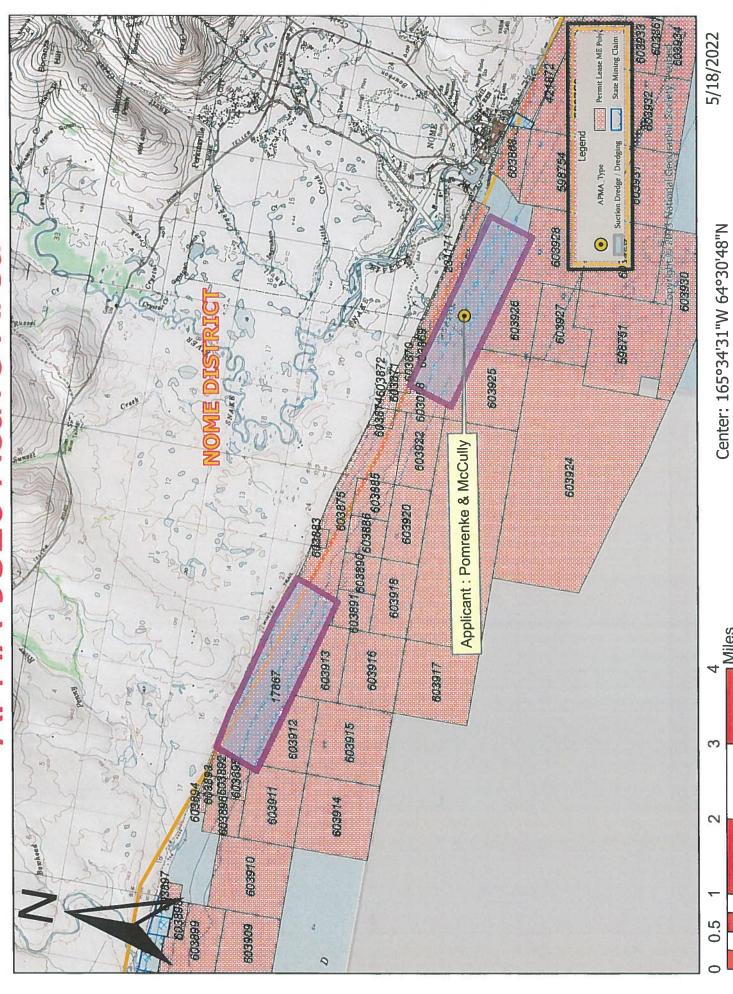
### STATE OF ALASKA Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year Sta	irt: <u>Jan/1/2022</u> Finish: <u>Dec/31/2026</u>	APMA Number (A/	F/J,Year,****)9520	
What type activity are you planning to pe	rform? •REQUIRED (1) Surface	estate of mineral pr	roperties: *REQUIRED	(2)
☐ Mining/Reclamation	Suction Dredge Priv	te (General) vate (Patented) vate (Native Corp.)	State (Mental Health) Federal City or Borough	
Check All That Apply: Mineral Proper	rty Owner Lessee Operato	or *Require	ed	(3)
Name: Shawn Pomrenke	Primary Phon	e Number: (907)304-	1199	
Address: P.O.box 2005		none Number: same		
Nome,AK 99762		renke@yahoo.com	THE STREET OF THE STREET	
If Applicable, Corporation Name: Northwee Registered Agent (Corp./LLC/LP)	est Golddigers Ala	lick here for the De	partment of Commerce Lin	
Check All That Apply: Mineral Proper	ty Owner Lessee Operato	r *Require	ed RECEIVE:	(4)
Name:	Primary Pho	ne Number:	MAY 0 6 2022	
Address:	Secondary F	hone Number:		
If Applicable, Corporation Name:	Email:		oration Entity#	
Registered Agent (Corp./LLC/LP)	Ale	aska business/Corp	oration Entity#	
Check All That Apply: Mineral Propert	ty Owner Lessee Operato	r *Requir	ed	(5)
Name:	Primary Phon	e Number:		
Address:				
		Joska Business/Co.		
If Applicable, Corporation Name: Registered Agent (Corp./LLC/LP)		Maska Busilless/Cor	poration Entity#	-
Check All That Apply: Mineral Proper	ty Owner Lessee Operato	or *Requir	ed	(6)
Name:		ne Number:		(0)
Address:		hone Number:		
			V	
	Email:			
If Applicable, Corporation Name:	Ala	aska Business/Corp		
Registered Agent (Corp./LLC/LP)	Ala Att	ach a separate shee	et for additional contacts	
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7)	Ala Att	ach a separate shee	et for additional contacts  D/Shut Down: (Month/Day)	(9)
Project Name If Applicable: (7) Nome Offshore Dredging	Ala Att  Average Number of Workers: **  6	ach a separate shee	o/Shut Down: (Month/Day) an1 to nov 30	<u> </u>
Project Name If Applicable: (7) Nome Offshore Dredging	Ala Att	ach a separate shee	et for additional contacts  D/Shut Down: (Month/Day)	(9)
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7)     Nome Offshore Dredging  Mining District: REQUIRED (10)     Nome  Legal Description of mineral properties to	Ala Att  Average Number of Workers: RI  6  Applicable USGS Map: REQUIRED  Name B-2 B-1,C-1,C-2  be worked (MTRS) REQUIRED	ach a separate shee  (8) Start-Up  ji  (11) On Wha	o/Shut Down: (Month/Day) an1 to nov 30 at Stream Is This Activity?	<u> </u>
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7) Nome Offshore Dredging  Mining District: REQUIRED (10) Nome  Legal Description of mineral properties to Example: Fairbanks Meridian Township 001N Range 003E	Ala Att  Average Number of Workers: *RI  6  Applicable USGS Map: *REQUIRED  **REQUIRED**  B-2 B-1,C-1,C-2  be worked (MTRS) **REQUIRED**  Sections 15, 16, and 21 or F 001N 003E Sec.	(11) On Wha	o/Shut Down: (Month/Day) an1 to nov 30 at Stream Is This Activity?	(12)
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7) Nome Offshore Dredging  Mining District: REQUIRED (10) Nome  Legal Description of mineral properties to Example: Fairbanks Meridian Township 001N Range 003E see attached Exhibit A	Ala Att  Average Number of Workers: RI  6  Applicable USGS Map: REQUIRED  Name B-2 B-1,C-1,C-2  be worked (MTRS) REQUIRED	(11) On Wha	o/Shut Down: (Month/Day) an1 to nov 30 at Stream Is This Activity?	(12)
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7) Nome Offshore Dredging  Mining District: REQUIRED (10) Nome  Legal Description of mineral properties to Example: Fairbanks Meridian Township 001N Range 003E see attached Exhibit A  KILS R 34  KILS R 35	Ala Att  Average Number of Workers: ***REQUIRED**  Applicable USGS Map: **REQUIRED**  **REQUIRED**  Applicable USGS Map: **REQUIRED**  **REQUIRED**  B-2 B-1,C-1,C-2*  be worked (MTRS) **REQUIRED**  Sections 15, 16, and 21 or F 001N 003E Sec.  **W 6644 27-29 32-	(11) On Wha	o/Shut Down: (Month/Day) an1 to nov 30 at Stream Is This Activity?	(12)
Registered Agent (Corp./LLC/LP)  Project Name If Applicable: (7) Nome Offshore Dredging  Mining District: REQUIRED (10) Nome  Legal Description of mineral properties to Example: Fairbanks Meridian Township 001N Range 003E see attached Exhibit A	Ala Att  Average Number of Workers: ***REQUIRED**  Applicable USGS Map: **REQUIRED**  **REQUIRED**  Applicable USGS Map: **REQUIRED**  **REQUIRED**  B-2 B-1,C-1,C-2*  be worked (MTRS) **REQUIRED**  Sections 15, 16, and 21 or F 001N 003E Sec.  **W 6644 27-29 32-	(11) On Wha	o/Shut Down: (Month/Day) an1 to nov 30 at Stream Is This Activity? Norton Sound	(12)

## APMA 9520 Active Area



		MINERAL	PROPE	RTIES LIST				(14)
		ms, Are additional sheets with A	DL/BLM/(	JSMS and Leg		tions Attached No	? Yes	<b>✓</b> No
	ADL/BLM/USMS#	PROPERTY NAME		ADL/BLM/U		PROPERT	Y NAME	
1.	ADL17867	East Tract	7.	/ NOEF DENTIL	CIVIC II	T NOT ENT	1 14/ UVIL	
2.	ADL17867	West Tract	8.					
3.			9.					
4.			10.					
5.			11.					
6.	100		12.					
		INVENTO	RY OF E	QUIPMENT				(15)
List a	all mechanized equipm th additional sheets as	ent to be used (make, model necessary. If you are transpo	, type, si	ze, purpose, a	and numb e claim bl	per of each, ir ock, include t	the trailer s	umps). size.
							1	k One: Transporting
	Make, Model,	Type, Size, Purpose of Equipn	nent or P	ump	Quantity	y of this type	the claim	to claim
1.	Caterpillar 320 used to f	eed the wash plant Equipment.	Christine	Rose		1		V
2.	Jhon deer pump 96hp 82	x6 feed water to wash plant pum	p. Christi	ne Rose		1		
3.	Perkins 127hp water pur	mp 8x6 water for suction. Havila	ıh .			1		_
4.								
5.								
6.								
7.								
8.								
1000000								
of th All so term certa	e applicant to contact eason roads may be a damage to the road. I ain roads are subject to	ACCESS OUTS  ates not owned by the State r the owners of private property n improved dirt road intended NOTE: It is strongly recomme of Generally Allowed Uses, an icles greater than 1500 lbs cu	equires and to be used that to be used that depth and the decision and the	approval of th in authorization sed during all at you contact ization (permi	e managi on for acc seasons the appro	ess. of the year w opriate Regio ment) may b	rithout caus	sing long Office as
A co of 1" desc	mpleted access man =1 mile must clearly in criptions (township and	must be submitted with your dicate the proposed access representation on each map sheet. It is limited to 8 ½" x 11". Do no	our appli oute from The qua	ication. Cop m start to finis drangle map	ies of US	GS topograp	iate legal	
ls a	complete route map at	tached, including winter cross	s country	travel if appli	cable?	Ye:	s 🔽 No	•
Acce	ess is:	sting To be constructe	d off clai	m block	Both,	or He	elicopter S	upported
,	Access outside the cla City/Borough	im block crosses what type of Federal Private		State (vate (Patente		State	e (Mental F e Corp. Lar	
		ute of travel include use of RS			es 🔽 i	No.		

### MV\_PERMIT\_LEASE\_ME

Source: Alaska Department of Natural Resources, Information Resource Managment

Case ID **Case Statu Case Type Description** Case Type **Customer Name** Issued (35) Offshore Lease Non-Comp (723) ADL 17867 **OFS LEASE** Pomrenke Shawn ADL 17867 Issued (35) Offshore Lease Non-Comp (723) **OFS LEASE** Pomrenke Shawn \*\*\*END OF REPORT\*\*\*

Report Information

Source ID 107

Source Name MV\_PERMIT\_LEASE\_ME

**Source Descrip** 

Run Date and T 05/18/2022 10:11:28 AKDT

Record Count 2

**SQL Statement** 

**SELECT** 

☐ Mechanical Placer MEstimated cubic					er or excavato	r, etc.)	(20)
Suction dredge		Mechanical dre		avator or clam-s	shell)	- thwest l	solddiggers
List all suction and mech	nanica	dredges. If info	ormation is not	applicable, writ			
		Dred	ge 1	Dred	lge 2	Dre	edge 3
Vessel ID (Name or Nu	ımber)	Christin	ie Rose	Hav	vilah		
Vessel Dime	nsions	24'x	80'	50'	x16		
Suction Dredge Intake N Diameter / Pum	p Size	Inches: 8x6	HP: 96	Inches: 8x6	HP: 1237	Inches:	HP:
Mechanical Dredge E V	Bucket olume	Cubic Yards: 5/8		Cubic Yards: N/A	A	Cubic Yards:	
Processing	g Rate	Yds.3/Hr.: 40		Yds.3/Hr.: 10		Yds.3/Hr.:	
Wastewater Discharge	e Rate	GPM: 1400		GPM: 1500		GPM:	
Maximum Water	Depth	Feet: 24		Feet: 30		Feet:	
Average Daily Operating	Hours	22	2	1	2		
Operation on Sea Ice (Ye	es/No)	Yes	/ No 🗸	Yes	// 0	Yes	/ No
Vessel Registration #	/ State	#: 175265	State: AK	#: 9017-Al	M State: AK	#:	State:
Trenching. Yes Estimated number of tren Average Size: Length:	No No Be D	get and trenching to be excavated Feet Warrilled:	ng locations or : /idth: Typet Diamete	Feet De De of Drill(s) User of Drill Rod/0	and/or topograp ong will trenche opth:	es be open? _ Feet	(21) . (NQ/HQ/H,Etc.)
Water source name(s):			mulcate		inps per water s		
*Describe detailed drill	plan,					onment in pi	oject narrative.*
		Trench/Dril	ling Location a	nd Mining Clair	n Information cimal Degrees, N	IAD 92 D-t	
Trench/Drill	4 D1 /	DI MAZI IOMAO MILI	MDED				
ID on Map	ADLI	BLM/USMS NU	MREK	Latitude		Longitude (a	approximate)
If more than 8 trenches/drill sit	es, plea	ise provide data in t	abular format (http	o://dnr.alaska.gov/n	nlw/forms/19apma/	AHEA Reclama	tionSpreadsheet.xls.)

