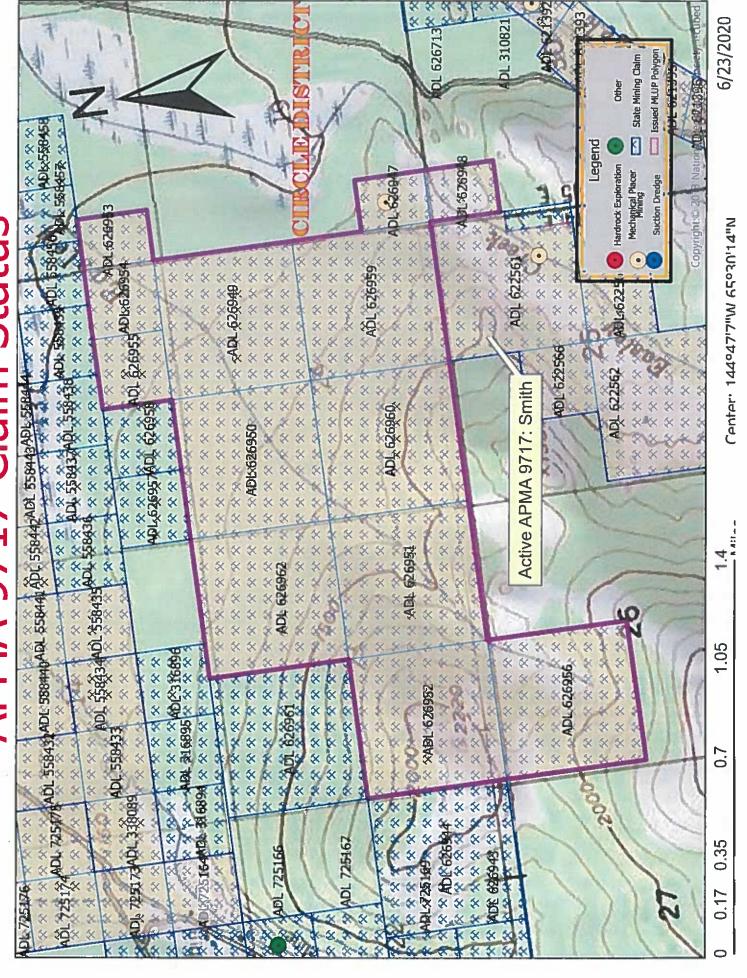
STATE OF ALASKA Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year St	art: May 1303cFinish: 1 2024 APMA No	umber (A/F/J,Year,****) 9717
What type activity are you planning to pe	rform? -REQUIRED (1) Surface estate of	mineral properties: REQUIRED (2)
Exploration/Reclamation Mining/Reclamation Hardrock Exploration/Reclamation	Access Equipment Suction Dredge Reclamation State (General Private (Pater Private (Nativ	nted) Federal
Mineral Property Owners: REQUIRED Individual Contact Name and Company Name Ryon Smith	Lessee: (4) Individual Contact Name and Company Name *if applicable	Operator: REQUIRED Individual Contact Name and Company Name Ryan Smith Avastra Construction inc
Mailing Address for official correspondence: Po Box 872725 WASINA, AK 99687	Mailing Address for official correspondence: RECEIVED JUN 2 2 2020	Mailing Address for official correspondence: **REQUIRED **BOX 873735 WASJUA AN 99687
Summer phone# (Primary): REQUIRED	Summer phone# (Primary):	Summer phone# (Primary): -REQUIRED
Summer phone# (Secondary):	Summer phone# (Secondary):	Summer phone# (Secondary):
Winter phone# (Primary): -REQUIRED	Winter phone# (Primary):	Winter phone# (Primary): REQUIRED
Winter phone# (Secondary):	Winter phone# (Secondary):	Winter phone# (Secondary):
Cell/Satellite:	Cell/Satellite:	Cell/Satellite:
FAX:907 373-0515	FAX:	FAX;
E-mail: areska (onstruction 1 @Gmail. Com	E-mail:	E-mail: 0100000000000000000000000000000000000
Alaska Business/Corporation Entity #:	Alaska Business/Corporation Entity #:	Alaska Business/Corporation Entity #:
Registered Agent (Corp./LLC/LP):	Registered Agent (Corp./LLC/LP):	Registered Agent (Corp./LLC/LP):
Project Name If Applicable: (6)	Average Number of Workers: REQUIRED (7)	Start-Up/Shut Down: (Month/Day) (8) April 15 to Oct 15+k.
Mining District: REQUIRED (9)	(irle (B-2)+11-2)	Frelow / rech
Legal Description of mineral properties to	be worked and other projected related act	tivities (MTRS): 'REQUIRED (12) 6755, 626947, 63698, 636951
F008N014E	sections 13, 23, 24, 24 FC	DOSNOISE Sections 19,30
Internal Use Only: Date Application Received Complete:	Adjudicator: L	AS Entry:
CID(s): 56775	CID(s):	CID(s):

