



06/07/2019

James Hyun
Alaska Department of Natural Resources
Division of Oil and Gas
550 W. 7th Avenue, Suite 1100
Anchorage AK, 99501-3577

Brad Thomas
Principal Environmental Consultant
ConocoPhillips Alaska, Inc.
Health, Safety & Environmental
P.O. Box 100360
Anchorage, AK 99510-0360
Phone: (907) 263-4741
Email: Brad.C.Thomas@ConocoPhillips.com

Certified Mail
Return Receipt Request
7018 1830 0001 5795 8610

**Re: ConocoPhillips Alaska, Inc. MT7/GMT2 Development Project
Application for Easement for Pipelines Installation and Operation
Colville River Unit**

Dear Mr. Hyun:

ConocoPhillips Alaska, Inc. (CPAI) is requesting a modification to the final Greater Mooses Tooth 1 (GMT1) Easement between the Colville Delta 1/Alpine Central Facility (CD1/ACF) and the Colville Delta 4 (CD4) North valve pad, on state lands, to install and operate an eight-inch miscible injection (MI) pipeline and a 20-inch produced oil (PO) pipeline on existing Vertical Support Members (VSM). Additionally, CPAI requests the GMT1 Final Easement be modified to include the installation and operation of a 20-inch PO pipeline and power cables on existing VSMS over the Nechelik (Niglik) Channel on state lands. This work will support the construction and operation of the MT7 Development, also known as the Greater Mooses Tooth Two Development.

On state lands, the requested easement will be located to the west of the Nuiqsut Natural Gas Pipeline (NNGP) Right-of-Way (ROW), where the existing GMT1 14-inch Waterline and existing VSMS were installed in 2018. At the CD2 Colville Delta 2 (CD2)/Colville Delta 4 (CD4) pipeline junction, south of Colville Delta 1/Alpine Central Facility (CD1/ACF) the GMT1 14" Waterline is routed to the east side of the Alpine Sales Oil pipeline and travels to CD1/ACF within the NNGP ROW. Maps depicting the easement are attached to the permit application.

Enclosed with this letter is the Easement Application AS 38.05.850, a check made payable to ADNR-DOG in the amount of \$1,200 for the application fee, Application Environmental Risk Questionnaire, a list of permits and authorizations granted in conjunction with this proposed project, a copy of the insurance documentation, and maps.

If you have any questions or need additional information, please do not hesitate to call me at (907) 263-4741.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Brad Thomas'.

Bradley C. Thomas
Principal Environmental Consultant

Enclosures

ConocoPhillips Alaska, Inc. MT7/GMT2 Development Project
Application for Easement for Pipelines Installation and Operation
Colville River Unit
6/7/2019

cc: dogpermitting@alaska.gov



Easement Application AS 38.05.850

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS



550 W. 7th Ave, Suite 1100, Anchorage, AK 99501-3563
 Phone: 907-269-8800 Fax: 907-269-8943
 Permitting Email: dog.permitting@alaska.gov



Easement Application AS 38.05.850

Non-refundable application fee: \$1200

ADL# _____
(to be filled in by state)