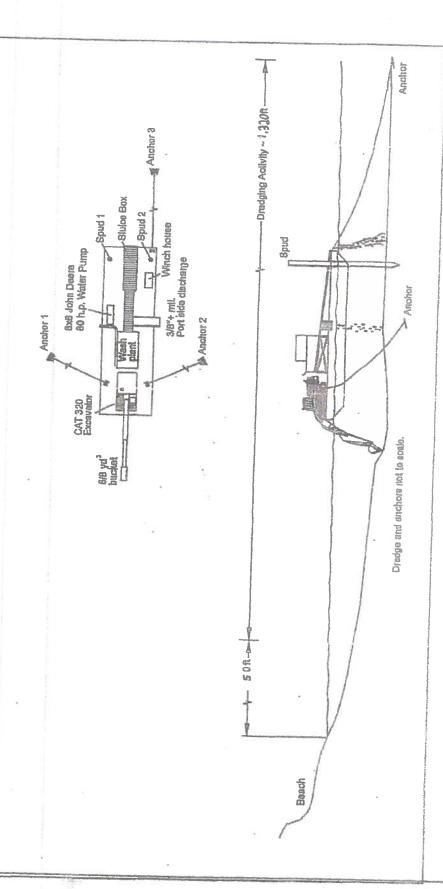
Figure 2. Wine and Reclamation Plan

### Gold Diggers Offshore Dredging Project

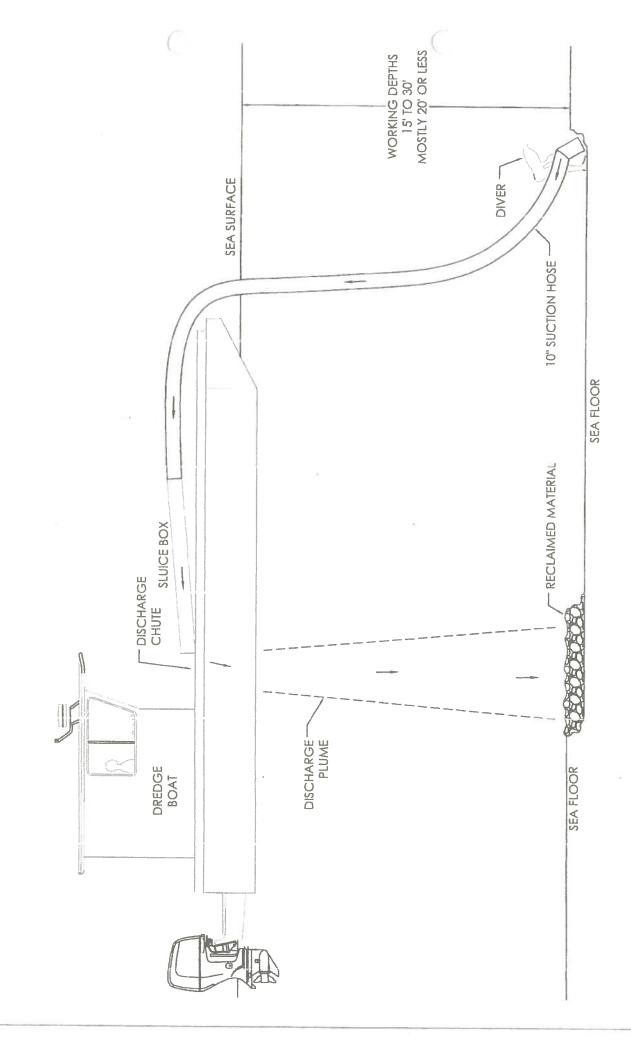
Northwest Coldingers

Nome Mining District

average 8-10 cubic yards per hour. Material will be screened to minus 3/4 inch. Oversize tallings will be discharged The excavator will feed a conventional washplant with a 5/8 cubic yard bunket. Production rate is variable but will over the port side, fine tailings over the stern of the barge, to reclaim the disturbed area concurrently with mining. Mine and Reclamation Plan: The dredge consists of a CAT 320 excavator mounted on a 24'x80' barge.



# SUCTION DREDGE OPERATION & RECLAMATION DIAGRAM



### NOTICE OF OPERATOR AUTHORIZATION -- STATE MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on State mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the claims(s) by Name and ADL number(s), and the time frame (beginning and ending dates) for which the authorization remains in force. The Division of Mining, Land & Water will not issue any mining permits until we receive this Notice of Authorization. **Please include it with your APMA**.

### **OPERATOR AUTHORIZATION**

1, Shawn Pomrenke	OVANIED of short		
•	, OWNER of stat		
Claim Name ADL Number Claim Name	ADL Number	Claim Name	ADL Number
east thest			
+1 mt 17867			
(Attach additional sheet if necessary)			
Have authorized Northwest Golde	19gers ha	-	·
Address of Operator P.O. Box 2005	2 . 2 ~ 9 ~		·
to operate on these claims from 11/202 to 12/3/	12006		
Owner's Signature A Col	Date	5-6-202	2
NOTARY		L. CHU	
Subscribed and sworn to before one this day of May	_, 20 <i>3</i> 2	Chi commission	\
For (owner)		NOTARY	THE STATE OF THE S
(Signature of Notary)		PUBLIC / A	annum.
My commission expires: With Office		OF ALAS	
OR (If the LESSEE and OPERATOR a	re not the same, both s	sections must be completed	d)
I,, LESSEE of	state claim(s):		
Claim Name ADL Number Claim Name		Claim Name Al	OL Number
	<u> </u>		
(Attach additional sheet if necessary)	<del> </del>		
have authorized	to operate on those	claims from / /	to /
have authorized	to operate on these t	ciains non <u> / /</u>	10
Lessee's Signature		Date	
Lessee's Address			
Losses 5 / Addiess		•	
NOTARY:			
	20		
Subscribed and sworn to before me this day of	, ∠∪		
For (Lessee)			
(Signature of Notary)			
My commission expires:			
my commoder over ear			

North west Gold Diggers

PLACER/SUCTION DREDGE NARRATIVE \*REQUIRED

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if necessary.  DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:
N/A
DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:
Christine Rose will use a 320 excavator mounted on a 24'x80' barge. the excavator will feed the wash plant with a 5/8 yard bucket. Production rate is
variable but will average 40 cubic yards a hour and material will be screened to 3/8"minus. Over sized tailings will be discharged though the center
of the barge behind the excavator the fines will be sluiced then discharged out the back of the barge. To reclaim the disturbed area concurrently with
mining.
Havilah is a 10" suction dredge that will use a 10" suction hose to suck sediment off the ocean floor and processed and then returned to the cut concurrently with mining.
Reclamation will be done concurrently with mining terlings will be disturbed backings  the cut where mining action action.
DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/ EROSION MANAGMENT PLAN: N/A
DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:  fule storage on the vessels is under 1000gals all vessels have spill response equipment on board, oil boom, diapers etc.
DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND
CULTURAL RESOURCES:
All mining activity will stop if crab or fish are encountered.

### STATE OF ALASKA Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year St	art: <u>ian 1 2022</u> Finish: <u>dec 30 2026</u> AF	PMA Number (A/F/J,Year,****) 9520
What type activity are you planning to pe		tate of mineral properties: *REQUIRED (2)
Exploration/Reclamation  Mining/Reclamation  Hardrock Exploration/Reclamat	_	(Patented) Federal (Native Corp.) City or Borough
Check All That Apply: Mineral Prope	erty Owner Lessee Operator	*Required (3)
Name: David McCully	Primary Phone N	umber: <u>604 330 4204 MAR 1 3 2022</u>
Address:301 prospect Nome Alaska	Secondary Phone	e Number: 907 434 0813
Box 1274	Email: goldennome	e@yahoo.com
If Applicable, Corporation Name: Bering S Registered Agent (Corp./LLC/LP) Donald		a Business/Corporation Entity#104914 here for the Department of Commerce Link
Check All That Apply: Mineral Prope	rty Owner Lessee Operator	*Required (4)
Name: Powrenke	Primary Phone I	Number: 320 630 7260
Address: Box 2005	Secondary Phor	ne Number:
Mome AK O	Email:	Dunings/Companies Falily #
If Applicable, Corporation Name: North	West Oold Wagners Alaska	a business/Corporation Entity#
Check All That Apply: Mineral Proper	ty Owner Lessee Operator	*Required (5)
Name:		umber:
Address:		e Number:
	Email:	
If Applicable, Corporation Name: Registered Agent (Corp./LLC/LP)		ka Business/Corporation Entity#
Check All That Apply: Mineral Prope		*Doguised (6)
Name:		*Required (6)
Address:		e Number:
	Email:	o (validos).
If Applicable, Corporation Name:	Alaska	Business/Corporation Entity#
Registered Agent (Corp./LLC/LP)	Attach	a separate sheet for additional contacts
Project Name If Applicable: (7)	Average Number of Workers: *REQUIRE	(8) Start-Up/Shut Down: (Month/Day) (9)
	8	<u>ian 15</u> to <u>nov 15</u> .
	Applicable USGS Map: REQUIRED	(11) On What Stream Is This Activity? (12)
Cape Nome	nome B1, C1, B2, C2	Norton Sound
Legal Description of mineral properties to Example: Fairbanks Meridian Township 001N Range 003E	De Worked (MTRS) *REQUIRED Sections 15, 16, and 21 or F 001N 003E Sec. 15, 16	6, and 21 (13)
Cape Nome: Kateel river Twn: 11 south Rng: 16,20,21,22,23	34 west Sec (s) 27,28,29,32,33,34Cape	Nome: Kateel River Twn 11 South: Rng: 35 Sec (s)
Cape Nother Kateck River Twee 11 South Ring	36 west See (s) 13,13,13,13 Cape Nom	c. Katcol River Twin N. South-Ring, 14, 14, 14, 14
Internal Use Only:	9.51	
4		
Date Application Received Complete: CID(s):	Adjudicator: CID(s):	LAS Entry: CID(s):

If requ	uesting more than 12 dai	MINERAL PI	/BLM/U	JSMS and Leg	al Descrip	tions Attached	l?   Yes	(14)
Are a		erties an Upland or Offshore Mining	Lease	? Yes	; <u> </u>	No		
	ADL/BLM/USMS#	PROPERTY NAME		ADL/BLM/U	ISMS#	PROPERT	YNAME	
1.	17867	east and west	7.	65679	н		fresh water	•
2.	<del>-65676</del> 1	f <del>reshwate</del> r	8.	~65679	2		fresh water	•
3.	<del>- 65676</del> 2	- <del>fresh water</del>	9.	* <del>65679</del>	13		fresh water	
4.	∠ <del>656763</del>	flesh water	10.				***	
5.	<del>&lt;6567</del> 64	fresh water	11.		***************************************			
6.	<del>- 65676</del> 5	fresh water	12.					
		IAN/ENTORY	05.5	OUDLIENT		esseli -		44.5
List a	III mechanized equipm h additional sheets as	INVENTORY ent to be used (make, model, ty necessary. If you are transporting	pe, siz	ze, purpose, a	and numb e claim bl	er of each, ir ock, include t	the trailer s	(15) Imps). size. k One:
		100						Transporting
	Make, Model,	Type, Size, Purpose of Equipmen	t or P	ımp	Quantity	of this type	the claim block?	to claim block?
1.	50 X 16 Ten inch suction	n dredge 120 hp pump Vessle Nor	pac			1	~	
2.	40 x14 Ten inch suction	dredge 120 hp pump Vessle Tahta				1	~	
3.	30 x 8 8 inch suction dre	edge 80 hp pump				1	~	
4.								
5.								
6.								
7.						-		
8.								
		ACCESS OUTSID	E OF	CLAIM BLO	CK			(16)
Acce of th	ess across surface esta e applicant to contact t	ates not owned by the State require the owners of private property to	uires a	approval of the	e managi	ng agency.	It is the res	ponsibility
		n improved dirt road intended to					ithout caus	sina lona
term certa	damage to the road. No in roads are subject to	NOTE: It is strongly recommend of Generally Allowed Uses, and a cles greater than 1500 lbs curb	ed tha authori	t you contact zation (permi	the appro	opriate Regio ment) may b	nal Land (	Office as
of 1"	=1 mile must clearly in riptions (township and	must be submitted with your dicate the proposed access rou range) on each map sheet. The limited to 8 ½" x 11". Do not to	te fror e auac	n start to finis drangle map i	h and inc	lude appropr	iate legal	
ls a	complete route map at	tached, including winter cross co	ountry	travel if appli	cable?	Yes	s 🔲 No	
Acce	ss is: Exis	ting To be constructed of	off clair	m block	Both,	or He	elicopter Su	pported
F	Access outside the clai	m block crosses what type of la Federal Private		State (vate (Patente		State	(Mental H Corp. Lan	ealth) id)
		te of travel include use of RS 24			s V	lo.		