APMA 9717 Claim Status



MINERAL PROPERTIES LIST (13)								
If requesting more than 12 claims, Are additional sheets with ADL/BLM/USMS and Legal Descriptions Attached? Yes No Are any of these mineral properties an Upland or Offshore Mining Lease? Yes No								
	ADL/BLM/USMS#	PROPERTY NAME		ADL/BLM/L	JSMS#	PROPERT	Y NAME	
1.	626949	Dewwood 8	7.	6269	53	Deadwa	00/2	
2.	626950	Deadwood 9	8.	6269	756	Deadw	20 (Joo	,
3.	626952	Dead word !!	9.	6269	55	Deadwo	0001	1
4.	626954	Plad wood 13	10.	6269	47	Deadwo	00 60	
5.	626 959	peadwood 18	11.	6269	148	Deadwr	9077	
6.	626960	Deadwood 19	12.	6269	·Sſ	Deadw	20011	<u> </u>
		INVENTORY	OF E	QUIPMENT		· · ·		(14)
		ent to be used (make, model, ty necessary. If you are transporti					the trailer	
	Make, Model,	Type, Size, Purpose of Equipmer	nt or Po	amp	Quantit	y of this type	Located on the claim block?	Transporting to claim block?
1.	1000501 225 C	reavator			2		X	
2.	1 Thomason 6"	Armp · lumping wat	eR		ر ا	a x		
3.		Stripping + Ridarati			1	1 ×		
4	I DION DOZE	2 Stripping + Reclema	Hon)			X	
5.	1 530 Dousen e	KCATOR Stripping + Reclu	unet	ON	}		X	
6.		hi excurator Pay+ ra			1		X	
7.	ONE 8Shw	nervator			1		X	
8.	1 wacker 1	mach pump 6" fumpin	in weets 2 X					
Access across surface estates not owned by the State requires approval of the managing agency. It is the responsibility of the applicant to contact the owners of private property to obtain authorization for access. All season roads may be an improved dirt road intended to be used during all seasons of the year without causing long term damage to the road. NOTE: It is strongly recommended that you contact the appropriate Regional Land Office as certain roads are subject to Generally Allowed Uses, and authorization (permit or easement) may be required for use of the route with off-road vehicles greater than 1500 lbs curb weight (like mining equipment). A completed access map must be submitted with your application. Copies of USGS topographic maps at a scale of 1"=1 mile must clearly indicate the proposed access route from start to finish and include appropriate legal								
descriptions (township and range) on each map sheet. The quadrangle map name should also be indicated (Healy A-3, etc.). Paper size should be limited to 8 ½" x 11". Do not tape maps together. Is a complete route map attached, including winter cross country travel if applicable? Yes No								
Acce	ess is: 💢 Exis	sting To be constructed of	off clair	m block	Both,	or He	elicopter S	upported
Access outside the claim block crosses what type of land(s)? State (General) State (Mental Health) City/Borough Federal Private Private (Patented) Private (Native Corp. Land)								
Does the proposed route of travel include use of RS 2477 access? Yes No. If the RS 2477 ROW has a State of Alaska RST number, please list:								

		Source:	N Alaska Department of I	V_ST_MININ		Management		
Case ID	Case Status	Label	Case Type	Claim Name	Customer Name	The second secon	MTRS	Acres
ADL 626947	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 6	Smith Ryan	15-FEB-20	F008N015E19	40
ADL 626948	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 7	Smith Ryan	15-FEB-20	F008N015E30	40
ADL 626949	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 8	Smith Ryan	15-FEB-20	F008N014E24	160
ADL 626950	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 9	Smith Ryan	15-FEB-20	F008N014E24	160
NDL 626951	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 10	Smith Ryan	15-FEB-20	F008N014E23	160
ADL 626952	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 11	Smith Ryan	15-FEB-20	F008N014E23	160
NDL 626953	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 12	Smith Ryan	15-FEB-20	F008N015E18	40
DL 626954	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 13	Smith Ryan	15-FEB-20	F008N014E13	40
NDL 626955	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 14	Smith Ryan	15-FEB-20	F008N014E13	40
NDL 626956	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 15	Smith Ryan	15-FEB-20	F008N014E26	160
DL 626959	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 18	Smith Ryan	15-FEB-20	F008N014E24	160
DL 626960	Active (35)	ISSUED	Mining Claim (713)	DEADWOOD 19	Smith Ryan	15-FEB-20	F008N014E24	160
				"END OF REPORT	***	III MEMBERSHOOT TO ARREST TO	H-Warneston Inc. of the	

Report Information

Source ID 60
Source Name MV_ST_MINING
Source Descrip
Run Date and 106/23/2020 08:12:18 AKDT
Record Count 12

SQL Statement

SELECT

ACCESS OUTSIDE OF CLAIM BLOCK, CONTINUED
Indicate type(s) of existing access: All Season Road: Grak Hot Secres Rd + katchum cheel Rd - 2 ways Summer Cross Country Travel off of claim block that is not considered Generally Allowed Uses (Complete Box 16) Airstrip River Winter Cross Country Travel that is not generally allowed use (Complete Box 16)
Indicate type(s) of access to be constructed: Access Road Airstrip
Please describe your construction activities and include mitigation measures to protect water, fish and game resources. (A map outlining the route of construction activities is required). Attach additional pages if necessary: Extsfing Dead Access To Claims.
CROSS COUNTRY TRAVEL (16)
Summer Cross Country Travel: Approvals for summer travel are issued from the DNR/DMLW Land section. Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred.
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow).
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel:
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel:
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel: List all equipment and vehicles being transported from box 14, including vehicle weights:
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel: List all equipment and vehicles being transported from box 14, including vehicle weights: State the average total miles traveled in one round trip: State the number of trips proposed:
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel: List all equipment and vehicles being transported from box 14, including vehicle weights: State the average total miles traveled in one round trip: State the start and end date(s) or period(s) of proposed cross country travel: State the start and end date(s) or period(s) of proposed cross country travel: State the start and end date(s) or period(s) of proposed cross country travel:
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred. Winter Cross Country Travel: May be approved when ground conditions will support the movement of heavy equipment. Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where ground frost and snow cover are adequate to prevent damage to the vegetation mat and underlying substrate. A completion report is required within 30 days of travel completion. Travel is generally not authorized after April 15 th of each year (extensions may be granted as conditions allow). A Cross Country Travel Route Map is required to obtain authorization. Is the map attached? Yes No Name the individual(s) or business(es) who will be conducting the cross country travel: List all equipment and vehicles being transported from box 14, including vehicle weights: State the average total miles traveled in one round trip: State the number of trips proposed: State the start and end date(s) or period(s) of proposed cross country travel: Select the following terrain type(s) that best describes your route of travel: Wetlands Tundra