SECTION I. APPLICANT INFORMATION	
Applicant Name: Brad Thomas	Title: New Developments Coordinator
Company: ConocoPhillips, Alaska, Inc	
Mailing Address: P.O. Box 100360	
City/State/Zip Code: Anchorage, Alaska 99510-0360	
Phone:	Email:
SECTION II. PROJECT LOCATION/LAND STATUS	
State of Alaska Surface Lands:	
Are supplemental pages for Land Status included in Appendix A? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Meridian, Township, Range, and Section(s): Umiat Meridian, Township 11N, Range 5E, Sections 5, 6, 7 Umiat Meridian, Township 11N, Range 4E, Section 13, (Nigliq Channel Crossing)	
Is there an Oil and Gas Mineral Estate Lease? If yes, list ADL(s) ADL# 25559 - ConocoPhillips, Oil and Gas (section 5, 6, 7) ADL# 416202 - Nuiqsut Gas Pipeline ROW (section 5, 6, 7) ADL# 380075 - ConocoPhillips, Oil and Gas (Section 13) (Nigliq Channel Crossing)	
Other Considerations: Township 11N, Range 4E, Section 13 applies to the crossing at the Nechelik (Nigliq) Channel of the Colville River.	
SECTION III. PROJECT INFORMATION	
1. Project Name: MT7/GMT2 Application for Easement for Pipelines Installation and Operation	
2. Proposed Start Date: January 2020	Proposed Easement Duration: 50 years
3. Project Activities Install, on existing Vertical Support Members (VSM), an eight-inch Miscible Injection (MI) line, a 20-inch crude pipeline, messenger, and power cables.	
A. Project Description: Installation and operation of an eight-inch MI pipeline, a 20-inch produced oil (PO) pipeline, messenger cable hardware, and power cable to support extraction and transport of oil, gas, and water for the MT7 Development, also known as GMT2. The pipelines and cables will be installed from Colville Delta 4 (CD4) North to Colville Delta 1/Alpine Central Facility (CD1/ACF) on existing Vertical Support Members (VSM). Additionally, a 20-inch PO pipeline, and messenger and power cable, will be installed over the Nigliq Channel on existing VSMs. Additional project infrastructure to support the MT7 Development Project will be located on privately owned and federal lands.	

B. Easement Parameters:		
Total length of applied-for easement (feet):	14,590.78 feet	Total width applied-for easement (feet): 50
Construction acreage encompassed by easement:	16.75 acres	Estimated operational acreage encompassed by easement: N/A
C. Waste Management: CPAI will adhere to the Alaska Waste Disposal and Reuse Guide, Revision 10, May 2015. Copies are available upon request.		
D. Staging and Storage Areas: Materials and equipment will be staged and stored on existing gravel infrastructure in the Alpine Development and on ice infrastructure which will be constructed		
E. Airstrips and Landing Zones: The CD1/ACF runway will be utilized for this project to deliver personnel and materials associated with the MT7 Development project. Please see the attached		
F. Historical Properties and Cultural Resources: One known historic site is within 500 feet of the project area where messenger power cables and pipelines will be installed on		
G. Anadromous Fish Streams and Other Streams: The Niqliq Channel is the only anadromous stream crossing located within the activity area listed in Section 3. Project Activities part A. Project Description. Please see attached figures for details.		
4. Associated Structures: GMT1 ROW Pipeline Easement Alpine Sales Oil Line, Alpine Diesel Line, Alpine Utility Line, and Nuiqsut Gas Pipeline		
5. State briefly the standards and methods of construction: Installation of the eight-inch MI, 20-inch PO pipelines, and the messenger and power cables will take place during the winter months using ice road and ice pad access to the the activity area. CPAI will develop and utilize ice roads and ice pads that are a minimum of six inches thick during such operations, thus eliminating or minimizing any impacts to surrounding and underlying wetlands. CPAI assures the specified design, procurement, construction, maintenance, operation and termination activities, including quality assurance and control activities and processes, are in		
6. Is this an existing use?: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If Yes, provide documentation verifying existing use, such as easement atlas, affidavits attesting to use and existence, pictures, etc.		
7. Other permits or authorizations applied in conjunction with this proposed project: Please see attached list. "MT7/GMT2 Development Project Permits and Authorizations."		

SECTION IV. PERFORMANCE GUARANTY		
Bonded Company: Information for this section will be provided upon agency direction for bond value.		
Type:	Bond Number:	Amount:
Bonding Company:		
Mailing Address:		
Phone:	Fax:	Email:
SECTION V. INSURANCE		
Comprehensive General Liability Insurance:		
Amount of Insurance: Please see attached copy for limits.		
Insurer Name: Marsh Wortham, a division of Marsh USA, Inc.; ACE American Insurance Company		
Mailing Address: Po Box 1388; Houston, TX; 77251-1388		
Phone: 713-526-3366	Fax: 713-521-1951	Email: NA

If this authorization is granted, I agree to construct and maintain the improvements authorized in a workmanlike manner, and to keep the area in a neat and sanitary condition; to comply with all the laws, rules, and regulations pertaining thereto; and provided further that upon termination of the easement for which application is being made, I agree to remove or relocate the improvements and restore the area without the cost to the state and to the satisfaction of the Director of the Division of Oil and gas.