ACCESS OUTSIDE OF CLAIM BLOCK, CONTINUED
Indicate type(s) of existing access:
All Season Road:
Summer Cross Country Travel off of claim block that is not considered Generally Allowed Uses (Complete Box 17) Airstrip River
Winter Cross Country Travel that is not generally allowed use (Complete Box17)
Indicate type(s) of access to be constructed:  Access Road  Airstrip  Please describe your construction activities and include mitigation measures to protect water, fish and game resources.
(A map outlining the route of construction activities is required). Attach additional pages if necessary:  acsess is via Port of Nome over water
na
N/A
CROSS COUNTRY TRAVEL (17)
Summer Cross Country Travel: Approvals for summer travel are issued from the DNR/DMLW Land section. Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred.
Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 <sup>th</sup> of each year (extensions may be granted as conditions allow).
A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No
Name the individual(s) or business(es) who will be conducting the cross country travel:
List all equipment and vehicles being transported from box 14, including vehicle weights:
State the average total miles traveled in one round trip: State the number of trips proposed:
State the start and end date(s) or period(s) of proposed cross country travel:
Select the following terrain type(s) that best describes your route of travel: Wetlands Tundra
☐ Uplands
Will water be needed to construct ramps/ ice bridges?  Yes No
If Yes, estimated quantity of water will be used gallons/day WaterSource:

CROSS COUNTRY TRAVEL, CONTINUED
Are you transporting fuel? Yes No
The volume of fuel and hazardous substances to be used is the total volume (in gallons) to be carried on one vehicle and any trailers or sleds that vehicle is towing.
Maximum volume of fuel (in gallons) that is being transported by one vehicle and any trailers or sleds it is towing:
400 gallons
Are you transporting other hazardous substances? Yes Vo If "yes", indicate type and amount (e.g. gallons, lbs, psi):
How are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:
400 gallon tanks constructed in the dredgeds  How are petroleum products being transported? (i.e., skid-mounted tank; trailer; 55 gallon drums on skid; etc.)
contained on the vessel or dredge
Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental
Conservation? Yes No
Do you have either a trained spill response team or a contract with a spill response company? Yes No
Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:
na
Does your cross country travel include the staging or storage of equipment or structures off the claim block? Yes No
If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.
na
PETROLEUM PRODUCTS AT PROJECT SITE (18) Will Petroleum Products Be Stored on the Project Site?
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  10-1,320 gallons of total storage (Secondary Containment recommended, but not required)
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  O-1,320 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  1,320 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.  BLM Operators are encouraged to use the optional BLM-Spill contingency plan that can be downloaded at:
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  O-1,320 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  1,321-10,000 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.  BLM Operators are encouraged to use the optional BLM-Spill contingency plan that can be downloaded at: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf  10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  1,321-10,000 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.  BLM Operators are encouraged to use the optional BLM-Spill contingency plan that can be downloaded at: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf  10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.  Indicate Distance Stored From Flowing Waters: water bodies required by DNR is 100 feet).  Feet. (Minimum distance from naturally occurring
PETROLEUM PRODUCTS AT PROJECT SITE  Will Petroleum Products Be Stored on the Project Site?  1,321-10,000 gallons of total storage (Secondary Containment recommended, but not required)  1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil. The self certified SPCC form can be downloaded at: https://www.sfdph.org/dph/files/EHSdocs/ehsHMUPAdocs/TIERIQFSPCCPlan.pdf.  BLM Operators are encouraged to use the optional BLM-Spill contingency plan that can be downloaded at: https://www.blm.gov/sites/blm.gov/files/BLM-AK_spill-contingency-plan_APMA_worksheetSup.pdf  10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.

			TEMPOR	RARY STRUC	TURES/FACILIT	TIES		(19)
Is a camp or if No, Please		t of <u>any</u>	temporary struct	ure requested	i?	No		
De	scribe al	l tempo	rary improveme including thier	ents (includin quantity, din	ng buildings, ten nensions and bu	t platforms, out- ilding type.	buildings, et	tc.,
What type of If camp is on	property i private la	s the ca	mp located on? [ ide location:	State []	ederal Priva	te (Patented)	City or Borou	gh MHTL
Proposed Per		-		length	(ft)	Width (feet).		
	se of exis		ilities, list ADL(s):		/A	. ,		
			Seasonal, from		toto	, annually.		
-		nporary	structures, list Al	` '				
L Yea	r-Round	Ш	Seasonal, from	Approx.	to	, annually.		
	Tempora Structures		Existing Structure Quantity	Use (S	hop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)
Framed Tent								
Trailer								
Platforms								
Out-Buildings Other:			-					
Oaler.								
Solid Waste - describe its dis	Describe	the type	es of waste that v haul away, burie	vill be genera	ted on-site includ	ing garbage, scra	p metal, indu	strial; and
freshwater boo body:	dy (lake, s	tream, r	iver, rivulet, etc.), Vill there be any (	, or the mean use of animal	high water mark s ( horses, dogs,	goats/sheep, etc)	?	No
equipment, and	smantle, l d storage	tanks.	al, and Restorati	on Plan: Pro	vide a plan for dis	smantling and ren of all location area	noving structuas.	ıres,
			7 7				-	
					- 100			

	MINING MET  (e.g., terrestrial open-cut opens processed annually:  Mechanical dredge (e.g., exceptions)	erations with dozer or excavato	(20) r, etc.)
List all suction and mechanical	dradaes If information is no	t applicable, write "N/A" Attach	overs shoot if necessary
List all duction and mediamea	Dredge 1	Dredge 2	Dredge 3
Vessel ID (Name or Number)	Norpac	Tahta	Binch Oregae
Vessel Dimensions	50x16	40x12	20× 14
Suction Dredge Intake Nozzle Diameter / Pump Size	Inches: 10 HP: 120	Inches: 10 HP: 120	Inches: 8 HP: 80
Mechanical Dredge Bucket Volume	Cubic Yards:	Cubic Yards:	Cubic Yards:
Processing Rate	Yds.³/Hr.: <b>都</b> 3	Yds. <sup>3</sup> /Hr.: <b>哲</b> 3	Yds.3/Hr.: <b>3.1</b>
Wastewater Discharge Rate	GPM: 2000	GPM:2000	GPM:800
Maximum Water Depth	Feet: 40	Feet: 40	Feet: 20
Average Daily Operating Hours	16	16	16
Operation on Sea Ice (Yes/No)	Yes / No /	Yes / o	Yes 🗸 / No 🗌
Vessel Registration # / State	#: State: ak	#: State: ak	#: State:
Trenching: Yes No Estimated number of trenches to Average Size: Length:  Drilling: Yes No Total Number of Holes To Be Dr	rilled:0Feet Width:TyFeet Diamet No Indicate  closure, plugging methodo	n sketch sheet and/or topograp  How long will trenche Feet Depth:  pe of Drill(s) Used: per of Drill Rod/Casing Rod how many pumps per water selogy, reclamation and aband	es be open? Feet (NQ/HQ/H,Etc.). cource:
	Trench/Drilling Location	and Mining Claim Information  Decimal Degrees, I	NAD 83 Datum
Trench/Drill ID on Map ADL/I	BLM/USMS_NUMBER	Latitude	
ID OIT WAY	NA	Laulude	Longitude (approximate)

			<b>EXPLOSIVES</b>				(22)
Will 6	explosives be used?	Yes No If "Ye	es", Indicate: Type	: Amount:			()
Expk	osive Handler's Certificat	ion/ATF Permit Numbe	• •				
				in the project narrative.			
			<del>7 132 13 14 1</del>				
			DAMS				(23)
<b>V</b>	No dam required	Existing	To be constructed				
Prop	osed Structure:	emporary Perr	manent				
Purp	ose: Makeup water p	ond Settling/recyc	cle pond Stream	diversion Other:			
Leng	th: ft Height:	ft Width At Crest:	ft Width At Ba	ase: ft			
Noto	· Hoight should be mose	used from the leavest -	-1-6 -6 -146 41.				
of the	. neight should be meas e dam.	sured from the lowest p	oint at either the ups	tream or downstream toe	of the da	am to ti	ne crest
Wate	er impoundment capacity	(if known):	acre-feet				
		(11 1/11/04/11/).	acie-icel				
N-S7 List a	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference)	STREAM CROSSING	cluding low-water cro	ssings along established to (refer to Box 14 if necessa	rails/roadary):	ds) or ı	( <b>24</b> used
N-S1 List a n any	TREAM ACTIVITIES and ny equipment that will be a natural waterbody (reference) a Sound	d STREAM CROSSING e crossing streams (inc er to Box 14 if necessal	cluding low-water cro ry).or used in-stream	(refer to Box 14 if necessar	rails/roa ary):	ds) or ı	( <b>24</b> used
N-S1 List a n any	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference)	d STREAM CROSSING e crossing streams (inc er to Box 14 if necessal	cluding low-water cro ry).or used in-stream cations, including un	(refer to Box 14 if necessar	rails/road	ds) or ı	(24 used
N-S1 List a n any	TREAM ACTIVITIES and ny equipment that will be a natural waterbody (reference) a Sound	e crossing streams (incer to Box 14 if necessal	cations, including un ximate) Coordinates can	(refer to Box 14 if necessar	Check b	ooxes to	indicate
N-S1 List a n any	TREAM ACTIVITIES and ny equipment that will be a natural waterbody (reference) a Sound	e crossing streams (incer to Box 14 if necessal	cations, including un	(refer to Box 14 if necessar	Check b	ooxes to (s) of ac	indicate tivity
N-S1 List a n any	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference on Sound all stream crossings, such	ion dredge or pump log be obtained usin http://dnr.alaska.go	cations, including un ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	named streams.  MTRSC 1/4 1/4	Check b	ooxes to	indicate
N-S1 List a n any Norto	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference on Sound all stream crossings, such	ion dredge or pump log be obtained usin http://dnr.alaska.go	cations, including un ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	named streams.  MTRSC 1/4 1/4	Check b	ooxes to (s) of ac	indicate tivity
N-S1 List an any Norto	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference on Sound all stream crossings, such	ion dredge or pump log be obtained usin http://dnr.alaska.go	cations, including un ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	named streams.  MTRSC 1/4 1/4	Check b	ooxes to (s) of ac	indicate tivity
N-ST List a n any Norto	REAM ACTIVITIES and ny equipment that will be a natural waterbody (reference on Sound all stream crossings, such	ion dredge or pump log be obtained usin http://dnr.alaska.go	cations, including un ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	named streams.  MTRSC 1/4 1/4	Check b	ooxes to (s) of ac	indicate tivity
N-ST List a n any Norto	REAM ACTIVITIES and ny equipment that will be a natural waterbody (refer on Sound)  Ill stream crossings, such	ion dredge or pump log be obtained usin http://dnr.alaska.go	cations, including un ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	named streams.  MTRSC 1/4 1/4	Check b	ooxes to (s) of ac	indicate tivity

### **WATER USE AUTHORIZATIONS**

Water usage (including from 100% recycle systems) may require approval by either Temporary Water Use Authorization or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g. stream, pond, groundwater, etc.) in a season.

A Temporary Water Use Authorization application may be initiated from this APMA application unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 if interested in a Water Right or for more information.

Water Rig	ght or for more informati	tion.				
A. STA	RT-UP WATER AND I	MAKE-UP WATE	<u>:R:</u>			
Is water v	withdrawn from any lake	e, stream, creek,	river, etc. (does not inclu	ude recycling/set	tling ponds)?	Yes No
What is the	he name(s) of the lake,	stream, creek, r	iver, etc.? Norton Sound			
What are	the months of water us	se needed (for ex	kample May 1 <sup>st</sup> through C	October 31 <sup>st</sup> )? Ma	ay I to Febuary 1	
Start-up	water: Is water require	ed at the start of	the season <u>to fill</u> your re	cycle/settling por	nd system?	
Yes (	if <u>YES</u> , complete inform	nation below). [	No If yes, what is the	ne source name?	?	
Source:	Seepage infiltrati	on from groundy	vater gained from cut and	l/or stream		
	Diversion ditch fr	om stream. Nur	nber of days diverting from	m stream for sta	rt-up water:	
	Water intake rate	e: gpm	hrs/day			
	Pump from strea	m. Number of da	ys pumping from stream	for start-up water	er:	
	Number of water			ke rate (list for ea		gpm
	hrs/day			`	,	0.
Make-up	water: Is water requir	ed <u>to maintain</u> v	vater level in your recycle	e/settling pond sy	/stem?	
Yes (i	YES, complete inform	ation below).	No If yes, what is th	ne source name?	•	
Source:	Seepage infiltrati	on from groundy	ater gained from cut and	/or stream		
	Ditch from stream	n. Number of da	ys diverting from stream	for make-up wat	er:	
	Water intake rate	: gpm	hrs/day			
	Pump from strea	m. Number o	ats buttoing from stream	ı for make-up wa	ter:	
	Number of water			rate (list for each		gpm
	_	ımp intake size:	inches	(	· F	35
	,					
B. REG	CYCLE/SETTLING PO	ND SYSTEM.				
Beaver p	onds or other natural w	ater features will	not be permitted for use	as settling pond	s.	
	-		_	_		
Is a pre-s	settling pond used?:	_ Yes   ✓ No	is recycle used?:	Yes 🔽 No		
How mar	ny ponds are used in the	e recycle system	?			
Recycle	oond is pond #:	Settling po	ond is pond #:			
C. REC	CYCLE/SETTLING PO	ND SYSTEM (co	ontinued).			
Indicate t	ength (L), Width (W), a	and Depth (D) of	each pond:			
Pond #1		ft D:	ft Pond # 2: L:	ft W:	ft D:	ft
Pond # 3		ft D:	ft Pond # 4: L:	ft W:	ft D:	ft
Pond #5	: L: ft W:	ft D:	ft Pond # 6: L:	ft W:	ft D:	ft

