(1) published in a newspaper or trade publication;
(2) furnished to every person who has filed a request for notice of proposed action with the state agency;
(3) furnished to appropriate state officials;
(4) furnished to interested persons;
(5) furnished to the Department of Law, along with a copy of the proposed regulation;
(6) furnished electronically to incumbent State of Alaska legislators;
(7) posted on the Alaska Online Public Notice System as required by AS 44.62.175(a)(1) and (b) and 44.62.190(a)(1).

As required by AS 44.62.190, additional regulation notice information regarding the proposed adoption of the regulation changes described above has been furnished to interested persons and those in (2), (4) and (6) of the list above. The additional regulation notice information also has been posted on the Alaska Online Public Notice System.

There is no notary public or other official empowered to administer oaths available to notarize this document as a result of social distancing requirements implemented statewide.

I certify under penalty of perjury that the foregoing is true.

Date: January 5, 2022

Grace Salazar
Grace Salazar, Special Assistant, AOGCC

State of Alaska
Municipality of Anchorage
AFFIDAVIT OF AGENCY RECORD OF PUBLIC COMMENT

I, Grace Salazar, Special Assistant of the Alaska Oil and Gas Conservation Commission (AOGCC), under penalty of perjury, state the following:

In compliance with AS 44.62.215, the AOGCC has kept a record of its use or rejection of factual or other substantive information that was submitted in writing and orally as public comment and that was relevant to the accuracy, coverage, or other aspect of the AOGCC regulations on drilling, wells, inspections, and definitions. The AOGCC did not receive any factual or other substantive information that was submitted in writing or orally as public comment and that was relevant to the accuracy, coverage, or other aspect of the AOGCC regulations on drilling, wells, inspections, and definitions.

There is no notary public or other official empowered to administer oaths available to notarize this document as a result of social distancing requirements implemented statewide.

I certify under penalty of perjury that the foregoing is true.

Date: January 5, 2022

Grace Salazar
State of Alaska
Municipality of Anchorage
AFFIDAVIT OF ORAL HEARING

I, Jeremy M. Price, Chairman and Commissioner of the Alaska Oil and Gas Conservation Commission, under penalty of perjury, state the following:

On November 3, 2021, at 10:00 a.m. in the AOGCC Hearing Room located at 333 West Seventh Avenue, Anchorage, Alaska, I presided over a public hearing held under AS 44.62.210 for the purpose of taking testimony in connection with the adoption of changes to Title 20 of the Alaska Administrative Code dealing with drilling, wells, inspections, and definitions.

There is no notary public or other official empowered to administer oaths available to notarize this document as a result of social distancing requirements implemented statewide.

I certify under penalty of perjury that the foregoing is true.

Date: January 5, 2022

Jeremy Price

State of Alaska
Municipality of Anchorage

Digitally signed by Jeremy Price
Date: 2022.01.05 15:46:28 -09'00'

Jeremy M. Price, Chair/Commissioner
STATE OF ALASKA
THIRD JUDICIAL DISTRICT

Adam Garrigus being first duly sworn on oath deposes and says that she is a representative of the Anchorage Daily News, a daily newspaper. That said newspaper has been approved by the Third Judicial Court, Anchorage, Alaska, and it now and has been published in the English language continually as a daily newspaper in Anchorage, Alaska, and it is now and during all said time was printed in an office maintained at the aforesaid place of publication of said newspaper. That the annexed is a copy of an advertisement as it was published in regular issues (and not in supplemental form) of said newspaper on

09/30/2021

and that such newspaper was regularly distributed to its subscribers during all of said period. That the full amount of the fee charged for the foregoing publication is not in excess of the rate charged private individuals.

Signed

Subscribed and sworn to before me
this 3rd day of January 2022.

Notary Public in and for
The State of Alaska.
Third Division
Anchorage, Alaska

MY COMMISSION EXPIRES 7/14/2024

NOTARY PUBLIC
JADA L. NOWLING
STATE OF ALASKA
MY COMMISSION EXPIRES 7/14/2024
AFFIDAVIT OF COMMISSION ACTION

I, Grace Salazar, Special Assistant for the Alaska Oil and Gas Conservation Commission, under penalty of perjury, state the following:

The attached motion dealing with drilling, wells, inspections, and definitions was passed by the Alaska Oil and Gas Conservation Commission during its January 5, 2022, public meeting.

There is no notary public or other official empowered to administer oaths available to notarize this document as a result of social distancing requirements implemented statewide.

I certify under penalty of perjury that the foregoing is true.

Date: January 5, 2022

Grace Salazar
Digitally signed by Grace Salazar
Date: 2022.01.05 13:54:44 -09'00'
Grace Salazar, AOGCC Special Assistant

State of Alaska
Municipality of Anchorage
Chair, Commissioner Jeremy M. Price introduced a motion to adopt the following regulations:

20 AAC 25.072, 20 AAC 25.105, 20 AAC 25.110, and 20 AAC 25.534

Commissioner Jessie L. Chmielowski approved the motion and Commissioner Daniel T. Seamount Jr. seconded the motion.

The motion carried unanimously.