CROSS COUNTRY TRAVEL, CONTINUED
Are you transporting fuel? Yes No
The volume of fuel and hazardous substances to be used is the total volume (in gallons) to be carried on one vehicle and any trailers or sleds that vehicle is towing.
Maximum volume of fuel (in gallons) that is being transported by one vehicle and any trailers or sleds it is towing:
1000 Gallons Diresel fuel
Are you transporting other hazardous substances? Yes No If "yes", indicate type and amount (e.g. gallons, lbs, psi):
1 000 GALLON DIESEL FUEL
How are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:
TANKS
How are petroleum products being transported? (i.e., skid-mounted tank; trailer; 55 gallon drums on skid; etc.)
TRUCKS +TRAILER
Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental
Conservation? Yes No
Do you have either a trained spill response team or a contract with a spill response company? Yes No
Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:
Does your cross country travel include the staging or storage of equipment or structures off the claim block? Yes No
If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.
•
PETROLEUM PRODUCTS AT PROJECT SITE (17)
Will Petroleum Products Be Stored on the Project Site? [BLM Operators Only - Spill Worksheet is Required]
0-1,320 gallons of total storage (Secondary Containment recommended, but not required)
1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.
10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.
Indicate Distance Stored From Flowing Waters: Feet. (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).
Is waste oil stored on the project site? Yes No If yes, describe quantity and storage modality:
Are fuel containment berms around storage containers? X Yes No Is berm area lined? Yes No
ABOVEGROUND STORAGE TANK REGISTRATION (18)
If your operation will employ the use of at least one 1,000-gallon aboveground storage tank of noncrude oil (e.g. diesel), it must now be listed on a Class 2 Facility Registration and Notification Form. For additional information, including the registration form, visit http://dec.alaska.gov/spar/ppr/prevention-preparedness/class-2-facilities/ or contact Class 2 facility staff at (907)465-5237 or dec.spar.class2@alaska.gov . Understood: Yes No

TEMPORARY STRUCTURES/FACILITIES (19)						
Is a camp or placement of <u>any</u> temporary structure requested? X Yes No If No, Please explain:						
De	Describe all temporary improvements (including buildings, tent platforms, out-buildings, etc., including thier quantity, dimensions and building type.					
What type of property is the camp located on? State Federal Private (Patented) City or Borough MHTL If camp is on private land, provide location:						
Proposed Per	imeter Dimension	s of Camp: 20	length (ft) 400 W	dth (feet).		
Request u	se of existing faci	lities, list ADL(s)				1
X Yea	ar-Round	Seasonal, from	Approx. to	, annually.		
□Request to	place temporary	structures, list A	DL(s): 626948			
Yea	r-Round	Seasonal, from	Approx. to	, annually.	a managaran ana ana ana ana ana ana ana ana ana	1980-1 kantili nin saadun sur nin kent sahad sahad 1995.
	Temporary New	Existing Structure Quantity	Use (Shop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)
Framed	Structures	Quantity		(10 × 10)	(11.7.11)	(10 × 10)
Tent Trailer			office			
Platforms	<u> </u>	O	ottice_			
Out-Buildings	1	0	Storage	12×6		
Other:			_			
Wastewater	* If Required, list any other structures on a seperate sheet, include dimensions, use and type. Wastewater - Describe the wastewater type and quantity and proposed method of wastewater disposal: Self Conteunce System And privy					
Solid Waste - Describe the types of waste that will be generated on-site, including solid waste, the source of the waste, and the method of waste disposal, i.e. pit privy, or self-contained system, or outfall line; Include distance from the nearest water body:						
GUT House pruy - Distance from nearest water Body is 500's Extrage to be harled to nearest DEC Waste transfer Site.						
What is the distance structures, including pit privies will be located from the ordinary high water mark of the nearest freshwater body (lake, stream, river, rivulet, etc.), or the mean high water mark of a saltwater body:						
Will there be any use of animals (horses, dogs, goats/sheep, etc)?						
Dismantle, Removal, and Restoration Plan: Provide a plan for dismantling and removing temporary structures. Include the method and timeline for restoration of all stucture location areas. Be sure to include this in your narrative as part of your reclamation. See Section 31.						