Estimated hours per day that pump(s) will be used, return line size (in inches), operating pump rate (in gallons per			
minute), and water usage days per month:			
Pump #1: hrs/day inches gpm days/month			
Pump #2: hrs/day inches gpm days/month Pump #3: hrs/day inches gpm days/month			
Pump #3: hrs/day inches gpm days/month			
D. CAMP WATER USE.			
Is camp water used?  Yes No			
Maximum number of persons present in camp at a time			
Camp water source: Well Haul Stream Spring Lake			
Name of water source (if any):			
Camp pump intake diameter: Camp pump rate: gpm hrs/day			
E. EXPLORATION ACTIVITIES.			
Is water required for exploration activities? Yes			
If <u>YES</u> , What types of exploration activities are being performed?  Trenching  Drilling			
If <u>YES.</u> How many total pumps are used in the exploration activities? (Max pumps per source).			
Estimated hours per day that pump(s) will be used return line size (in inches), operating pump rate (in gallons per minute),			
and water usage days per month: Pump A:  hrs/day inches gpm days/month			
A map of your requested drilling water sources is required with the following information: -MTRS sections, -stream reaches or other water sources (please label, including take points if known) -and drill hole locations			
F. SUCTION DREDGING.			
If suction dredging activity is occurring please ensure that you have completed the dredge table in Section (20) MINING METHOD.			
TIMBER CLEARING AND USE (26)			
(Operations on State Lands Only)			
Pursuent to AS 38.05.255, timber from land open to <u>mining without lease</u> , except "timberland", may be <u>used</u> by a mining claimant or prospecting site locator for the mining or development of the location or adjacent claims under common ownership. Timber not used for the mining or development of the location or adjacent locations, that is <u>removed</u> from the operation must be acquired via timber sale or written letter of non-objection from the Alaska Division of Forestry.			
For questions on the appropriate use of timber on federal mining claims, contact your local BLM field office.			
On other lands ("timberlands" and in areas that are closed to mining without lease), timber cleared, used and/or removed must be acquired via a timber sale or a written letter of non-objection from the Alaska Division of Forestry.			
Will timber be used for the mining or development of the location or lease?			
Describe the timbered area or areas to be cleared; house a map or drawing of the ares of timber to be cleared.			
Describe the amount of timber to be used for the mining or development of the location or lease and the clearing methods you will use.			
Are more than 40 acres of timbered area(s) to be cleared?  Yes No			

11 AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the propoerty is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION (27)  All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.				
Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dre of 6" or less, or highbankers) may skip this section but must complete annual online registration payments, at <a href="http://alaska.gov/go/2MPF">http://alaska.gov/go/2MPF</a> .		ters		
Previously issued DEC-APDES Wastewater discharge permit #: AKG 371480				
Do you want this APMA to act as an application or renewal for any of the following APDES ger	neral permits (GPs)*:			
Mechanical Placer Miners GP (open-cut terrestrial operations):	Yes No			
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):	✓ Yes No			
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):	☐ Yes ✓ No			
Waterbody the discharge flows directly into, or would potentially flow: Norton Sound	70	_		
Approximate coordinates of mine site:				
Latitude: 64.49766N and 64.52272N Longitude: 165.48840W and 165.66034	1W			
Source (e.g., DNR - Alaska Mapper): alaska mapper				
*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.	obtain coverage under the			
Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine	e Operations			
WACK	Yes No			
If a mixing zone is requested, provide the following:				
Coordinates of discharge location: Latitude: Longitude:				
Maximum Effluent Flow anticipated from your operation (GPM) [must be greater that	an zero (0)].			
Distance to nearest downstream drinking water source and downstream placer min	1 73			
Do you wish to terminate an active authorized mixing zone? Yes (APDES# )				
*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water.	Permittees without mixing			
zones must meet the water quality standard for turbidity at the point of discharge into the surface water.				
Certification Statement – applicable only to information required for DEC authorizations  (required for all DEC permit or mixing zone applicants)				
I certify under penalty of law that this document and all attachments were prepared under my daccordance with a system designed to assure that qualified personnel properly gather and eva submitted. Based on my inquiry of the person or persons who manage the system, or those perfor gathering the information, the information submitted is, to the best of my knowledge and becomplete. I am aware that there are significant penalties for submitting false information, included and imprisonment for knowing violations.  Signature of Responsible Party:  Responsible Party Name (First Last, Position) - Printed: David McCully Owner	luate the information ersons directly responsi lief, true, accurate, and	ble		
Business Name (if applicable) - Printed: Bering Subsea Mining LLC				

### **SECTION 404 WETLANDS PERMIT**

### JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

### All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

<u>Corps Supplement. Attachment 1, Jurisdictional Determination:</u> Attachment 1 must be filled in and submitted to the Corps for all new placer applications (New and Existing Operations). Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement, Attachment 2, Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; compensatory mitigation is not required. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is reciproposed, must be submitted to the Corps with each new APMA for projects that impact waters of the VIS.

### Note:

- If your APMA requires, but does not include a JD or Mitigation Statement, your application will be considered incomplete. The Corps may also contact you for additional information. Please ensure your contact information on the front page is current.
- For BLM Operators: A complete 404 Wetland Permit Package with additional photos of the upland
  areas to be mined will be sufficient to meet the requirement for the uplands reclamation baseline data
  and riparian mitigation measures as required by § 43 CFR 3809.

Provide the Latitude ar	nd Longitude of the operation location (DD, NAD83):				
Latitude:	Longitude:				
	Alaska Mapper):				
Please list Corps permits previously issued for this site: POA, POA					
	Certification Statement				
Application is hereby information in the AF	will accept the APMA as a pre-construction notification, pury made for a permit to authorize the work described in this APMA, and any required Supplements, is complete and accupy to undertake the work described herein or am acting as the time.	APMA. I certify the trate. I future certify that I			
Operator or Agent:					
Print Name	Signature	Date			

STREAM DIVERSION (29)	
A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: Plan Map of Operation included in the APMA should show the entire length of the diversion (i.e. where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked. Operations on BLM lands that are proposing a stream diversion are encouraged to contact their local field office as early as possible in the permitting process due to additional requirements.	
Please note: If you have a stream diversion structure; this structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). Complete Section 23 (regarding a Dam) of this APMA. If you require further regulatory guidance regarding dams, please contact our Dam Safety and construction Unit, Dam Safety Engineer at telephone number (907) 269-8636 or for more information go to the Alaska Dam Safety Program website at: http://dnr.alaska.gov/mlw/water/dams/	3
Is stream diversion required? Yes of Yes complete information below). No	
Stream Name:	
Existing (Date Constructed)  To Be Constructed (Date)	
If a diversion is required or pre-existing, please contact your local ADF&G, Habitat Section for Fish Habitat Permitting information. To facilitate permit issuance, please provide the following information:	
Is Stream Diversion? Permanent Temporaryyear(s)months	
Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life?	
☐ Annually reclaimed/returned to natural stream ☐ Maintained throughout mine life	
Dimensions of existing stream in diversity treat:  Length(ft) Top Width(ft) Bottom Virth(t) Depth(ft) Floodplain Width(ft)	
Dimensions of proposed diversion:	
Length(ft) Top Width(ft) Bottom Width(ft) Depth(ft) Floodplain Width(ft)	
Dominant substrate type (Choose Two): Bedrock Boulder Cobble Gravel Sand Silt/Clay	
Note: Diversion should approximate the existing stream in terms of meander bends, length, depth, stream width, and floodplain width.	
(Please provide plan and profile diagrams of diversion in Section 30, PLAN MAP OF OPERATION) or attach additional sheets as necessary	

PLAN MAP OF OPEI	RATION *REQUIRED
	Airport v (30)
	Name
	West East 17867 17867 Norton Sound
	Norton Sound
	VICINITY MAP
See Attache	
	Date O S C
	Date Prepared: Applicant Name: Desiry Subsection  STATE OF ALASKA
	DEPARTMENT OF NATURAL RESOURCES
	DIVISION OF MINING, LAND AND WATER  MAP:
	Sac (s) 17- 24 Township / Range 34 Maridian Katee Dul

(Attach additional sheets, along with detailed explanations as necessary)

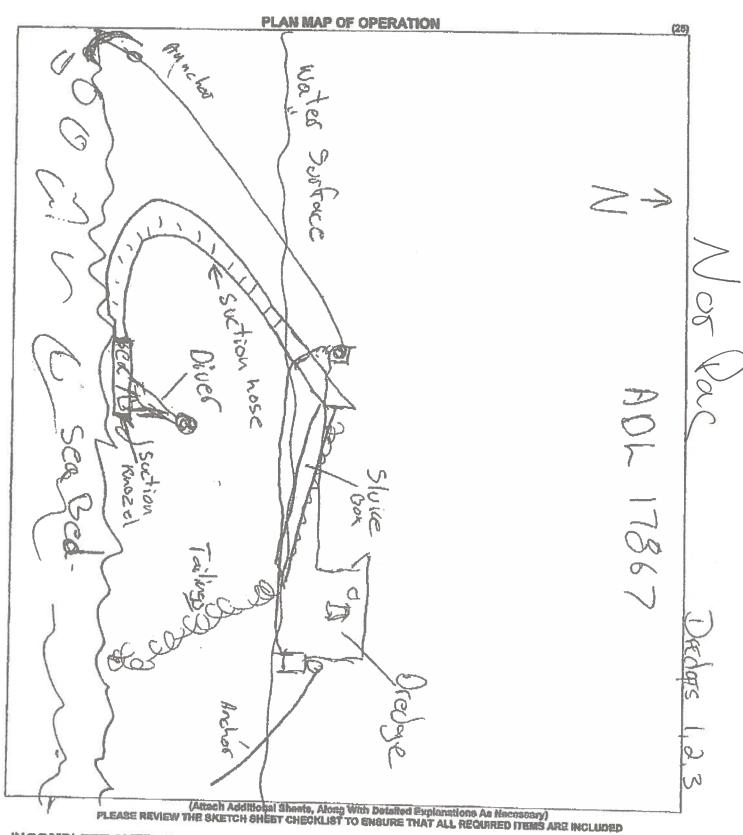
Scale: 1" =

SHEET

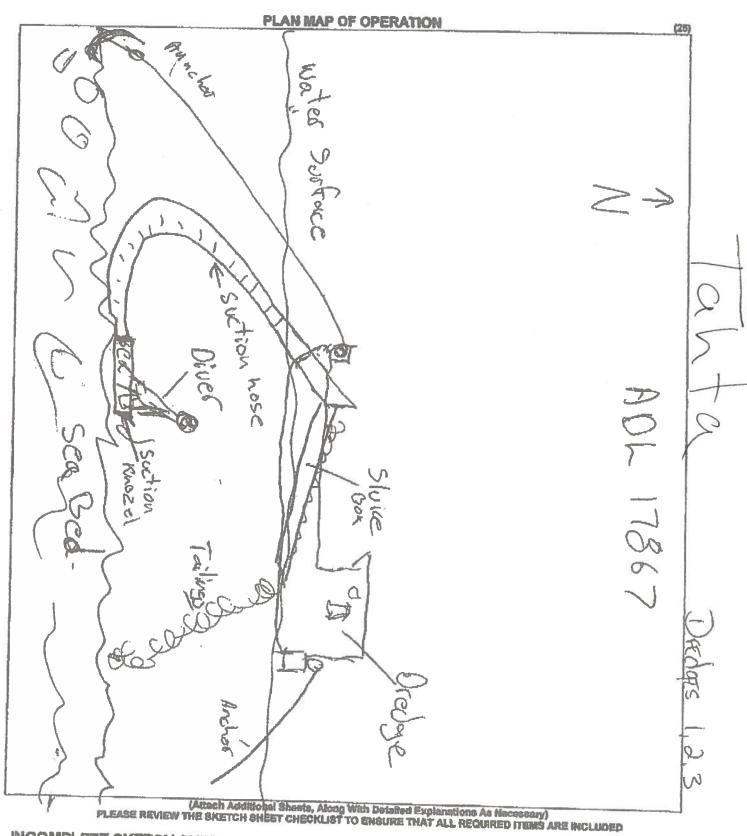
OF

ADLs:

