

OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN REVISION LOG				
Revision Number	Revision Transmittal Attached	Revision Date	Primary Reason For Revision	Initial When Entered
Initial Submittal		August 2001		
1		February 2003		
2		May 2003		
3		December 2003		
4		December 2004		
5		September 2005		
6		January 2006		
7		21 June 2006		
8	Yes	28 February 2007	USCG/EPA renewal	
9	Yes	31 July 2007	To new ADEC regulations	
10	Yes	1 June 2009	Annual updates; plan distribution	
11	Yes	17 March 2011	Renewal	
12	Yes	16 June 2011	RFAI Response	
13	Yes	6 September 2011	Correct USCG deficiencies	
14	Yes	March 2012	Correct EPA discrepancies	
15	Yes	2 August 2012	Add piping installation dates (ADEC post-inspection request)	
16	Yes	29 April 2015	Annual Review; Facility updates	
17	Yes	March 2016	<b>Annual Review &amp; Renewal</b>	
	Yes	June 2016	<b>RFAI Response</b>	
	Yes	July 2016	ADEC Renewal	
18	Yes	March 2017	EPA & USCG Renewal; ADEC Amend	
		July 13, 2017	ADEC Amendment Approval	
19	Yes	October 31, 2018	Annual Review & Admin. Update	Nov. 2018
20	Yes	December 2019	Annual Review	Jan. 2020
21	Yes	January 2021	ADEC Renewal	Jan. 2021
		May 2021	Response to RFAI's	May 2021
		July 2021	ADEC Approval	July 2021
<u>22</u>	<u>Yes</u>	<u>August 2021</u>	<u>Addition of a winter scenario</u>	
		<u>September 2021</u>	<u>Response to RFAI</u>	

**SCENARIO C. Truck Rack Winter Spill Scenario — Diesel**

**Location:** Truck Loading Rack Area, Galena Facility

**Date/Time of Spill:** January 11, 0900

**Weather Conditions:** Winter, 6" of ground snow on the ground.

**Product Type and Volume:** Diesel; 63 gallons or 1.5 bbl.

**Temperature:** 2 Degrees F

**Visibility:** Clear skies – 10 miles

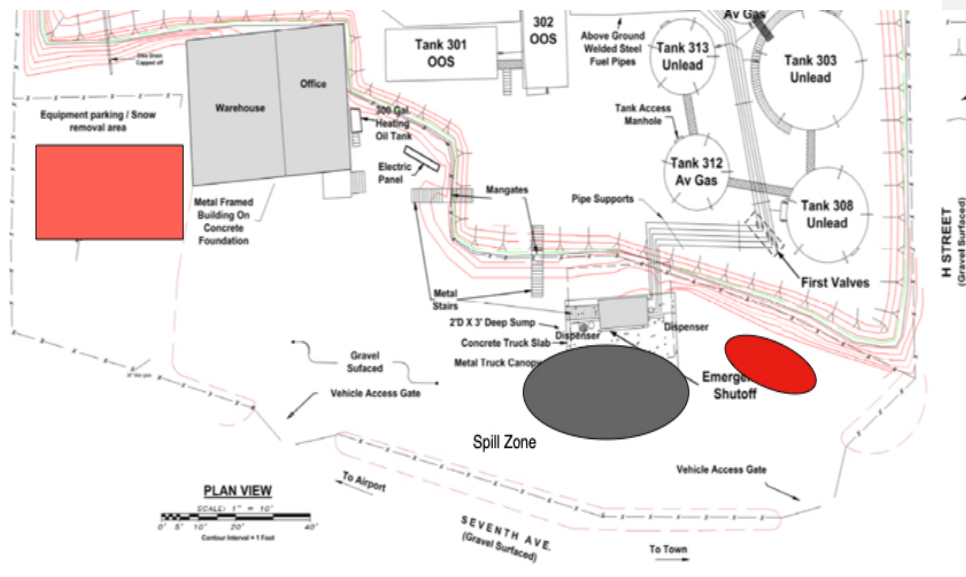
**Wind:** S, 1-2 knots

This spill scenario provides hypothetical oil spill response activities for an oil spill originating from a loading rack transfer component failure during a truck transfer. It is designed to demonstrate the ability to respond to an event of this size and location in the winter.