Mechanical Place Estimated cut	oic yard:	s processed an	nually:			or, etc.)	(20)
List all suction and me	chanica	I dredaes If inf	ormation is a	not applicable, w	rite "N/A " Attac	h evtra sheet if	necessary
List all suction and mechanical dredges. If information is not applicable, write "N/A." Attach extra shee Dredge 1 Dredge 2 Dredge 2							dge 3
Vessel ID (Name or I	Number)						
Vessel Dim	nensions						
Suction Dredge Intake Diameter / Pu		Inches:	HP:	Inches:	HP:	Inches:	HP;
Mechanical Dredge	e Bucket Volume	Cubic Yards:	<u>-</u>	Cubic Yards:		Cubic Yards;	
Process	ing Rate	Yds. ³ /Hr.:		Yds.3/Hr.:		Yds.3/Hr.:	
Wastewater Dischar	rge Rate	GPM:		GPM:		GPM:	
Maximum Water	er Depth	Feet:		Feet:		Feet:	
Average Daily Operatin	g Hours						
Operation on Sea Ice (Yes/No)	Yes	/ No 🗌	Yes	/ o	Yes	/ No
Vessel Registration	# / State	#:	State:	#:	State:	#:	State:
(Indi Trenching: Yes Estimated number of tre Average Size: Length:	No enches t	get and trenchi	ng locations	NCHING and DR on sketch sheet How Feet D	and/or topogra	, , ,	(21)
•	$\overline{}$	Teet v	vidtii.	reet D	σριπ	1 661	
<u>Drilling:</u> Yes (Total Number of Holes T	Nò O Be Di	rilled:	•	Type of Drill(s) U	sed:		
Estimated Maximum De							
Will water be used?	Yes	No		ate how many pu	-		_ (/ / / / / -
Water source name(s):							
Describe detailed dri	II plan,	closure, plugç	ging method	dology, reclama	tion and aband	donment in pr	oject narrative.
		Trench/Dri	lling Location	n and Mining Cla	im Information		
				D	ecimal Degrees,	NAD 83 Datum	
Trench/Drill ID on Map ADL/		BLM/USMS NL	JMBER	Latitud	le	Longitude (a	pproximate)

EXPLOSIVES	(22)							
Will explosives be used? Yes X No If "Yes", Indicate: Type: Amount:								
Explosive Handler's Certification/ATF Permit Numbers:								
Desribe your blast design, blast schedule, and explosives handling plan in the project narrative.								
DAMS (23)								
Definition of "dam" as described in AS 46.17.900(3). Note: Height should be measured from the lowest point at either upstream or downstream toe of the dam to the crest of the dam.	the							
No dam required								
Proposed Structure:								
Purpose: Makeup water pond Settling/recycle pond Stream diversion Other:								
Length: 200 ft Height: 10 ft Width At Crest: 70 ft Width At Base: 50 ft								
Calculated Water impoundment capacity: acre-feet								
and the state of t								
IN-STREAM ACTIVITIES and STREAM CROSSINGS	(24)							
List any equipment that will be crossing streams or used in-stream (refer to Box 14 if necessary):								
1. DIO DOZER, I D8 DOZER, I Yes Hitachi ex , & 6" pumps , 2008 cherry 2500 Truck, 1985 Ford Servis	2,							
1735 beesen excentar, 1530 beren excentil	<i>ra</i> ,							
List all stream crossings, suction dredge or pump locations, including unnamed streams.	_							
NAD 83 Datum (approximate) Coordinates can be obtained using Alaska Mapper Check boxes to indic http://dnr.alaska.gov/mapper/controller type(s) of activity	ate							
Stream Name/ Latitude Longitude MTRSC 1/4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	9							
Stream Name/ Water Source Latitude Longitude -ddd.mmmm Latitude Longitude Ex: F001S001N01 SWSW	lu ta							
1. easley creek 65,4988 N 144,7452 W Saction 19 SW of X								
2.								
3.								
4.								
5.								
If in-stream activities and/or stream crossings are requested at more than 5 locations, please provide tabular data format								

WATER USE AUTHORIZATIONS

Water usage (including from 100% recycle systems) may require approval by either Temporary Water Use Authorization or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g. stream, pond, groundwater, etc.) in a season.

A Temporary Water Use Authorization application may be initiated from this APMA application unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 if interested in a Water Right or for more information.

Water Right or for more information.
A. START-UP WATER AND MAKE-UP WATER:
Is water withdrawn from any lake, stream, creek, river, etc. (does not include recycling/settling ponds)? X Yes No
What is the name(s) of the lake, stream, creek, river, etc.? No Name of breaking creek
What are the months of water use needed (for example May 1st through October 31st)? April 15 - November 1
Start-up water: Is water required at the start of the season to fill your recycle/settling pond system?
Yes (if YES, complete information below). \(\sum \text{No} \) No If yes, what is the source name? No Name of Drunage
Source: Seepage infiltration from groundwater gained from cut and/or stream
Diversion ditch from stream. Number of days diverting from stream for start-up water:
Water intake rate: 1300 gpm hrs/day
Pump from stream. Number of days pumping from stream for start-up water:
Number of water pumps for start-up water: 🌲 Water intake rate (list for each pump): 🛂 🗷 gpm
hrs/day
Make-up water: Is water required to maintain water level in your recycle/settling pond system?
Yes (if YES, complete information below). No If yes, what is the source name? No more of creek
Source: Seepage infiltration from groundwater gained from cut and/or stream
Ditch from stream. Number of days diverting from stream for make-up water:
Water intake rate: 13©○ gpm ℓ ∂ hrs/day
Pump from stream. Number of days pumping from stream for make-up water:
Number of water pumps for make-up: \mathcal{Q} Water intake rate (list for each pump): 1300 gpm
hrs/day Pump intake size: 6 inches
B. RECYCLE/SETTLING POND SYSTEM.
Beaver ponds or other natural water features will not be permitted for use as settling ponds.
Is a pre-settling pond used?: Yes No Is recycle used?: Yes No
How many ponds are used in the recycle system? 3
Recycle pond is pond #: 3 Settling pond is pond #: 1-3
Treesyste pond is pond in.
C. RECYCLE/SETTLING POND SYSTEM (continued).
Indicate Length (L), Width (W), and Depth (D) of each pond:
Pond # 1: L: 200 ft W: 150 ft D: 10 ft Pond # 2: L: 200 ft W: 150 ft D: 10 ft
Pond # 3: L: 200 ft W: 150 ft D: 10 ft Pond # 4: L: 200 ft W: 150 ft D: 10 ft Pond # 5: L: ft W: ft D: ft Pond # 6: L: ft W: ft D: ft
Pond # 5: L: ft W: ft D: ft Pond # 6: L: ft W: ft D: ft