Applicant's signature



Date

INSTRUCTIONS: Attach a USGS map (scale of 1:63,360) or a state status plat showing the location of the proposed easement.

The final granting of easement will be contingent upon our receipt of as-built depicting the post construction location of the improvements. If your application is approved, instructions for the completion of the as-built will be provided by the Survey Section in the Division of Mining, Land, and Water.

AS 38.05.035 (a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(9) and confidentiality is requested). Public information is open to inspection by you or any member of the public. A person who is subject of the information may challenge its accuracy or completeness under AS 44.99.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.

Easement Application (scroll fields content):

3.D.

Materials and equipment will be staged and stored on existing gravel infrastructure in the Alpine Development and on ice infrastructure which will be constructed during the ice road seasons until construction is complete. CPAI will acquire all required permits for ice infrastructure construction. Please see the attached maps for further details.

3.E.

The CD1/ACF runway will be utilized for this project to deliver personnel and materials associated with the MT7 Development project. Please see the attached maps for further details.

3.F.

One known historic site is within 500 feet of the project area where messenger cable and pipelines will be installed on existing infrastructure. This identified site, TLUIHAR082, aka HAR-00156, will be protected by establishing and maintaining a buffer around the site during construction as directed by State Historic Preservation Office (SHPO). A protection zone will be established around the sites. No historic properties will be affected. A SHPO "No historic properties affected" letter, file number 3130-2R DOG, was signed May 15, 2009. A copy is available upon request.

5.

Installation of the eight-inch MI, 20-inch PO pipelines, and the messenger and power cables will take place during the winter months using ice road and ice pad access to the activity area. CPAI will develop and utilize ice roads and ice pads that are a minimum of six inches thick during such operations, thus eliminating or minimizing any impacts to surrounding and underlying wetlands. CPAI assures the specified design, procurement, construction, maintenance, operation and termination activities, including quality assurance and control activities and processes, are in accordance with all applicable standards and specification, including state and federal regulations.


Additional project infrastructure to support this development will be located on private and federal lands.

DONNA M. MACKENZIE
CONOCO PHILLIPS
700 G STREET ATO-1958
ANCHORAGE AK 99501

1302

DATE 5/20/2019 88-767/1130

PAY TO THE ORDER OF State of ALASKA, DNR, DDC \$ 1,200.00

One thousand two hundred dollars and 00/100 DOLLARS  Security Features
Include Data on Back

Not Valid For Amount Over \$5000

J.P.Morgan

JPMorgan Chase Bank, N.A.
Commercial Credit Card Access Check

MEMO MT7 Pipeline Dev app

Donna M Mackenzie 

⑆ ⑆ ⑆ 3007673⑆ 5278480289363⑆ ⑆ 302

DELUXE WALLET OR DUPLICATE

UNIVERSAL



Application Environmental Risk Questionnaire

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF MINING, LAND AND WATER

Contract Administration
550 W 7th Ave., Suite 640
Anchorage, AK 99501-3576
(907) 269-8594

Northern Region
3700 Airport Way
Fairbanks, AK 99709
(907) 451-2740

Southcentral Region
550 W 7th Ave., Suite 900C
Anchorage, AK 99501-3577
(907) 269-8552

Southeast Region
P.O. Box 111020
Juneau, AK 99801
(907) 465-3400

APPLICANT ENVIRONMENTAL RISK QUESTIONNAIRE

The purpose of this questionnaire is to help clarify the types of activities you propose to undertake. The questions are meant to help identify the level of environmental risk that may be associated with the proposed activity. The Division of Mining, Land and Water's evaluation of environmental risk for the proposed activity does not imply that the parcel or the proposed activity is an environmental risk from the presence or use of hazardous substances.