A truck is being loaded with diesel when a location rack transfer component fails spraying out diesel. Approximately 63 gallons or 1.5 bbl. of diesel has spilled onto the loading rack apron with some contained in the sump. Fuel has also splashed over the steel containment walls and onto the snow-covered ground prior to shutting down the loading operation.

The following schematic represents the spill zone (in dark gray) and the two locations within the facility for staging equipment and drum (in red) within the fenced facility for security (see 2.1.5 for additional information on Crowley Fuels Security Program).

Scenario C: Spill Zone and Facility Schematic



<b>1. Incident Name</b> Truck Rack Winter Spill Scenario C- Diesel	<b>2. Prepared by: (name)</b> Date January 11 Time: 0900	<b>INCIDENT BRIEFING</b> ICS 201-CG
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**3. Map/Sketch**

**Crowley Fuels Galena Facility**



**4. Incident Timeline**

0900: The loading rack operator stops the product flow and immediately shuts down the transfer pump by switching the emergency shutdown. (Refer to Section 1.1, 1.3 and 1.6.1) The operator then warns any other personnel of the possible danger. (Refer to Sections 1.1, 1.2 and 1.3)

0905: The operator grabs the spill kit located inside of the tank truck and uses the absorbents to try to stop the spread of the fuel. An estimated 63 gallons or 1.5 bbl. was spilled.

0910: The operator notifies the Facility Manager (Refer to Section 1.1 and 1.2) to open the response conox to get more absorbents. (Refer to equipment list Section 3.6).

0910: Assure no ignition source or open lights are present. No fire is associated with this release. In the event of a fire, the Galena Fire Department would be contacted via 911. This would coordinate any firefighting efforts with the facility.

0915: The operator assesses the size of the spill and initiate's containment. (Refer to section 1.6.6). The Facility Manager (OSIC) fills out ADEC report form and notifies O'Brien's dispatch and makes agency and local notifications as necessary. (Refer to Section 1.2)

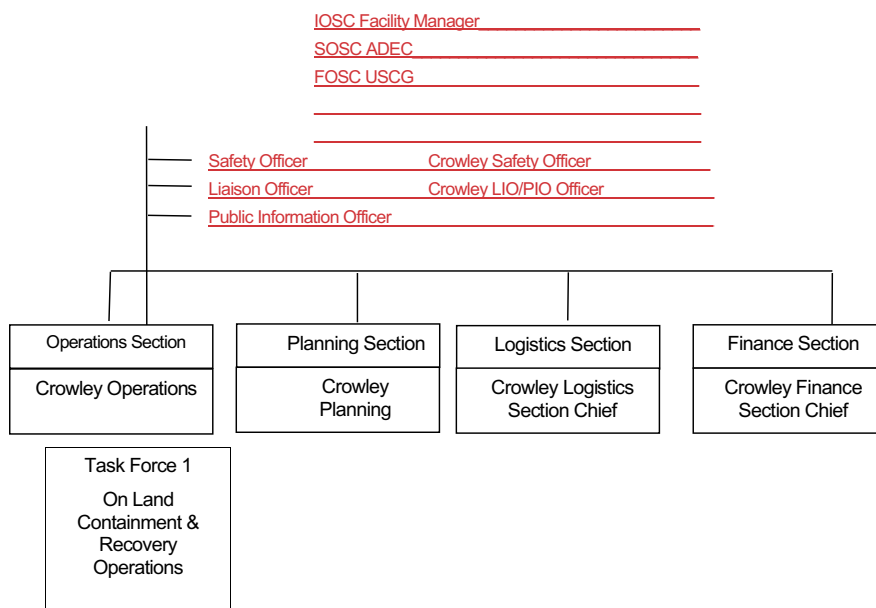
0930: Facility personnel are mobilized to the spill site to initiate recovery operations and control any outward movement of oil by building a berm of sorbent material and snow.