Estimated hours per day that pump(s) will be used, return line size (in inches), operating pump rate (in gallons per minute), and water usage days per month: Pump #1: 17 hrs/day
Name of water source (if any): No Nome Camp pump intake diameter: Camp pump rate: 110 gpm 2 hrs/day
E. EXPLORATION ACTIVITIES. Is water required for exploration activities? Yes No If YES, What types of exploration activities are being performed? Trenching Drilling If YES, How many total pumps are used in the exploration activities? (Max pumps per source). Estimated hours per day that pump(s) will be used, return line size (in inches), operating pump rate (in gallons per minute), and water usage days per month: Pump #1: hrs/day inches gpm days/month A map of your requested drilling water sources is required with the following information:
-MTRS sections, -stream reaches or other water sources (please label, including take points if known) -and drill hole locations
F. SUCTION DREDGING. If suction dredging activity is occurring please ensure that you have completed the dredge table in Section (20) MINING METHOD.
TIMBER CLEARING AND USE (26) (Operations on State Lands Only)
Pursuent to AS 38.05.255, timber from land open to <u>mining without lease</u> , except "timberland", may be <u>used</u> by a mining claimant or prospecting site locator for the mining or development of the location or adjacent claims under common ownership. Timber not used for the mining or development of the location or adjacent locations, that is <u>removed</u> from the operation must be acquired via timber sale or written letter of non-objection from the Alaska Division of Forestry.
On other lands ("timberlands" and in areas that are closed to mining without lease), timber cleared, used and/or removed must be acquired via a timber sale or a written letter of non-objection from the Alaska Division of Forestry.
Will timber be used for the mining or development of the location or lease?
Describe the timbered area or areas to be cleared; include a map or drawing of the ares of timber to be cleared.
Describe the amount of timber to be used for the mining or development of the location or lease and the clearing methods you will use.
Are more than 40 acres of timbered area(s) to be cleared? Yes No

11 AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the propoerty is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION (27) All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.
Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dredges with intake diameters of 6" or less, or highbankers) may skip this section but must complete annual online registrations, including \$25 fee payments, at http://alaska.gov/go/2MPF .
Previously issued DEC-APDES Wastewater discharge permit #:
Do you want this APMA to act as an application or renewal for any of the following APDES general permits (GPs)*:
Mechanical Placer Miners GP (open-cut terrestrial operations):
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):
Waterbody the discharge flows directly into, or would potentially flow: _வtch ar என்
Approximate coordinates of mine site:
Latitude: <u>65,4986 N</u> Longitude: <u>144,7461 W</u>
Source (e.g., DNR - Alaska Mapper):
*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.
Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations
Do you wish to apply for a mixing zone and modified turbidity limit from DEC?
If a mixing zone is requested, provide the following:
Coordinates of <u>discharge location</u> : Latitude: Longitude:
Maximum Effluent Flow anticipated from your operation (GPM) [must be greater than zero (0)].
Distance to nearest downstream drinking water source and downstream placer mine
Do you wish to terminate an active authorized mixing zone? Yes (APDES#) No
*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water. Permittees without mixing
zones must meet the water quality standard for turbidity at the point of discharge into the surface water.
Certification Statement – applicable only to information required for DEC authorizations (required for all DEC permit or mixing zone applicants)
certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.
Signature of Responsible Party:
orginature of responsible Fairly.
Responsible Party Name (First Last, Position) - Printed: Ryan Sm. +h .
Business Name (if applicable) - Printed: ALASKA CONSTOUCTION INC.

SECTION 404 WETLANDS PERMIT

JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

<u>Corps Supplement, Attachment 1, Jurisdictional Determination:</u> Attachment 1 must be filled in and submitted to the Corps for all new placer applications (New and Existing Operations). Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement. Attachment 2. Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; compensatory mitigation is not required. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is not proposed, must be submitted to the Corps with each new APMA for projects that impact waters of the U.S.