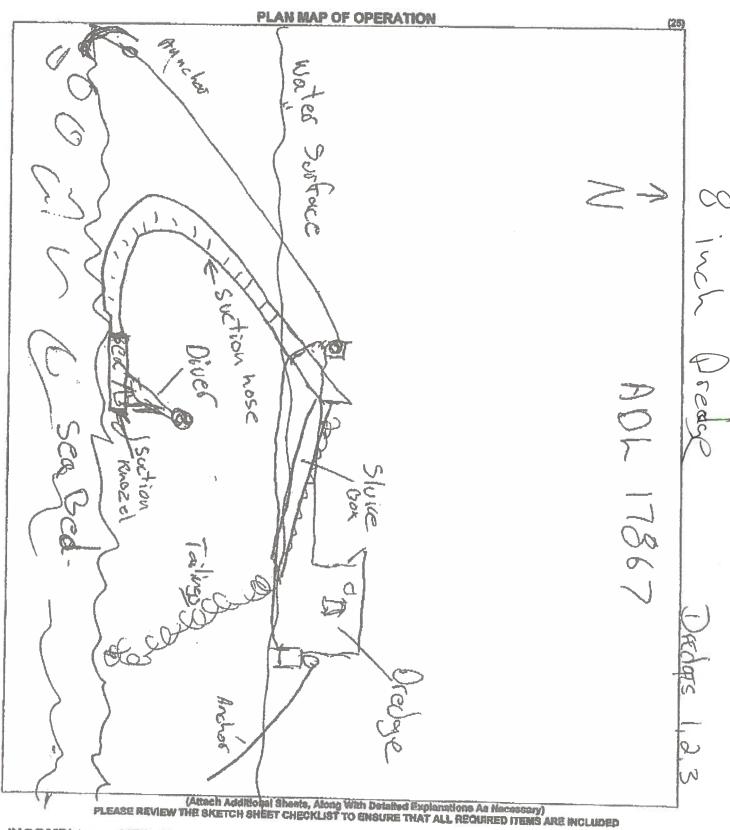
APMA#



INCOMPLETE SKETCH SHEETS WILL CAUSE THE ENTIRE APPLICATION TO BE RETURNED

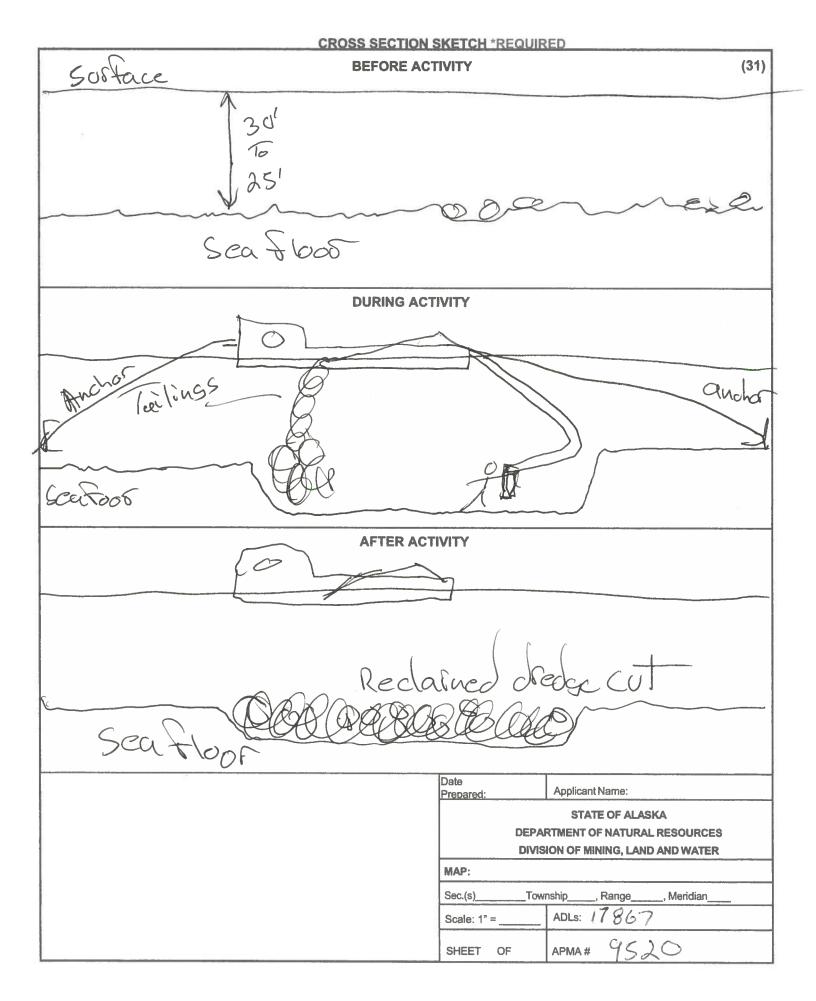


INCOMPLETE SKETCH SHEETS WILL CAUSE THE ENTIRE APPLICATION TO BE RETURNED



INCOMPLETE SKETCH SHEETS WILL CAUSE THE ENTIRE APPLICATION TO BE RETURNED

PAGE 09/12



### PLACER/SUCTION DREDGE NARRATIVE \*REQUIRED

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental
protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if
necessary.
DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:
housing located in city of Nome accesss is via Port of Nome to dreding sites with small boats and dredges
DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:
mining conducted on a daily basis with divers to control drdge nozzels tenders on deck to maintain safty and equipment
once a GPS location is found predates are anchored
in place using front and Alt anhours. Divers Begin By Starting a suction Cut in the Bottom Scafloor
By Starting a suction Cut in the Bottom Scafloor
ouce a cut is established the Vivers swing Right to Lot
and push forward to section modified to the surface
one a cut is finished anchor line is retracted to move forward
one a cut is finished anchor line is retracted to move forward to contante, once the orea available is depleted diedge is reanchore
DESCRIBE PLANNED RECLAMATION MEASURES INCLUDING TIMELINE FOR RECLAMATION TO TAKE PLACE:
all dredging activity is self reclamating as mining continues each cut pestomed is Reclaimed
as the diedge operation contives, no tailing Piles, are
Left behind, further reclavantion is pertoned by
nature in the Way of Storms and Ice disturbance
Studies from Westgold's ining in the 80s by RWT consulting
concluded that Benthic environment was more at risk from
natural causes than man made minig activity
DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/
EROSION MANAGMENT PLAN:
water source Norton Sound 2000 gpm water is used for Sluice box to seperate  File matisful all water and god bottom colbe is cetured  directly to the area being mind
File matiful all water and and bottom couble is (eturne)
differty to the area being winds
DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:
fuel is contained on the dredes in secure tanks emergency spill kits on board
DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND
CULTURAL RESOURCES:
dredging is halted when any interferance with cultural or fish habitat is being comprimised area of operations is outside of any significant wildlife sea.
Constitue affects

Page 15

### Nome Offshore Operator—Supplemental Information Supply this information to your mineral property holder for submission to DNR.

perator Name: Arctic Sea Min	ing, LLC	Oll mainth	and the A	
Operator Summer Mailing Add		Operator Winter Mailir		
	CHERNI SPENCE	Same as Summer		
contine il Scientifica	uinan z nit-condooth test	enellanen enaleen bedreit	vana tiene serbesherrouteur	
City: Nome State: AK	Zip: 99762	City:State:Zip:		
Summer Phone #: 406-899-472	8	Winter Phone #:		
:	nical com			
Name and Phone Numbers of C	Other Operators to work	on dredge (if more than on	ne):	
OM IVIV Jasy Name:	categorian 6" to 16"h	Phone Number:	lore and service a	
Name:	respend to the man	Phone Number:	non Stund Lange Brede	
	hrun2 na	Phone Number:		
Name:				
Location of Operator Housing	While in Nome:	of arms 2115.	proximate coordinates	
ist All Equipment to be Permi	tted:	- A A	4	
5.02.29	Dredge 1	Dredge 2	Dredge 3	
I I				
Vessel ID (Name or Number)	Myrtle Irene	"Employees add to	nhanel - denite meet	
Vessel ID (Name or Number)  Vessel Dimensions	Myrtle Irene 135'x45'	Construenced Sec		
		Fraglissan adi la s	#: State:	
Vessel Dimensions	135'x45'	Fraglissan adi la s		
Vessel Dimensions Vessel Registration # and State	135'x45' #: State:	#: State:		
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle	135'x45' #: State: #: AKG304019	#: State: #:	#:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle  Diameter / Pump Size	135'x45' #: State: #: AKG304019 Inches: HP:	#: State: #: Inches: HP:	#: Inches: HP:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle  Diameter / Pump Size  Mech. Dredge Bucket Volume	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3	#: State: #: Inches: HP: Cubic Yards:	#: Inches: HP: Cubic Yards:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle Diameter / Pump Size  Mech. Dredge Bucket Volume  Processing Rate	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3 Yds.3/Hr: 150	#: State: #: Inches: HP: Cubic Yards: Yds.3/Hr:	#: Inches: HP: Cubic Yards: Yds.3/Hr:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle Diameter / Pump Size  Mech. Dredge Bucket Volume  Processing Rate  Wastewater Discharge Rate	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3 Yds. 3/Hr: 150 GPM: 1500	#: State: #: Inches: HP: Cubic Yards: Yds. <sup>3</sup> /Hr: GPM:	#: Inches: HP: Cubic Yards: Yds. <sup>3</sup> /Hr: GPM:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle Diameter / Pump Size  Mech. Dredge Bucket Volume  Processing Rate  Wastewater Discharge Rate  Maximum Water Depth	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3 Yds.3/Hr: 150 GPM: 1500 Feet: 25	#: State: #: Inches: HP: Cubic Yards: Yds. <sup>3</sup> /Hr: GPM:	#: Inches: HP: Cubic Yards: Yds. <sup>3</sup> /Hr: GPM:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle Diameter / Pump Size  Mech. Dredge Bucket Volume  Processing Rate  Wastewater Discharge Rate  Maximum Water Depth  Average Daily Operating Hours	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3 Yds.³/Hr: 150 GPM: 1500 Feet: 25 20 Yes / No ent with a nozzle intake	#: State: #: Inches: HP: Cubic Yards: Yds.³/Hr: GPM: Feet: Yes / No of 6" or less, 23 HP or less	#: Inches: HP: Cubic Yards: Yds.³/Hr: GPM: Feet:	
Vessel Dimensions  Vessel Registration # and State  DEC APDES Permit  Suction Dredge Intake Nozzle Diameter / Pump Size  Mech. Dredge Bucket Volume  Processing Rate  Wastewater Discharge Rate  Maximum Water Depth  Average Daily Operating Hours  Operation on Sea Ice  ***Operations using equipm	135'x45' #: State: #: AKG304019 Inches: HP: Cubic Yards: 3 Yds. 3/Hr: 150 GPM: 1500 Feet: 25 20 Yes / No ent with a nozzle intake tired to have an APDES	#: State: #: Inches: HP: Cubic Yards: Yds.³/Hr: GPM: Feet: Yes / No of 6" or less, 23 HP or less	#: Inches: HP: Cubic Yards: Yds.³/Hr: GPM: Feet: Yes / No s and solely operating in	

### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

Mineral Property Owner (s): Shawn Pomrenke & Dave McCully  Lease Tract or Mining Claim Number (s): 17867
Operator Name: Arctic Sea Mining, LLC
WASTEWATER DISCHARGE PERMIT APPLICATION OF THE PROPERTY OF THE
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.
Do you want this supplement to act as an application or renewal for the following APDES general permit (GPs):
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):  Yes / No
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):  Yes No
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes No
Waterbody the discharge flows directly into: Norton Sound
Approximate coordinates of mine site:
Latitude: 64.5007N Longitude: 165.4819W
Source (e.g., DNR - Alaska Mapper): Alaska Mapper Datum:
**Please attach a drawing of the operation.**
Certification Statement - Applicable Only to Information Required for DEC Authorizations
(required for all DEC permit or mixing zone applicants)
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.
Signature of Responsible Party (Operator/Vessel Owner):
Responsible Party Name (First Last, Position) - Printed: David Young / Managing Partner
Business Name (if applicable) - Printed: Arctic Sea Mining, LLC
Authorization for the Oostesor Velid from 1/1 / 20 to 1 / 22/2 / 22/2 / 20 / 20 / 20 / 20 / 2

### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

Mineral Property Owner (s): Shawn Pomrenke & Dave McCully	APMA #: <u>9520</u>			
Lease Tract or Mining Claim Number (s): 17867				
Operator Name: Arctic Sea Mining, LLC				
WASTEWATER DISCHARGE PERMIT APPLICATION				
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.				
Do you want this supplement to act as an application or renewal for the following APDES ge	neral permit (GPs):			
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):	Yes / No			
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):	Yes / No			
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):	Yes No			
Norton Sound				
Waterbody the discharge flows directly into: Norton Sound				
Approximate coordinates of mine site:				
Latitude: 64.5007N Longitude: 165.4819W				
Source (e.g., DNR - Alaska Mapper): Alaska Mapper Datum:				
**Please attach a drawing of the operation.**				
Certification Statement – Applicable Only to Information Required for DEC A	Authorizations			
(required for all DEC permit or mixing zone applicants)				
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.				
Signature of Responsible Party (Operator/Vessel Owner):				
Responsible Party Name (First Last, Position) - Printed: David Young / Manag	ing Faither			
Business Name (if applicable) - Printed: Arctic Sea Mining, LLC				

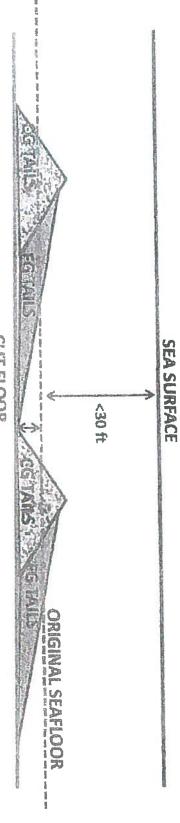
### Nome Offshore Operator—Supplemental Information Operation Sketch

Operation Sketch	
Mineral Property Owner (s): Shawn Pomrenke & Dave McCully	APMA #: <u>9520</u>
Lease Tract or Mining Claim Number (s): 17867	
Operator Name: Arctic Sea Mining, LLC	
Please See Attached	

APM A F-2017-2021-2327 Mining & Concurrent Reclamation Plan Nome Offshore Marine March 13, 2017 Schematic (Not to Scale) Annual Plan of Operation for 2017-2621 Spud Spud 0 Mea Crew Shack Storage w Control Room on Top Mine Cuts Spud Barge Platform Back Filled with Tailings Grizzly 3-Sluice Boxes Shaker w/Expanded Metal Classifier & Miners Moss Hydraulic Excavator w 270 degree swing Spud Mining Dredging Progress Mining Barge Pivots and Moves

Around Specific Spuds with Jet Propellsion Assistance





CUT FLOOR

Excavation into sea floor is "3 feet deep

### **NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS**

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (e.g.; ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice.

Please include it with your APMA.

**OPERATOR AUTHORIZATION** 

Check Type of Mineral  I, Shwan Pomrenke, OWNER of mineral property(s):  List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).  Federal AKFF/  USMS  MTRS (Native  (Attach additional sheet if necessary)  Have authorized Arctic Sea Mining, LLC.  Address of Operator PO Box 1590  to operate on these claims from 1 / 1 / 2022 to 12 / 31 /2026  Owner's Signature Arctic Sea Mining Date 5 - / 1 - 2022	AKAA
NOTARY Subscribed and sworn to before me this	
OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)	
Check Type of Mineral  I,, LESSEE of mineral property(s):  List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).  USMS  MTRS (Native	AKAA
(Attach additional sheet if necessary) have authorizedto operate on these claims from / / to / /	
Lessee's Signature Date	
NOTARY:  Subscribed and sworn to before me this day of, 20  For (Lessee)  (Signature of Notary)  My commission expires:	

APMA#

9520

### Nome Offshore Operator—Supplemental Information Supply this information to your mineral property holder for submission to DNR.