<b><u>1. Incident Name</u></b> Truck Rack Winter Spill Scenario C- Diesel	<b><u>2. Prepared by: (name)</u></b> Date January 11 Time: 0900	<b><u>INCIDENT BRIEFING</u></b> ICS 201-CG
<u>0945: On the concrete apron, the facility personnel lay down a double row of sorbent to pick up much of the liquid.</u>		
<u>1000-1100: The transfer pump is set up and started at the truck rack sump/tank with a transferred hose connected to 55-gallon drums. Once the following fuel has been contained, the facility supervisor instructs the cleanup crew to shovel all the contaminated snow into empty 55-gallon drums.</u>		
<u>1100: Within two hours of the spill all liquid oil has been transferred into 55-gallon drums.</u>		
<u>1100 – 2 days: An area within the secured fencing is cleared of snow (See Scenario C schematic), liner material and plastic sheeting is placed on the ground where the drums are stored. Oily debris and used sorbents are wrung out into drums, air-dried, and reused or disposed, or burned onsite into the Smart Ash burner.</u>		
<u>Ongoing: Discharge remains localized in the immediate vicinity at the loading rack.</u>		
<u>Ongoing: All responders are reminded to leave a minimal footprint in the response area. The fuel will not reach the water since the loading rack since the fuel will puddle landward (See 3.2.2).</u>		
<u>2-4 days: As weather conditions allow and the contaminated snow melts in the drums, diesel is transfered and stored in a separate drum for accounting of recovered oil. The remaining water is processed through the portable oil water separator (Spill Shield Water Scrubber). The recovered oil will be shipped via the first barged to Crowley Fuels Bethel and/or a certified waste storage and treatment center.</u>		
<u>Ongoing-All waste will be managed in accordance with state and federal guidelines.</u>		
<b><u>TEMPORARY STORAGE AND WASTE MANAGEMENT</u></b> <input type="checkbox"/> OSIC identifies a secured area for the storage of oiled materials and portable containers within the facility fenced yard. Requests Crowley Environmental personnel to develop a waste management plan for agency approval. <input type="checkbox"/> Crowley Fuels implements waste management plan.		
<b><u>5. Initial Response Objectives, Current Actions, Planned Actions Set by IOSC</u></b>		
<u>Ensure safety of personnel</u> <u>Secure and contain source</u> <u>Complete all required notifications</u> <u>Mobilize resources</u> <u>Protection of environmentally sensitive areas</u>		
<b><u>1. Incident Name</u></b> Crowley Galena Scenario C- Truck Rack	<b><u>2. Prepared by: (name)</u></b> Date: 1/11 Time: 0900	<b><u>INCIDENT BRIEFING</u></b> ICS 201-CG

<b>1. Incident Name</b> Truck Rack Winter Spill Scenario C- Diesel	<b>2. Prepared by: (name)</b> Date January 11 Time: 0900	<b>INCIDENT BRIEFING</b> ICS 201-CG
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**6. Current Organization** (fill in additional appropriate organization)

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(USING ICS 213rr)					
7. Resources Summary					
Resource	Resource Identifier	Date Time Ordered	On-Scene ETA	(X)	NOTES: (Location/Assignment/Status)
Sorbent Wringer	Crowley Facility	.1000		X	TF-1 (see 204)
Shovels	Crowley Facility	.1000		X	TF-1 (see 204)
Proper PPE	Crowley Facility	.1000		X	TF-1 (see 204)
Sorbents	Crowley Facility	.1000		X	TF-1 (see 204)
(10) 55-gal. Drums	Crowley Facility	.1000		X	TF-1 (see 204)
Personnel (2)	Crowley Facility	.1000		X	TF-1 (see 204)
2" Pump and Hose	Crowley Facility	.1000		X	TF-1 (see 204)
Liner material and plastic sheeting	Crowley Facility	.1000		X	TF-1
Spill Shield Water Scrubber	Crowley Facility	.1000		X	TF-1
Smart Ash Unit	Crowley Facility	.1000		X	TF-1