Note:

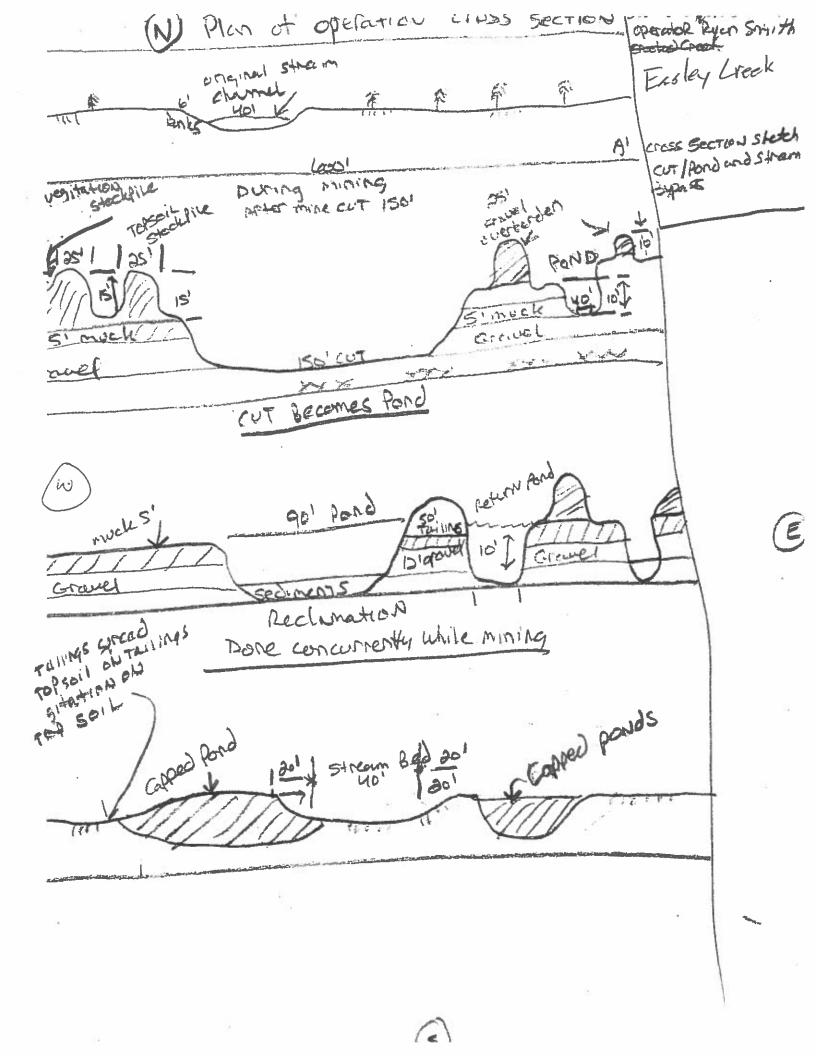
If your APMA requires, but does not include a JD or Mitigation Statement, your application will be considered incomplete. The Corps may also contact you for additional information. Please ensure your contact information on the front page is current.

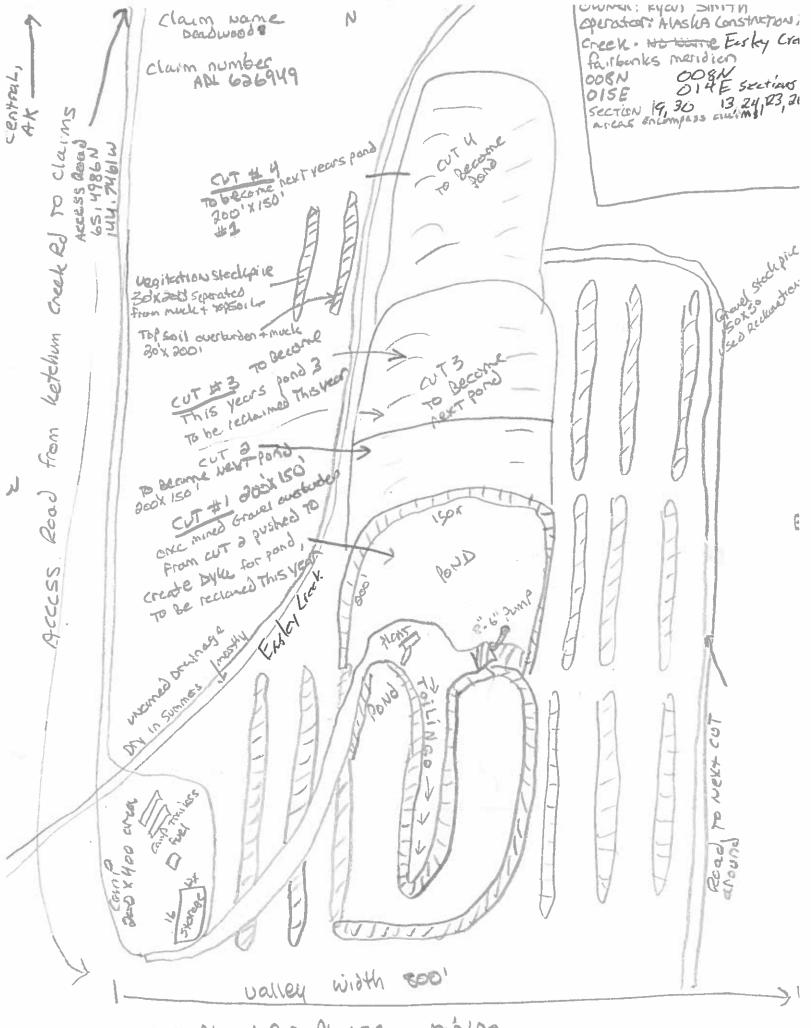
For BLM Operators: A complete 404 Wetland Permit Package with additional photos of the upland areas to be mined will be sufficient to meet the requirement for the uplands reclamation baseline data and riparian mitigation measures as required by § 43 CFR 3809.