Mineral Property Owner (s): Shawn Pomrenke & Dave McCully  APMA #: 9520_				
Lease Tract or Mining Claim Number (s): ADL: 17867 East and West				
Operator Name: NOGC J/V #2	2			
Operator Summer Mailing Address:		Operator Winter Mailing Address:		
PO Box 1590		PO Box 5113		
City: Nome State: AK Zip: 99762		City: Eagle State: CO Zip: 81631		
Summer Phone #: 907-434-0877		Winter Phone #: 406-899-4726		
Email: georgey@randhmechanical.com				
Name and Phone Numbers of Other Operators to work on dredge (if more than one):				
Name:	me:		Phone Number:	
Name:		Phone Number:		
Name:		Phone Number:		
Location of Operator Housing While in Nome:				
List All Equipment to be Perm	itted:			
	Dredge I	Dredge 2	Dredge 3	
Vessel ID (Name or Number)	Gold Recovery			
Vessel Dimensions	50'x70'		W/010 W/W	
Vessel Registration # and State	#: State:	#: State:	#: State:	
DEC APDES Permit	#:	#:	#:	
Suction Dredge Intake Nozzle Diameter / Pump Size	Inches: HP-	Inches: HP:	Inches: HP:	
Mech. Dredge Bucket Volume	Cubic Yards: 1	Cubic Yards:	Cubic Yards:	
Processing Rate	Yds.3/Hr: 100	Yds.3/Hr:	Yds. <sup>3</sup> /Hr:	
Wastewater Discharge Rate	GPM: 1800	GPM:	GPM:	
Maximum Water Depth	Feet: 30	Feet:	Feet:	
Average Daily Operating Hours	20			
Operation on Sea Ice	Yes / V No	Yes / No	Yes / No	
***Operations using equipment with a nozzle intake of 6" or less, 23 HP or less and solely operating in open waters are not required to have an APDES number. ***				
Authorization for this Operator Valid from				
Mineral Property Owner Signature: Date:				
Mineral Property Owner Printed Name:				

### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

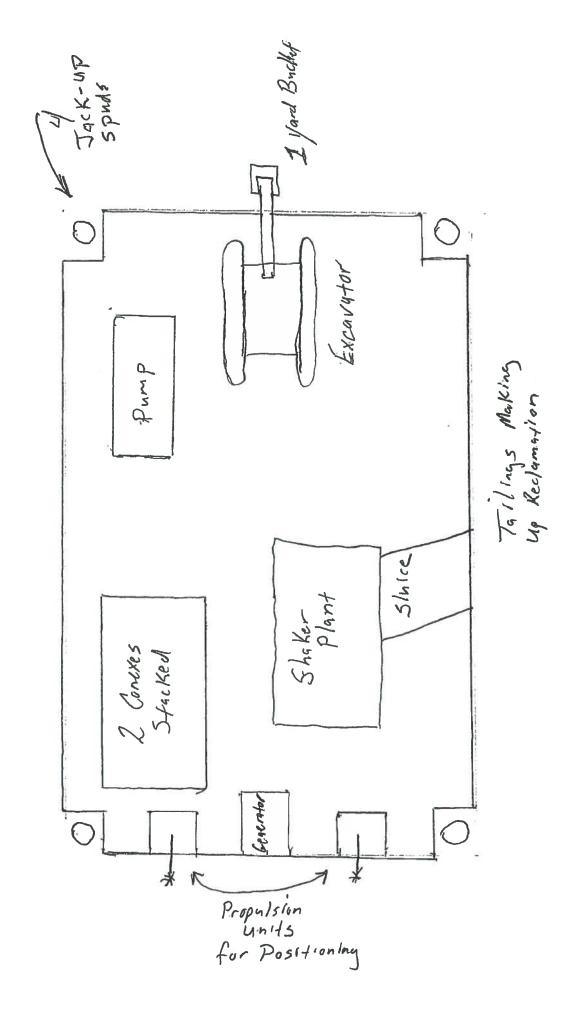
Mineral Property Owner (s): Shawn Pomrenke & Dave McCully APMA #: 9520			
Lease Tract or Mining Claim Number (s): ADL: 17867 East and West			
Operator Name: NOGC J/V #2			
WASTEWATER DISCHARGE PERMIT APPLICATION			
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.			
Do you want this supplement to act as an application or renewal for the following APDES general permit (GPs):			
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):			
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"): Yes \( \scale \)			
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes 🚺 📗 No			
Waterbody the discharge flows directly into: Norton Sound			
Approximate coordinates of mine site:			
Latitude: 64.5007N Longitude: 165.4819W			
Source (e.g., DNR - Alaska Mapper): Alaska Mapper Datum:			
**Please attach a drawing of the operation.**			
Certification Statement – Applicable Only to Information Required for DEC Authorizations			
(required for all DEC permit or mixing zone applicants)			
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			
Signature of Responsible Party (Operator/Vessel Owner):			
Responsible Party Name (First Last, Position) - Printed: David Young Managing Partner			
Business Name (if applicable) - Printed: NOGC J/V #2			

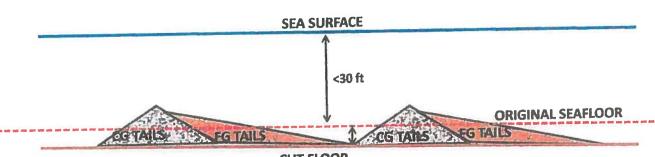
# Nome Offshore Operator—Supplemental Information Operation Sketch

Mineral Property Owner (s): NOGC J/V #2  APMA #: 9520  Lease Tract or Mining Claim Number (s): ADL: 17867 East and West		
Operator Name: NOGC J/V #2	SEE ATTACHED	

Noce IN #2 Nome offshore Mining " Gold Recovery"

Mining and Reclamation Plan (Not to scale)





CUT FLOOR

Excavation into sea floor is ~3 feet deep

#### NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (e.g.; ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice.

Please include it with your APMA.

**OPERATOR AUTHORIZATION** 

	Check Type of Mineral Property(s)
I, Shawn Pomrenke , OWNER of List all mineral properties by their casefile number (ADL/AF ADL 17867	KFF/USMS) or legal description (MTRS).
(Attach additional sheet if necessary)	
Address of Operator PO Box 1590 Nome, AK 99762	<del></del>
to operate on these claims from 01 / 01 / 2022 to 12 / 31  Owner's Signature	Date <u>5-6-20-22</u>
NOTARY	AND THE PROPERTY OF THE PROPER
Subscribed and sworn to before me this (an day of May	, 2002
For (owner)	65 60 E
La Silvill	NOTARY
(Signature of Notary)	PUBLIC / PUBLIC
My commission expires: With Office	The own of the control of the contro
	The OF ALE MAN TO THE TOTAL THE TOTA
OR (If the LESSEE and OPERATOR a	are not the same, both sections must be completed)
   I,, LESSEE of	Check Type of Mineral Property(s) mineral property(s):  State ADL
List all mineral properties by their casefile number (ADL/AI	KFF/USMS) or legal description (MTRS).  USMS  MTRS (Native Lands)
(Attach additional sheet if necessary)	
[ · · · · · · · · · · · · · · · · · · ·	to operate on these claims from / / to / /
Lessee's Signature	Date
Lessee's Address	·
NOTARY:	
Subscribed and sworn to before me this day of	, 20
For (Lessee)	
(6)	
(Signature of Notary)	
My commission expires:	

APMA#

9520

## Nome Offshore Operator—Supplemental Information Supply this information to your mineral property holder for submission to DNR.

Mineral Property Owner (s): Dase McCully APMA #: 9520  Lease Tract or Mining Claim Number (s): ADL 17867			
Lease Tract or Mining Claim Number (s): ADL 17867			
Operator Name: Randy Harper			
Operator Summer Mailing Address:  Operator Winter Mailing Address:			
28005 SE 9Th St 28005 SE 7Th ST			
City: <u>Camas</u> State: <u>wa</u> Zip: <u>98607</u> City: <u>Camas</u> State: <u>Wa</u> Zip: <u>98607</u>			
Summer Phone #: 503 849-5109 Winter Phone #: 503 849-5109	Winter Phone #: 503 849-5109		
Email: Kandy@ Topside.gold			
Name and Phone Numbers of Other Operators to work on dredge (if more than one):			
Name: Audy Lehto Phone Number: 360-583-7562	-		
Name: Jason Linto Phone Number: 360			
Name: Randy Hasper Phone Number: 502-349-5109			
Location of Operator Housing While in Nome: on board New Horizon			
List All Equipment to be Permitted:			
Dredge 1 Dredge 2 Dredge 3			
Vessel ID (Name or Number) NEW Horizon			
Vessel Dimensions 50 x 50			
Vessel Registration # and State #: State: #: State: #: State:	Ŋ		
DEC APDES Permit #: TSW82065E518#: #:			
Suction Dredge Intake Nozzle Diameter / Pump Size Inches: HP: 75 Inches: HP: Inches: HP:			
Mech. Dredge Bucket Volume Cubic Yards: Cubic Yards: Cubic Yards:	10		
Processing Rate Yds. <sup>3</sup> /Hr: Yds. <sup>3</sup> /Hr: Yds. <sup>3</sup> /Hr:			
Wastewater Discharge Rate GPM: GPM: GPM: GPM:			
Maximum Water Depth Feet: 3D Feet: Feet:			
Average Daily Operating Hours /2			
Operation on Sea Ice Yes / No Yes / No Yes / No	10		
***Operations using equipment with a nozzle intake of 6" or less, 23 HP or less and solely operating in open waters are not required to have an APDES number. ***			
Authorization for this Operator Valid from/to			
Mineral Property Owner Signature:Date:			
Mineral Property Owner Printed Name:			

### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

Mineral Property Owner (s): Dave McCully APMA #: 9520			
Lease Tract or Mining Claim Number (s): APL 17867			
Operator Name: Randy Harper Andy Lehto			
WASTEWATER DISCHARGE PERMIT APPLICATION			
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.			
Do you want this supplement to act as an application or renewal for the following APDES general permit (GPs):			
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):  Yes / No			
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):  Yes 📈 🔲 No			
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes No			
Waterbody the discharge flows directly into: Norton Sound Lease area			
Approximate coordinates of mine site:			
Latitude: 64-4974 N Longitude: 165.8861 W			
Source (e.g., DNR - Alaska Mapper): DNR Alaska Mapper Datum:			
Datum.			
**Please attach a drawing of the operation.**			
Certification Statement – Applicable Only to Information Required for DEC Authorizations			
(required for all DEC permit or mixing zone applicants)			
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.			
Signature of Responsible Party (Operator/Vessel Owner):			
Responsible Party Name (First Last, Position) - Printed: Responsible Party Name (First Last, Position)			
Business Name (if applicable) - Printed: 1025ide Minime			

## Nome Offshore Operator—Supplemental Information Operation Sketch

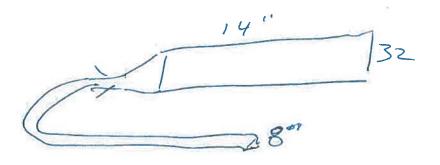
Mineral Property Owner (s): Dave McCully

APMA #: 9520

Lease Tract or Mining Claim Number (s): ADL 17867

Operator Name: Randy Harper, Andy Lehto,





#### NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (e.g.; ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice. Please include it with your APMA.

OPERA	ATOR AUTHORIZATION	APMA#9520
	C	Check Type of Mineral Property(s)
I, Shawn Pomrenke , OWNER	of mineral property(s):	✓ State ADL
List all mineral properties by their casefile number (ADL	AKFF/USMS) or legal description (MTRS).	Federal AKFF/AKAA
ADL 17867		USMS
		MTRS (Native Lands)
(Attach additional sheet if necessary)		:
Have authorized Randy Harper		·
Address of Operator 28005 SE 7th St. Camas, WA 98607	221 (2026	·
to operate on these claims from 01/01/2022 to 12 /	31 /2026	
Owner's Signature	Date <u>5-6-7</u>	022
NOTARY	A L. C	HUA
Subscribed and sworn to before me this the day of Mo	<u>u</u> , 20 <u>0</u> 2	11/2
For (owner) // /// //	NOTA	RY
(Signature of Notary)	PUBI	LIC 🛪
My commission expires: With Office	A Table	St
my commission expires. (Of the O + the O	**************************************	А Стинический при
OR (If the LESSEE and OPERATO	R are not the same, both sections must be com	npleted)
		Check Type of Mineral Property(s)
I,, LESSEE	of mineral property(s) :	State ADL
List all mineral properties by their casefile number (ADL	/AKFF/USMS) or legal description (MTRS).	Federal AKFF/AKAA USMS
		MTRS (Native Lands)
(Attach additional sheet if necessary)		_
have authorized	to operate on these claims from/	/to/
	5.	
Lessee's Signature	Date	
Lessee's Address		·
NOTARY:		
Subscribed and sworn to before me this day of	, 20	
For (Lessee)		
(Signature of Notary)		
My commission expires:		

## Nome Offshore Operator—Supplemental Information Supply this information to your mineral property holder for submission to DNR.