Through this analysis, you may become aware of environmental risks that you did not know about. If so, you may want to consult with an environmental engineer or an attorney.

Brad Thomas	ConocoPhillips Alaska, Inc		
Applicant's Name	Doing Business As		
P.O. Box 100360	Anchorage	Alaska	99510-0360
Address	City	State	Zip
(907) 263.4671	(907) 263.4741	Brad.C.Thomas@ConocoPhillips.com	Brad Thomas
Message Phone	Work Phone	E-Mail	Contact Person

Describe the proposed activity:

Installation of an eight-inch MI pipeline, a 20-inch PO pipeline, messenger cable, and power cable to support the extraction and transport of oil, gas, and water for the MT7 Development Project, also known as Greater Mooses Tooth Two. The pipelines and cables will be installed from Colville Delta 4 (CD4) North to Colville Delta 1/Alpine Central Facility (CD1/ACF) on existing Vertical Support Members (VSM). Additionally, a 20-inch PO pipeline and cables will be installed over the Nigliq Channel on existing VSMs. Additional project infrastructure to support the MT7 Development Project will be located on privately owned and federal lands.

In the course of your proposed activity will you generate, use, store, transport, dispose of, or otherwise come in contact with toxic and/or hazardous materials, and/or hydrocarbons? Yes No

If yes, please list the substances and the associated quantities. Use a separate sheet of paper, if necessary.

Note: There will be equipment deployed that operates on gasoline or diesel fuel. Materials common to construction of steel

pipelines (including welding) will be used. The completed pipelines will transport produced fluids (20-inch PO line) and miscible injection fluids (8-inch MI line).

If the proposed activities involve any storage tanks, either above or below ground, address the following questions for each tank. Please use a separate sheet of paper, if necessary, and, where appropriate, include maps or plats:

a. Where will the tank be located? N/A

b. What will be stored in the tank? N/A

c. What will be the tank's size in gallons? N/A

d. What will the tank be used for? (Commercial or residential purposes?) N/A

e. Will the tank be tested for leaks? N/A

f. Will the tank be equipped with leak detection devices? Yes No . If yes, describe: N/A

Do you know or have any reason to suspect that the site may have been previously contaminated? Yes No .

If yes, please explain: _____

I certify that due diligence has been exercised and proper inquiries made in completing this questionnaire, and that the foregoing is true and correct to the best of my knowledge.



Applicant

7 June 2019

Date

AS 38.05.035(a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(9) and confidentiality is requested). Public information is open to inspection by you or any member of the public. A person who is the subject of the information may challenge its accuracy or completeness under AS 44.99.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.



MT7/GMT2 Development Project Permits and Authorizations List

MT7/GMT2 Development Permits and Authorizations

Agency	Permit/Approval	Notes
<i>Federal</i>		
Lead and Cooperating Agencies	NEPA Review	BLM issued a Notice of Intent to prepare an Supplemental Environmental Impact Statement.
	Essential Fish Habitat Assessment	Required as a part of the Magnuson-Stevens Fishery Conservation and Management Act.
	Alaska National Interest Lands Conservation Act (ANILCA) 810 Evaluation and Findings	Required to be completed as a part of any federal action proposed on public lands affected by ANILCA
	Endangered Species Act (ESA) Section 7 consultations	Requires federal agencies to ensure that any action authorized by them is not likely to jeopardize the continued existence of an ESA-listed species or modify their critical habitat. The project is within the current and historical range of species managed by the U.S. Fish and Wildlife Service. Lead agency will prepare a Biological Assessment.
	EO 13175 Tribal Consultation	Required as a part of government-to-government consultations to ensure the input of tribal officials on regulatory policies with tribal implications.
	Compliance with Section 106 of the National Historic Preservation Act	Requires Federal agencies to take into account the effects of their undertakings on historic properties.
	Record of Decision	BLM and USACE Joint Record of Decision, October 2018, authorizes the MT7 Development Project.
Bureau of Land Management (BLM)	Application for Permit to Drill	Required for development and production of federal leases.
US Army Corps of Engineers (USACE)	Department of the Army Permit	Required for placement of fill in Waters of the United States (WOUS) (Clean Water Act Section 404) and structures or work in or over navigable WOUS (Rivers and Harbors Act Section 10; Nigliq Channel of the Colville River).
US Environmental Protection Agency (EPA)	Spill Prevention, Control and Countermeasure (SPCC) Plan	The Alpine SPCC Plan will be amended to incorporate MT7/Greater Mooses Tooth 2 (GMT2).