Provide the Latitude and Longitude of the operation location (DD, NAD83): Latitude: (5 15105 N Longitude: - 144. 7690 W Source (e.g., DNR - Alaska Mapper): Alaska mapper							
Please list Corps permits previously issued for this site: POA, POA							
	Certification Statement						
The Alaska District will accept the APMA as a pre-construction notification, pursuant to 33 CFR 320.1 (c). Application is hereby made for a permit to authorize the work described in this APMA. I certify the information in the APMA, and any required Supplements, is complete and accurate. I future certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the operator/ applicant.							
Operator or Agent:							
Ryan	Smith 2	3-11-20					
Print Name	Signature	Date					

STREAM DIVERSION (29)					
A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: Plan Map of Operation included in the APMA should show the entire length of the diversion (i.e. where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked.					
Please note: If you have a stream diversion structure; this structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). Complete Section 24 (regarding a Dam) of this APMA. If you require further regulatory guidance regarding dams, please contact our Dam Safety and Construction Unit, Dam Safety Engineer at telephone number 907-269-8636 or for more information go to the Alaska Dam Safety Program website at: http://dnr.alaska.gov/mlw/water/dams/index.cfm					
<u>Is stream diversion required?</u> Yes (if <u>YES</u> , complete information below). X					
Stream Name: None					
Existing (Date Constructed)					
If a diversion is required or pre-existing, please contact your local ADF&G, Habitat Section for Fish Habitat Permitting information. To facilitate permit issuance, please provide the following information:					
Is Stream Diversion? Permanent Temporary year(s) months					
Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life?					
Annually reclaimed/returned to natural stream Maintained throughout mine life					
Dimensions of existing stream in diversion area: Length(ft) Top Width(ft) Bottom Width(ft) Depth(ft) Floodplain Width(ft)					
Dimensions of proposed diversion: Length(ft) Top Width(ft) Bottom Width(ft) Depth(ft) Floodplain Width(ft) Dominant substrate type (Choose Two): Bedrock Boulder Cobble Gravel Sand Silt/Clay					
Note: Diversion should approximate the existing stream in terms of meander bends, length, depth, stream width, and floodplain width.					
(Please provide plan and profile diagrams of diversion in Section 29, PLAN MAP OF OPERATION) or attach additional sheets as necessary					

STREAM DIVERSION





mining Plan for Placer - mining

PLACER/SUCTION DREDGE NARRATIVE *REQUIRED

A narrative of the operation is required. Please use the space provided below or attach additional sheets as necessary to answer the following questions. Include any additional information to fully deifne your operation.
DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT: Camp is grave pad
2008 400 area, sted for storage, comper trouters (2), outhouse,
area for Service Truck,
DESCRIBE PROGRESSIVE STEPS OF MINING METHOD:
first cuts become ponds, then filled during mining process
Concurrently Reclamated as it is mined, Dozel Then
flatters contours, and region and vegitation is Replaced
and spread on top.
DESCRIBE PLANNED RECLAMATION MEASURES INCLUDING TIMELINE FOR RECLAMATION TO TAKE PLACE:
Redamation is Done Concurrently while Being mined each pand is filled with gravel and capped Actor, Then
each pard is filled with gravel and capped After, Then
TOO Soil + vegitation sproad Back
DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER/
EROSION WANAGMENT PLAN: SOUTCE IS Spring Dictionage water,
ground + Surface water, Berms for crossion purposes will be built as needed.
be built as needed.
DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:
fuel storage is Mside Tanks on trucks + Trailers
All are Treunco Spill Pesparse.
DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND
By following DNR Guidlines, process + proceedures for AN
by following DNR Guidlines process + proceedures for All
MINING + reclaration.

Placer Mining	2019 ANNUAL RECLAMATION STATEM	ENT	(32
Suction Dredging		A#: 9717	
Hardrock Exploration	APMA	\#: <u>9777</u> .	
Complete and return this stateme sign and return form.	ent by December 31, 2019. If you did not operate	e, fill in name, check bottom box,	
In accordance with AS 27.19 (Re	clamation Act):		
I, Ryan Smith operation described in subject Appropriate reclamation approval.)	hereby file an annual reclar plication for Permits to Mine in Alaska. (Submiss	mation statement for the 2019 min sion of this statement does not	ing
Volume of material disturbed in 201	19: cubic yards (includes stripping	gs and processed material).	
Sluice days last season:	Cubic yards of material processed daily:	Annually : O	·*
Total acreage disturbed in 2019: stockpiles and disposal areas, ten should include area of camp and a	acres. (Includes stripped areas, minorary stream diversions, stream bypasses, and access roads.	ining cuts, overburden and tailing d settling ponds). Federal operator	S
Length feet and Wid	dth feet of stream diversion.	No Diversion	חו
Stream diversion: Temporary	Permanent (check one).	_	
Total area reclaimed in 2019:	acres.		
Total un-reclaimed acres:	(This should match "total acreage current Reclamation Plan Form.)	ntly disturbed" on the 2019	
For areas reclaimed, the following	reclamation measures were used (check only n	neasures that were used).	
	videotapes of the completed reclamation work:		
Spread and contoured tailings			
Spread topsoil, vegetation, ov	rerburden muck or fines on the surface of contou	•	
	stream channel in stable position	RECEIVED	
Ponds are reclaimed		JUN 2 2 2020	
Backfilled and reclaimed temp	•		
Camp removed, cleaned up a			
	ete and submit an electronic Annual Reclamation	Report	
Other reclamation measures take	n.		
Adid not operate in 2019 and the Signed	erefore did not conduct reclamation. 3-11-20 Date	Relationship to Claim(s) Owner Lessee Ope	erator
·			