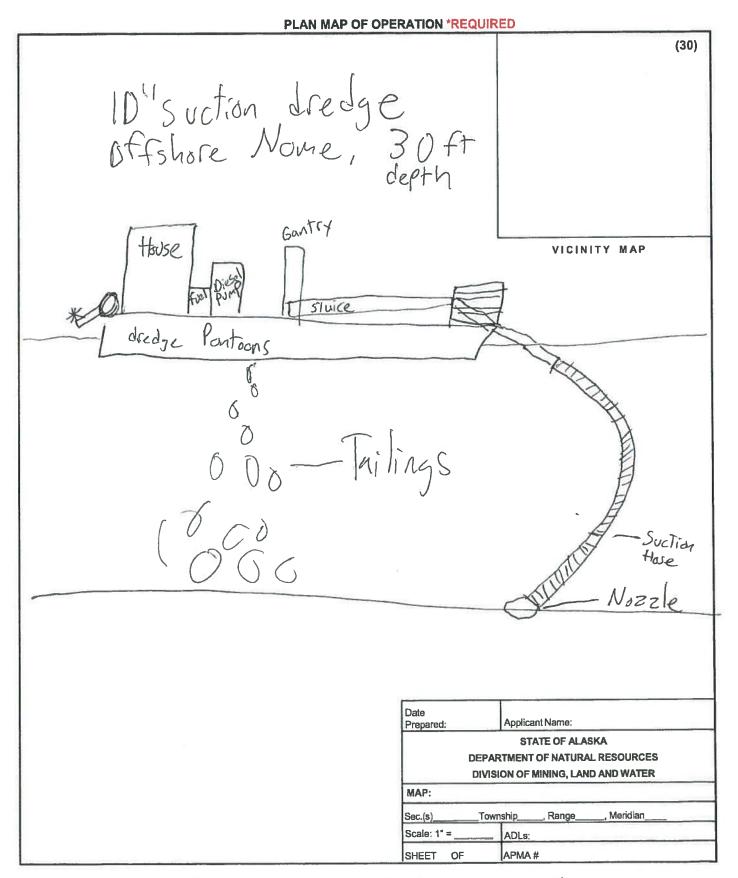
Mineral Property Owner (s): Shawn Homsenke APMA #: 9520			
Lease Tract or Mining Claim Number (s):			
Operator Name: Joseph Fullwood Operator Summer Mailing Address: Operator Winter Mailing Address:  Operator Winter Mailing Address:			
City: Nome State: 14 K Zip: 997862 Summer Phone #: 907 - 304 - 1890 Email: Bozeman 86@hotmail-Com	City: State: Zip: Winter Phone #:		
Name and Phone Numbers of Other Operators to work	on dredge (if more than or	<u>1e):</u>	
Name:	Phone Number:		
Name:	Phone Number:		
Name:	Phone Number:		
Location of Operator Housing While in Nome:			
List All Equipment to be Permitted:			
Dredge 1	Dredge 2	Dredge 3	
Vessel ID (Name or Number) High Noon			
Vessel Dimensions 25 x 55			
Vessel Registration # and State #: 9378 AP State: AK	#: State:	#: State:	
DEC APDES Permit #:	#:	#:	
Suction Dredge Intake Nozzle Diameter / Pump Size Inches: [   HP: 200	Inches: HP:	Inches: HP:	
Mech. Dredge Bucket Volume Cubic Yards:	Cubic Yards:	Cubic Yards:	
Processing Rate Yds.3/Hr: 5	Yds. <sup>3</sup> /Hr:	Yds. <sup>3</sup> /Hr:	
Wastewater Discharge Rate GPM: 2000	GPM:	GPM:	
Maximum Water Depth Feet: 30	Feet:	Feet:	
Average Daily Operating Hours			
Operation on Sea Ice Yes / No	Yes / No	Yes / No	
***Operations using equipment with a nozzle intake of 6" or less, 23 HP or less and solely operating in open waters are not required to have an APDES number. ***			
Authorization for this Operator Valid from/to/			
Mineral Property Owner Signature:Date:			
Mineral Property Owner Printed Name:			

### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

Mineral Property Owner (s): Shawn Pom Con Ke Dave Mckully APMA #: 9520				
Lease Tract or Mining Claim Number (s): ADL 17567				
Operator Name: Joseph Fullwood				
WASTEWATER DISCHARGE PERMIT APPLICATION				
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.				
Do you want this supplement to act as an application or renewal for the following APDES general permit (GPs):				
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):				
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):				
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes No				
Waterbody the discharge flows directly into: Norton Sound				
Approximate coordinates of mine site:				
Latitude:Longitude:				
Source (e.g., DNR - Alaska Mapper): Datum:				
**Please attach a drawing of the operation.**				
Certification Statement – Applicable Only to Information Required for DEC Authorizations				
(required for all DEC permit or mixing zone applicants)				
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.  Signature of Responsible Party (Operator/Vessel Owner):  Responsible Party Name (First Last, Position) - Printed:  Deeph Full wood  Business Name (if applicable) - Printed:				

Nome Offshore	_	-Supplemental Information  ion Sketch
Mineral Property Owner (s): Delta Lease Tract or Mining Claim Nu		114 Shown Pomente APMA #: 9520
Operator Name: Joseph	Fullward	



(Attach additional sheets, along with detailed explanations as necessary)

#### NOTICE OF OPERATOR AUTHORIZATION -- MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the mineral properties by their designation (e.g.; ADL, AKFF, USMS, MTRS) and the time frame (beginning and ending dates) for which the authorization remains in effect. The Division of Mining, Land & Water will only issue a mining authorization for private land, per 11 AAC 97.310.(7), after notarized receipt of this Notice.

Please include it with your APMA.

**OPERATOR AUTHORIZATION** 

I, Shawn Pomrenke, OWNER of mineral property(s):  List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS).  ADL 17867	Check Type of Mineral Property(s)  State ADL  Federal AKFF/AKAA  USMS  MTRS (Native Lands)
Have authorized Joseph Fullwood	
Address of Operator PO Box 501 Nome, AK 99662	
to operate on these claims from 01 / 01 / 2022 to 12 / 31 / 2026  Owner's Signature Date 5-6-20	327
NOTARY	MINIMAN .
Subscribed and sworn to before me this day of May , 2022.  For (owner)	
(Signature of Notary)  My commission expires: With Office  NOTA PUBLISHED  OFFICE  OFFICE  NOTA PUBLISHED  NOT	ALASET
OR (If the LESSEE and OPERATOR are not the same, both sections must be co	mpleted)
l,, LESSEE of mineral property(s) :  List all mineral properties by their casefile number (ADL/AKFF/USMS) or legal description (MTRS)	Check Type of Mineral Property(s)  State ADL Federal AKFF/AKAA USMS MTRS (Native Lands)
(Attach additional sheet if necessary) have authorizedto operate on these claims from/	/to/
Lessee's Signature Date	
Lessee's Address	·
NOTARY:	
Subscribed and sworn to before me this day of, 20  For (Lessee)	
(Signature of Notary)	
My commission expires:	

APMA# 9520

## Nome Offshore Operator—Supplemental Information Supply this information to your mineral property holder for submission to DNR.

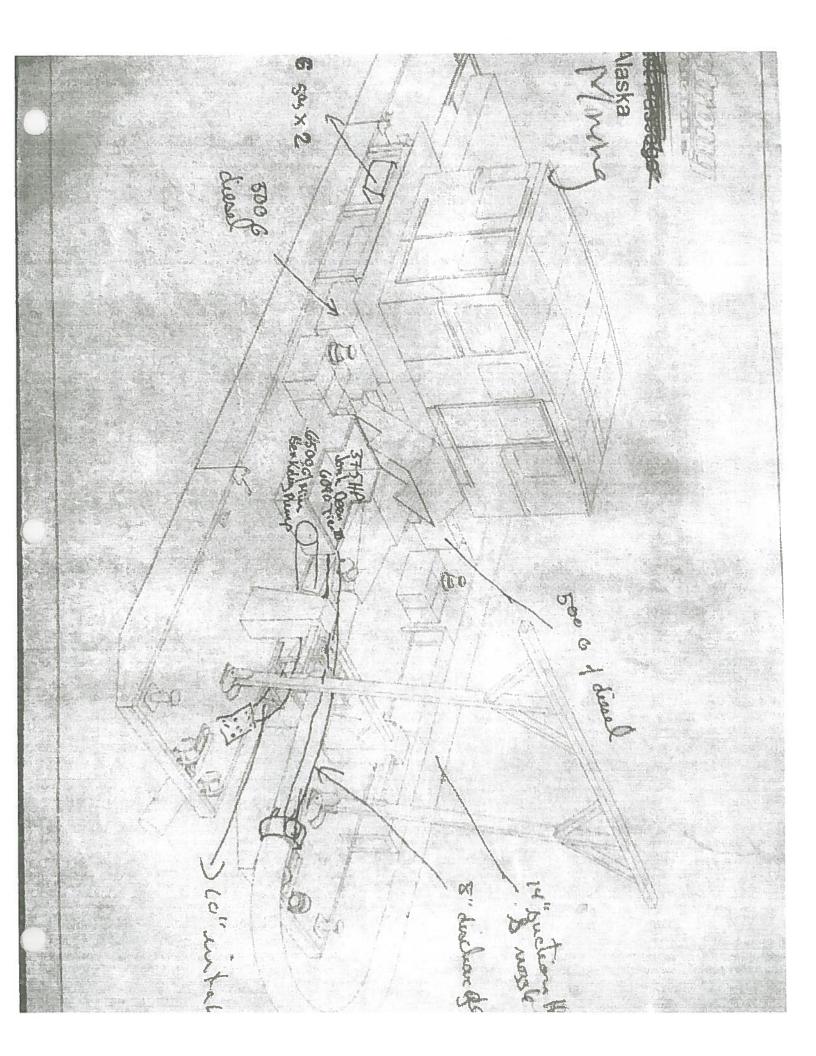
Mineral Property Owner (s): 5 hawn Pomcenke APMA #: 9520					
Lease Tract or Mining Claim Number (s): East/wes+ 17867					
Operator Name: Ezekiel Tenh	off	ete a scare de la filia de			
Operator Summer Mailing Address: PO box 1521		Operator W	Operator Winter Mailing Address:		
City: Nome State: AK Zip: 99762 Summer Phone #: 9072990503				tate: Zip:	
Email: ezekiel.eugene@yah	ioo.com				
Name and Phone Numbers of Other Operators to work on dredge (if more than one):  Name: Jeff Orzechowski  Phone Number: 907-301-7087					
Name:	Name: Phone Number:				
Name: Phone Number:					
Location of Operator Housing While in Nome:					
List All Equipment to be Perm			(21) <b>4</b> 1 (11) 211 (11)		
	Dredge 1	Dredg	e 2	Dredge 3	
Vessel ID (Name or Number)		ice dre			
Vessel Dimensions	55x20				
Vessel Registration # and State	#: 1260666 State: A	λK #:	State:	#: State:	
DEC APDES Permit	4 4 4 5 5 5 5 5	#: AKG3713	95	#:	
Suction Dredge Intake Nozzle Diameter / Pump Size	Inches IT HD. C	Inches: 8	<sub>HP:</sub> 75	Inches: HP:	
Mech. Dredge Bucket Volume	Cubic Yards: ——	Cubic Yards: -	_	Cubic Yards:	
Processing Rate	Yds. <sup>3</sup> /Hr: <b>30</b>	Yds. <sup>3</sup> /Hr: 8		Yds. <sup>3</sup> /Hr:	
Wastewater Discharge Rate	GPM: 10,000	GPM: 30		GPM:	
Maximum Water Depth	Feet: 40	Feet: 30		Feet:	
Average Daily Operating Hours	20	20			
Operation on Sea Ice	Yes / N	o Yes /	No	Yes / No	
***Operations using equipment with a nozzle intake of 6" or less, 23 HP or less <u>and</u> solely operating in open waters are not required to have an APDES number. ***					
Authorization for this Operator Valid from					
Mineral Property Owner Signature: Alebel Date: 5-17-2012					
Mineral Property Owner Printed Name: Shawn Pom corke					

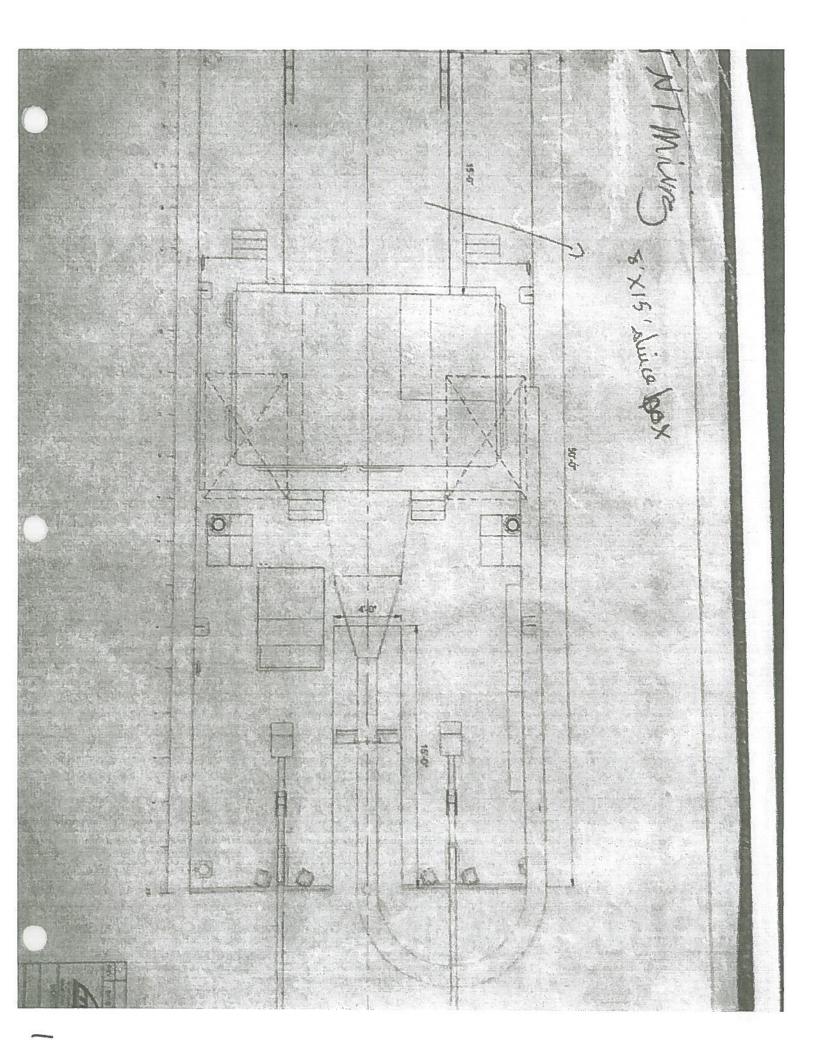
### Nome Offshore Operator—Supplemental Information