MT7/GMT2 Development Permits and Authorizations

US Environmental Protection Agency (EPA) (cont'd)	Facility Response Plan	Plan for prevention, preparation for, and response to oil spills that occur into or on navigable waters.
US Fish and Wildlife Service (USFWS)	ESA Section 7 Consultation	Consultation under Section 7 of the Endangered Species Act and preparation of a Biological Opinion for Steller's Eider, Spectacled Eider, and Polar Bear.
	Marine Mammal Protection Act (MMPA), Letter of Authorization (LOA) for Polar Bear Take.	An LOA for MT7/GMT2 may be obtained for construction activities.
<i>State</i>		
Alaska Oil and Gas Conservation Commission	Permit to Drill	Required before drilling begins.
	Approval for Annular Disposal	Required for a Class II disposal well for disposal of drilling wastes.
	Area Injection Order	Required for a Class II Injection well for disposal well or injection well for enhanced oil recovery.
ADNR Division of Mining, Land, and Water	Land Use Permit	Required to construct ice roads and ice pads on State land.
	Tundra Travel Permit	Required for ice road construction on tundra.
	Temporary Water Use Authorization	Required for water withdrawals associated with ice road construction and dust suppression.
ADF&G	Title 16 Fish Habitat Permit	Required for water withdrawals associated with ice road construction if water sources are fish-bearing and for stream crossings.
	Public Safety Permit	Required to haze wild animals that enter Alpine oilfield area to protect the life and safety of personnel in the activity area.
ADEC	Clean Water Act Section 401 Water Quality Certification	Discharges of fill into WOUS require approval by ADEC prior to issuance of the Department of the Army Section 404 permit.
	Alaska Pollutant Discharge Elimination System (APDES) North Slope Oil and Gas General Permit	The Alpine Stormwater Pollution and Prevention Plan (SWPPP) will be updated to include MT7/GMT2.
	Air Quality Permit	Required for air pollutant emissions from construction and operation activities.

MT7/GMT2 Development Permits and Authorizations

ADEC (cont'd)	Temporary Storage of Drilling Waste	This permit is required for temporary storage of drilling waste at the site.
	Oil Discharge Prevention and Contingency Plan (ODPCP)	The Alpine ODPCP will be amended to incorporate MT7/GMT2.
	Certificate of Financial Responsibility	Required approval for financial responsibility for cleanup of oil spills.
State of Alaska, Department of Public Safety	Fire and Life Safety Plan Review	Required plan review of any building construction or installation or change of fuel tank to ensure fire code enforcement.
<i>Local</i>		
North Slope Borough	Rezoning	Required for rezoning a Conservation District area to a Resource Development District.
	Title 19 Development Permit	Issues Development Permits for oil and gas projects under NSB Code of Ordinance Title 19.
	Inupiat History, Language, and Culture Division – Traditional Land Use Inventory Clearance	Required for ground-disturbing activities within the NSB.
	Title 19 Administrative Approval	Issues Administrative Approvals for oil and gas projects under NSB Code of Ordinance Title 19.
Kuukpik	Surface Use Authorization	Required authorization for facilities constructed on Kuukpik land.



Performance Guarantee

This attachment will be provided upon agency direction.