<b>1. Incident Name</b> Crowley Galena Truck Rack Spill		<b>2. Operational Period (Date/Time)</b> January 11 0900		<b>Assignment List</b> ICS 204-OS	
<b>3. TF-1</b>			<b>4. Facility On Land Containment &amp; Recovery</b>		
<b>5. Operations Personnel</b> Name _____ Affiliation Contact # (s) _____ Initial Incident Commander    Crowley IOSCCrowley    Channel 10 Operations Section Chief:    Crowley    Channel 10					
<b>6. Resources Assigned This Period</b> <span style="float: right;">"X" indicates special instructions</span>					
<u>Type</u>	<u>Quantity</u>	<u>Ownership</u>	<u>Staging Area</u>	<u>Notes/Remarks</u>	
Responders	2	Crowley	Crowley Facility	Construct small containment berm; remove pooled oil with hose/pump	
2" pump & hose (suction & discharge)	1	Crowley	Crowley Facility	Remove pooled oil	<input type="checkbox"/>
Sorbents	1	Crowley	Crowley Facility	Absorb pooled oil	
Shovel	1	Crowley	Crowley Facility	Shovel and remove contaminated debris and snow	
55-gal. Drums	10	Crowley	Crowley Facility	Contain all recovered oil/water from spill site. Transport of contaminated soils to soil storage cell.	
Sorbent Wringer	1	GE	Crowley Facility	Ring out sorbents to reuse or dispose of after cleanup.	
<b>7. Assignments:</b> Initial recovery operations and control of any outward movement of oil by building a berm of sorbent material and snow.					
<b>8. Special Instructions for Division/Group</b> All Operations require PPE. All responders must sign safety briefing and read SSHP (when available)					
<b>9. Communications (radio and/or phone contact numbers needed for this assignment)</b> Name/Function    Radio: Freq./System/Channel/Phone Crowley    Channel 10					
<b>Total Responders 2</b>					
<b>10. Prepared By (Resource Unit Leader)</b> Planning Section			<b>11. Approved By (Planning Section Chief)</b> Date/Time		
ASSIGNMENT LIST    June 2000    ICS 204-OS					

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## Alaska Chadux Corp. Statement of Contractual Terms – signature page

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### STATEMENT OF CONTRACTUAL TERMS

I hereby certify that, as representative of the PLAN HOLDER, I have the authority to legally bind the PLAN HOLDER in this matter. I am aware that false statements, representations, or certifications may be punishable as civil or criminal violations of law.

  
Richard W. Meidel Jr.

July 23, 2021 | 1:04 PM PDT

Signature \_\_\_\_\_ Date \_\_\_\_\_

Name: Richard W. Meidel Jr. \_\_\_\_\_

Title: VP & GM \_\_\_\_\_

FOR: Crowley Fuels LLC  
PLAN HOLDER

I hereby certify that, as representative of the CONTRACTOR, I have the authority to legally bind the CONTRACTOR in this matter. I am aware that false statements, representations, or certifications may be punishable as civil or criminal violations of law.

  
Buddy Custard

July 23, 2021 | 1:21 PM PDT

Signature \_\_\_\_\_ Date \_\_\_\_\_

Name: Buddy Custard \_\_\_\_\_

Title: President/CEO \_\_\_\_\_

For: Alaska Chadux Network  
CONTRACTOR

## Chadux Automatic RAC Contract Renewal Amendment

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### 20. NOTICES

Except when requesting spill response services or resources as set forth in Sec. 1, all notices, requests and/or other communications provided for or permitted to be given by any party hereunder shall be made in writing to the person designated herein and delivered in person or by mail, facsimile, or other electronic delivery, properly addressed to each party to whom given, with postage and charges prepaid. Notices sent by facsimile, or other electronic delivery shall be promptly confirmed by U.S. mail. A notice shall be deemed given only when receipt by the party to whom such notice is directed is confirmed. A party may change point of contact information with 14 days written notice to the other party.

Alaska Chadux Network

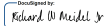
Crowley Petroleum Distribution, Inc  
Subscriber Name

Signature



Norman (Buddy) Custard  
President / CEO  
Name and Title

Signature



Name and Title

Date April 27, 2021 | 7:31 PM PDT

Date April 27, 2021 | 7:25 PM PDT

This Agreement will be deemed complete, accepted and effective upon confirmation by Alaska Chadux Network enrollment staff below.

Accepted and Complete

Signature:



Name:

Jaime Schlaht

Alaska Chadux Enrollment Staff

Date April 27, 2021 | 7:31 PM PDT

Chadux Representative for Contract Administration	
Name	Alaska Chadux Network
Contact	Jessica Wright, VP Business Finance
Address	2347 Azurite Court, Anchorage AK 99507
Phone	907.348.2358
Fax	907.348.2330
E-mail	Jessica.Wright@AlaskaOSRO.org
24 HR	907.348.2365