DEC Alaska Pollutant Discharge Elimination System (APDES) Application

Mineral Property Owner (s): SHAWN POMNENKS APMA #: 9520				
Lease Tract or Mining Claim Number (s): 1786 7				
Operator Name: Ezekiel Tenhoff				
WASTEWATER DISCHARGE PERMIT APPLICATION				
All suction dredge and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC.				
Do you want this supplement to act as an application or renewal for the following APDES general permit (GPs):				
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):  Yes / V No				
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):  Yes/   No				
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge): Yes No				
Waterbody the discharge flows directly into:  Approximate coordinates of mine site:  Latitude:				
Certification Statement - Applicable Only to Information Required for DEC Authorizations				
(required for all DEC permit or mixing zone applicants)				
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.  Signature of Responsible Party (Operator/Vessel Owner):				
Responsible Party Name (First Last, Position) - Printed:				
Business Name (if applicable) - Printed:				

Nome Offshore Opera	ator—Supplemental Information Operation Sketch
Mineral Property Owner (s): 540 w x  Lease Tract or Mining Claim Number (s):_	Pomrenze APMA #: 9520 17867
Operator Name: Ezekiel Tenhoff	
Nome	Synergy vessel
Norton sound Seabottom	14' Nozzle











#### NOTICE OF OPERATOR AUTHORIZATION - STATE MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on State mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the claims(s) by Name and ADL number(s), and the time frame (beginning and ending dates) for which the authorization remains in force. The Division of Mining, Land & Water will not issue any mining permits until we receive this Notice of Authorization. Please include it with your APMA.

#### **OPERATOR AUTHORIZATION**

Claim Name ADL Number	1, Shawn Pomrenke, OWNER of state claim(s):									
(Attach additional sheet if necessary)  Have authorized	Claim Name	ADL Number	Claim Name	ADL Number	Claim Name	ADL Number				
Subscribed and swom to before me this day of May 20 2.  For (owner)  (Signature of Notary)  My commission expires:  OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)  I	(Attach additional sheet if necessary)  Have authorized  Address of Operator  Mile 5 Beam Rd, Noine Ak 99762  to operate on these claims from 11117022 to 1213112026									
LESSEE of state claim(s):   Claim Name   ADL Number   Claim Name   ADL Number	Subscribed and swom to before me this day of May, 20 27  For (owner)  (Signature of Notary)  STATE OF ALASKA  NOTARY PUBLIC  Sara Swimeley  My Commission Expires: 10/25/23									
Claim Name ADL Number Claim Name ADL Number Claim Name ADL Number  (Attach additional sheet if necessary)  have authorized	OR (If the LESSEE and OPERATOR are not the same, both sections must be completed)									
(Attach additional sheet if necessary)  have authorized	l,	·		<del></del>						
have authorized	Claim Name	ADL Number	Claim Name	ADL Number	Claim Name	ADL Number				
Lessee's Signature	(Attach additiona	I sheet if necessary)	<u> </u>							
NOTARY:  Subscribed and sworn to before me this day of, 20  For (Lessee)  (Signature of Notary)	have authorized	have authorizedto operate on these claims from/to/								
NOTARY:  Subscribed and sworn to before me this day of, 20  For (Lessee)  (Signature of Notary)	Lessee's Signatu	ıre			Date					
Subscribed and sworn to before me this day of, 20  For (Lessee)  (Signature of Notary)	Lessee's Addres	s				·				
For (Lessee)  (Signature of Notary)	NOTARY:		-the-							
		sworn to before me this	day of	, 20						
My commission expires:	(Signature of No	otary)								
	My commission	expires:		240 10						

2021 ANNUAL RECLMATION STATEMENT (33)									
Placer Mining									
Suction Dredging									
Hardrock Exploration APMA #9520									
Complete and return this statement by December 31, 2021. If you did not operate, fill in your name, check bottom box, sign, and return form.									
In accordance with AS 27.19 (Reclamation Act):									
I, <u>Cris McCully</u> hereby file an annual reclamation statement for the 2021 mining operation described in subject Application for Permits to Mine in Alaska. (Submission of this statement does not constitute reclamation approval.)									
Volume of material disturbed in 2021: 3,000 cubic yards (Includes strippings and processed material.)									
Sluice days last season:50 Cubic yards of material processed daily:60 Annually:3,000									
Total acreage disturbed in 2021: State, Federal, Private (Includes stripped areas, mining cuts, overburden and tailing stockpiles and disposal areas, temporary stream diversions, stream bypasses, and settling ponds.) Federal operators should include area of camp and access roads.									
Length feet and Width feet of stream diversion.									
Stream diversion: Temporary Permanent No Diversion (check one).									
Total Area reclaimed in 2021: acres.									
Total un-reclaimed acres:0 (This should match "total acreage currently disturbed" on the 2022 Reclamation Plan Form.)									
For areas reclaimed, the following reclamation measures were used (check only measures that were used).  You must include photographs or videotapes of the completed reclamation work:  Spread and contoured tailings									
Spread topsoil, vegetation, overburden muck or fines on the surface of contoured tailings									
Reestablished flood plain with stream channel in stable position									
Ponds are reclaimed									
Backfilled and reclaimed temporary stream diversions									
Camp removed, cleaned up and left free of debris  Hardrock Exploration: Complete and submit on electronic Annual Barlametics Beauty									
Hardrock Exploration: Complete and submit an electronic Annual Reclamation Report Other Reclamation Measures Taken:									
areas self reclamate, suction dredging									
areas sen reciamate, suction dredging									
Did not operate in 2021 and therefore did not conduct reclamation. Relationship to Claim(s)									
Signed Cris Mccully Date Nov 15 2021 Owner Lessee V Operator Agent For: Bering Subsea									

2021 ANNUAL RECLMATION STATEMENT (33)									
Placer Mining									
✓ Suction Dredging  ☐ Hardrock Exploration  APMA #9520									
Traduock Exploration APIMA #									
Complete and return this statement by December 31, 2021. If you did not operate, fill in your name, check bottom box, sign, and return form.									
In accordance with AS 27.19 (Reclamation Act):									
I, Shawn Pomrenke hereby file an annual reclamation statement for the 2021 mining operation described in subject Application for Permits to Mine in Alaska. (Submission of this statement does not constitute reclamation approval.)									
Volume of material disturbed in 2021:16,800 cubic yards (Includes strippings and processed material.)									
Sluice days last season:2 Cubic yards of material processed daily:800 Annually:16,800									
Total acreage disturbed in 2021: State, Federal, Private (Includes stripped areas, mining cuts, overburden and tailing stockpiles and disposal areas, temporary stream diversions, stream bypasses, and settling ponds.) Federal operators should include area of camp and access roads.									
Length feet and Width feet of stream diversion.									
Stream diversion: Temporary Permanent No Diversion (check one).									
Total Area reclaimed in 2021: acres.									
Total un-reclaimed acres: (This should match "total acreage currently disturbed" on the 2022 Reclamation Plan Form.)									
For areas reclaimed, the following reclamation measures were used (check only measures that were used).  You must include photographs or videotapes of the completed reclamation work:  Spread and contoured tailings									
Spread topsoil, vegetation, overburden muck or fines on the surface of contoured tailings									
Reestablished flood plain with stream channel in stable position									
Ponds are reclaimed  Real/filled and reclaimed temporary stream diversions									
Backfilled and reclaimed temporary stream diversions  Camp removed, cleaned up and left free of debris									
Hardrock Exploration: Complete and submit an electronic Annual Reclamation Report									
Other Reclamation Measures Taken:									
Reclamation is done concurrently with mining									
Did not operate in 2021 and therefore did not conduct reclamation. Relationship to Claim(s)									
SignedDateDownerLessee \( \bullet \) Operator \( \bullet \) Agent For:									

#### 2022 RECLAMATION PLAN FORM (SUCTION DREDGE EXPLORATION) (34)A. RECLAMATION PLAN **C. LETTER OF INTENT B. RECLAMATION PLAN VOLUNTARY** (REQUIRED if the operation will disturb five or (for an operation below limits shown in Box A (less than five acres to be disturbed AND less more acres this year, OR 50,000 cubic yards, OR but wanting to qualify for the statewide bonding than 50,000 cubic yards AND less than five acres if the operation has a cumulative disturbed area pool. (Operations on BLM Lands and others unreclaimed area). of five or more acres). not filing Letter of Intent). In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments. \_\_\_\_ acres. This should match: "Total Unreclaimed Acres" on your 2021 Annual Reclamation Total acreage currently disturbed: \_\_ Statement for Small Mines, or line #7 on your 2022 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads. New acres to be disturbed in 2022 \_\_\_\_15 \_\_ acres. Total acreage (currently disturbed plus new acres): \_\_\_15 \_\_ acres. Acreage disturbed by land status: \_\_\_\_15\_\_ State (general) \_\_\_\_\_ State (Mental Health) \_\_\_\_\_ Private \_\_\_\_\_ Federal Total acreage to be reclaimed in 2022 \_\_\_\_\_15 \_\_\_ acres; Total volume of material to be disturbed in 2022: \_\_\_\_60,000 \_cubic yards. Include strippings and overburden to be removed. Cubic yards = Length (yards) x Width (yards) x Depth (yards). Reclamation will be conducted concurrently with activity. | Reclamation will be conducted at the end of the season. THE FOLLOWING RECLAMATION MEASURES SHALL BE USED: (These measures are required by law. Those that do not apply may be crossed out; but, an explanation must be given.) **Stream Suction Dredge Operations:** Reclamation will be completed prior to the end of the mining season. Reclamation will consist of leveling or contouring all gravel bar and stream bed tailings. Tailings will be left in such a manner that spring run-off will level the tailings without causing undue In no case will tailing piles extend more than 18 inches above the water surface at the end of the mining season. Prior to the end of the mining season, tailing piles, berms, or wing dams will be removed or left in such a manner to allow unristricted passage of fish and flood waters. Other: Offshore Suction Dredge Operations: Tailings discharged from the dredge to the lake, channel, sound, bay or sea floor will be placed in a manner that will approximate the adjacent floor surface. The dredge shall be moved as necessary to allow for the proper low-profile distribution of tailings. Tailings will beplaced in a manner that will maintain a water depth suitable for safe passage of traffic. Other:\_ Generally: . On all state lands, all buildings and structures constructured, used, or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay. On state lands, all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of. Reclamation measures taken will be consistent with any alternate post mining land use approved by the Commissioner, subject to the provisions of 11 AAC 97.300(h) and the conditions (if any) of an approved reclamation plan. IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19. BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of ≥ five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding. BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at https://www.blm.gov/programs/energy-and-minerals/mining-andminerals for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above. Relationship to Mineral Property: Shawn Pomrenke Date: may 4 2022

Owner Lessee Operator
Agent For:

Page 17

Printed name (Applicant)

Signature (Applicant)

### STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES STATE WIDE BOND POOL FORM

Northwest Golddiggers I	LC			APMA#_	9520
Name P.O. box 2005			•		
Mailing Address Nome	AK		99762		
City	State		Zip Code		
Submits unto the State of \$ 2250.00	Alaska, Department of	of Natural Re	esources, the sum of		DOLLARS
for payment into the Stat	e Wide Bonding Pool	to meet the l	bonding requirements	of Alaska Stat	ute 27.19 for mining
activity located on claim r	umbers				
ADL 17867 east and wes	t tract				
These claims are located see attached exhibit A	within legal descriptio	n (Township	, Range, Section, Me	ridian	
This bond amount was ca	liculated as follows:				
For Federal Claims: The	total area of the minir	ng operation	, including camp site,	access roads,	unreclaimed areas,
and areas to be stripped whole acre. This acreage been approved as reclain included in the acreage to For <b>State and Patented</b> (acreage should be round including stripped areas, stream diversions, and se October 15, 1991 that hamined area, that area mu	must include all areas ned by BLM. If a mining to be bonded. Claims: The active mided to the next whole a mining cuts, overburde ettling ponds. This acre we not been approved	s disturbed by g operation only disturbated on the care). This in the care and tailing the care must in the acreage	by mining operations a disturbs a previously ance, not including cancludes all areas that g stockpiles and disposicude all areas disturd by ADNR. If a minir to be bonded.	after January 1, mined area, that mp and access are part of the osal areas, tembed by a mining operation dis	1981, that have not at area must also be s roads is15_ acres mining operation; porary or permanent g operation after
Refundable bond deposit	(new):	15	acres X \$112.50 =	\$1687.50	<u>.</u>
Nonrefundable bond poo	annual fee (new):	15		-	<b></b> '
Make check payable to 'E Mining: 550 W. 7th Ave. Signed - Miner ADNR - Division of Minin	Suite 900B, Anchorag	Resources'. ge, AK 9950'	Sign and return for 1-3577 or 3700 Airpor	2250.00 m with applicable to Way, Fairban	ks, AK 99709-4699.
BLM - Bureau of Land Ma	anagement		Date		-