Certificate of Liability



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

4/1/2019

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an **ADDITIONAL INSURED**, the policy(ies) must have **ADDITIONAL INSURED** provisions or be endorsed. If **SUBROGATION IS WAIVED**, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Marsh Wortham, a division of Marsh USA, Inc PO Box 1388 Houston, TX 77251-1388 www.worthaminsurance.com	CONTACT NAME: Marsh Wortham, a division of Marsh USA, Inc PHONE (A/C, No, Ext): 713-528-3366 FAX (A/C, No): 713-521-1951 E-MAIL ADDRESS:													
	<table border="1"> <thead> <tr> <th>INSURER(S) AFFORDING COVERAGE</th> <th>NAIC #</th> </tr> </thead> <tbody> <tr> <td>INSURER A : ACE American Insurance Company</td> <td>22667</td> </tr> <tr> <td>INSURER B :</td> <td></td> </tr> <tr> <td>INSURER C :</td> <td></td> </tr> <tr> <td>INSURER D :</td> <td></td> </tr> <tr> <td>INSURER E :</td> <td></td> </tr> <tr> <td>INSURER F :</td> <td></td> </tr> </tbody> </table>	INSURER(S) AFFORDING COVERAGE	NAIC #	INSURER A : ACE American Insurance Company	22667	INSURER B :		INSURER C :		INSURER D :		INSURER E :		INSURER F :
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INSURER D :														
INSURER E :														
INSURER F :														

COVERAGES **CERTIFICATE NUMBER: 47901407** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:			HDO G71231616	3/31/2019	3/31/2020	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COM/POP AGG \$ 2,000,000 \$
	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS NON-OWNED <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> AUTOS ONLY						COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
	UMBRELLA LIAB <input type="checkbox"/> OCCUR EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$						EACH OCCURRENCE \$ AGGREGATE \$ \$
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below		Y/N	N/A			<input type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

RE: Any and all projects.
See Attachment

CERTIFICATE HOLDER**CANCELLATION**

State of Alaska
 Department of Natural Resources
 Division of Oil and Gas
 550 W. 7th Avenue, Suite 1100
 Anchorage AK 99501

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Marsh Wortham, a division of Marsh USA, Inc.

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ADDITIONAL INSURED ENDORSEMENT - BLANKET COVERAGE

Named Insured ConocoPhillips Alaska, Inc.			Endorsement Number
Policy Symbol	Policy Number HDO G71231616	Policy Period 3/31/2019 to 3/31/2020	Effective Date of Endorsement
Issued By (Name of Insurance Company) ACE American Insurance Company			

Insert the policy number. The remainder of the information is to be completed only when this endorsement is issued subsequent to the preparation of the policy.

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE FORM

SECTION II – WHO IS AN INSURED is amended to include as an additional insured any person, firm, or organization whom you have agreed to include as an additional insured under a written contract executed prior to loss.

Coverage provided for any additional insured is no greater than that required by contract and in no event broader than the terms, conditions and limits of this policy.

Authorized Agent

MS-12554 03/13 Ptd. In U.S.A.



Maps

151°0'0"W

70°20'0"N



151°0'0"W

GMT2 Pipeline

CD4N to ACF

Alignment ROW Verification Overview

- CD4N to ACF**
- Proposed Pipeline Route - State Land (~13,240')
- Existing Infrastructure (length)**
- Pipeline
 - Pipeline - State Land (~1,114')
 - Road
 - Pad
- Pipeline Right of Way**
- Pipeline ROW
- Land Status**
- Native Patented or IC
- Land Administration**
- BLM (NPR-A)
- Oil and Gas Unit**
- Unit



N

0 0.25 0.5 Miles

ConocoPhillips
Alaska, Inc.

June 5, 2019

Document Name: GMT2_AlignmentROW_VerificationOverview.mxd



GMT2
Permitted 20"
Crude Pipeline:
Nigliq Channel Crossing
Easement



0 100 200 Feet



April 30, 2019

GMT2 Permitted

- Pipeline
- Road
- Pad
- Proposed Pipeline Easement

Existing Infrastructure

- Pipeline
- Road
- Pad

Land Status

- Native Patented or IC
- Native Selected

Land Administration

- BLM (NPR-A)

Oil and Gas Unit

- Unit