2020 RECLAMATION PLAN FORM (PLACER EXPLORATION OR MINING)

ZUZU INECENIIA	HOIT LA	TI ORM (I EAGER EXPEDITA		0)		
A. RECLAMATION PLAN	B. RE	CLAMATION PLAN VOLUNTARY	C. LETTER O	FINTENT (34)		
(REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area	but wanting	ration below limits shown in Box A g to qualify for the statewide bonding rations on BLM Lands and others	•	s to be disturbed AND less vards AND less than five acres		
of five or more acres).	not filing Le	etter of Intent).				
In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments.						
Total acreage currently disturbed: acres. This should match: "Total Unreclaimed Acres" on your 2019 Annual Reclamation Statement for Small Mines, or line #7 on your 2020 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding camps and roads) since October 1991. Federal operators must include areas of camps and roads.						
New acres to be disturbed in 2020S			· —			
Acreage disturbed by land status:S						
Total acreage to be reclaimed in 2020: Include strippings and overburden to be rem						
Reclamation will be conducted concurren	ANC DECI	AMATION MEASURES SHA	LL BE USED.	ECEIVED		
		law. Those that do not apply may		nat 113k (n. n. 2021)		
		to why these measures are not ne				
 Topsoil, vegetation, and overburden muck, stockpiled for future use. This material will be buried by tailings. 	not promptly	redistributed to an area being red	claimed, will be ind	ividually separated and		
 The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized. Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within five years. Stockpiled vegetation will be spread over topsoils. Settling ponds located within the active flood plain and necessary for continued use during the next mining season will be protected from erosion or the fines removed. If the mining operation diverts a stream channel or modifies a flood plain to the extent that the stream channel is no longer stable, the stream channel will be reestablished in a stable location in the valley flood plain. The flood plain will be established as appropriate to accommodate seasonal high-water flood events and prevent undue erosional degradation. Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation. Shallow auger holes (limited to depth of overburden) will be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife. At placer drift mine closure, all mine shafts, adits, tunnels, and air vents to underground workings will be stabilized and properly sealed to ensure protection of the public, wildlife, and the environment. On state lands; all buildings and structures constructed, used or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay. On state lands; all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of. Reclamation measures ta						
BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of greater than or equal to five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.						
BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at http://www.blm.gov/ak/st/en/prog/minerals.html for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.						
Ryan Smith		Relationship to Mineral Property	<i>r</i> :	Date: 3-11-20		
Printed name (Applicant)	·	Owner Lessee X Or	perator	Date: 3-11-20. APMA #: 9717		
		X Owner Lessee X Or X Agent For: <u>Aurilia Cartia</u>	XTI BN	APMA #: <u>971+</u>		
Signature (Applicant)						

Locations

Claim Location MAD

Blaneal dains to be
mined and explored.

owner: Ryan Smithi operator Ryan Smiths Alasha Construction MX creck unamed-None-Section 19 008N 015 Esu Fourbanks meridian

d and orany cabe ential person

5

Alaska Mapper | Merculor WGS 84 - EPSG: 3857 | Onto Created: 3/12/2020 ction Crid

Claim

Access may

ig District Offices

itate Mining Claims itate Mining Claims-Leasehold Locations ning Pending

aspecting Situ

ning Lease

ishore Permit or Lease

Sining Claims

id Location Aineral Order Aineral Order

easehold Location Order easehold Location Order

3

og Districts

d Entitlement

enship Grid

144, 7461W Access cocation load. furturits mesidian 65, 4986 N Section 19

티티 . इ.स. **ड** eres en P 8 []]a[] Ĵв Charles H 8

2510 2809 2809

fatrbanks meridian

1 Claim locations

N800

Partisents mesidion

Also encompassed areas in

Secrens 19, 24, 23, 24, 18

NOTICE OF OPERATOR AUTHORIZATION -- STATE MINERAL LOCATIONS

All operators or lease holders submitting APMAs for operations on State mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the claims(s) by Name and ADL number(s), and the time frame (beginning and ending dates) for which the authorization remains in force. The Division of Mining, Land & Water will not issue any mining permits until we receive this Notice of Authorization. Please include it with your APMA.

OPERATOR AUTHORIZATION

	33.00		
I, Ryan Smith Claim Name ADL Number Claim Name	OWNER of state	claim(s) : <u>Claim Name</u>	ADL Number
(Attach additional sheet if necessary) Have authorized Ryan Smith - Alaska Ca Address of Operator Rollox 872725 LUASILL to operate on these claims from / / to //	A , AL 99687		·
Owner's Signature	Date	3-11-20	
NOTARY Subscribed and sworn to before me this	NOTARY PUBLIC		
OR (If the LESSEE and OPERATOR a	re not the same, both se	ctions must be comp	leted)
I,, LESSEE of			
Claim Name ADL Number Claim Name	ADL Number	Claim Name	ADL Number
(Attach additional sheet if necessary)			
have authorized	_to operate on these cla	aims from/_/	to
Lessee's Signature	Da	ate	
Lessee's Address	W		
200000 0 7100,000			
NOTARY:			
Subscribed and sworn to before me this day of For (Lessee)	_, 20		
(Signature of Notary)	 ·		
My commission expires:			-