SCHEDULE	OF	DRAWINGS:
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- M1.1 SCHEDULE OF DRAWINGS & MECHANICAL SPECIFICATIONS
- M1.2 MECHANICAL WORK PLAN & NOTES
- M2 BASE BID TASK "A" EMERGENCY GENERATOR INSTALLATION DETAILS
- M3 BASE BID TASK "B" ENGINE COOLING SYSTEM CLEAN/FLUSH/REPAIR
- M4 BASE BID TASK "C" GEN #3 UPGRADES & MISCELLANEOUS DETAILS
- E1 ELECTRICAL WORK PLAN, NOTES, & SPECIFICATIONS
- E2 ELECTRICAL DETAILS

PROJECT OVERVIEW

- 1. THE EXISTING TAKOTNA POWER PLANT WAS ORIGINALLY CONSTRUCTED IN 2006. THE PLANT INCLUDES A HEAT RECOVERY SYSTEM THAT PROVIDES HEAT TO THE DIESEL FUEL STORAGE INTERMEDIATE TANK.
- 2. THE POWER PLANT HAS SEVERAL MAJOR MECHANICAL PROBLEMS AND IS CURRENTLY DOWN TO ONE FUNCTIONING GENERATOR CAPABLE OF POWERING THE COMMUNITY.
- 3. THE ENGINE COOLING SYSTEM HAS BEEN CONTAMINATED WITH LUBE OIL FROM AN UNKNOWN SOURCE. IT NOW REQUIRES CLEANING, FLUSHING AND MISCELLANEOUS REPAIRS DUE TO DAMAGE FROM THE OIL CONTAMINATION. GEN#2 AND GEN#4 ARE BOTH VERY HIGH HOUR, UNRELIABLE UNITS AND ARE BOTH SLATED FOR REPLACEMENT IN AN UPCOMING DERA PROJECT. IT IS HIGHLY LIKELY THAT ONE OR BOTH OF THESE UNITS IS CONTRIBUTING TO THE OIL CONTAMINATION OF THE ENGINE COOLING SYSTEM. BOTH OF THESE UNITS WILL BE REMOVED FROM SERVICE PRIOR TO PERFORMING THE ENGINE COOLING SYSTEM CLEAN/FLUSH TASK TO AVOID POSSIBLE RE-CONTAMINATION.
- 4. AN ALTERNATE, STAND-ALONE SOURCE OF POWER IS REQUIRED TO POWER THE COMMUNITY DURING THIS POWER PLANT MAINTENANCE AND IMPROVEMENT PROJECT. A PREVIOUS INCOMPLETE EMERGENCY GENERATOR INSTALLATION WILL BE COMPLETED AND INTEGRATED INTO THE POWER PLANT AS PART OF THIS PROJECT. THIS UNIT WILL RUN INDEPENDENTLY OF THE POWER PLANT ENGINE COOLING SYSTEM AND AUTOMATIC GENERATOR CONTROL SYSTEM. AFTER THE CONCLUSION OF THIS PROJECT IT WILL REMAIN IN PLACE TO PROVIDE EMERGENCY GENERATION FOR THE COMMUNITY.
- 5. THE MAIN PURPOSE OF THIS PROJECT IS TO PERFORM ALL OF THE BASE BID TASKS LISTED BELOW REQUIRED TO RETURN THE POWER PLANT TO OPERABLE CONDITION.
- 6. THE SECONDARY PURPOSE OF THIS PROJECT IS TO PERFORM AS MANY AS POSSIBLE OF THE ADDITIVE ALTERNATE TASKS LISTED BELOW WITHIN THE PROJECT BUDGET IN ORDER TO IMPROVE THE FUNCTIONALITY OF THE POWER PLANT.
- 7. ALL WORK IS DESIGNATED AS EITHER BASE BID OR ADDITIVE ALTERNATE. THE BASE BID WORK IS SHOWN AS INDIVIDUAL TASKS DESIGNATED WITH INDIVIDUAL LETTERS BUT IS A LUMP SUM BID. EACH ADDITIVE ALTERNATE TASK IS DESIGNATED BY A UNIQUE NUMBER FOLLOWED BY THE LETTER A AND REQUIRES A SEPARATE LINE ITEM BID. SEE BID REQUEST DOCUMENTS.

PROJECT SCOPE BASE BID TASKS:

- A MODIFY SWITCHGEAR FOR TEMPORARY SERVICE, SEE ELECTRICAL. COMPLETE INSTALLATION OF EMERGENCY GENERATOR AND PLACE IN SERVICE.
- B TAKE GEN#1, GEN#2, & GEN#4 OUT OF SERVICE. NOTE THAT GEN#3 & E-GEN WILL REMAIN IN SERVICE.
- C CLEAN, FLUSH AND REPAIR THE ENGINE COOLING SYSTEM.
- D RETURN FUNCTION TO RADIATOR VFD'S, SEE ELECTRICAL.
- E PERFORM GENSET #3 UPGRADES.

PROJECT SCOPE ADDITIVE ALTERNATE TASKS:

1A> REPAIR FAILED LIGHT FIXTURES IN GENERATION ROOM, SEE ELECTRICAL.

2A> REPAIR AND SERVICE THE VENTILATION SYSTEM.

- 3A> REPAIR AND TEST USED OIL BLENDER SYSTEM.
- [4A> INSTALL NEW DAY TANK VENT PIPE.
- 5A> PREPARE QUOTE FOR REPAIR OF FIRE SUPPRESSION SYSTEM.

6A> DISPOSE OF CONTAMINATED COOLANT AND USED CLEANING SOLUTION.

** GENERAL CONDITIONS **

PERFORM ALL WORK IN ACCORDANCE WITH THE LATEST ADOPTED EDITIONS OF THE INTERNATIONAL FIRE CODE AND THE INTERNATIONAL BUILDING CODE INCLUDING STATE OF ALASKA AMENDMENTS. COMPLY WITH ALL APPLICABLE STATE AND FEDERAL REGULATIONS.

THE DRAWINGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. PROVIDE ALL EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE SYSTEM. VERIFY EXISTING FIELD CONDITIONS PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF QUESTIONABLE ITEMS OR APPARENT CONFLICTS.

ALL EQUIPMENT AND MATERIALS SHOWN ARE NEW UNLESS SPECIFICALLY INDICATED AS EXISTING. WHERE ADDITIONAL OR REPLACEMENT ITEMS ARE REQUIRED, PROVIDE LIKE ITEMS BY THE SAME MANUFACTURER TO THE MAXIMUM EXTENT PRACTICAL. INSTALL ALL MATERIALS IN ACCORDANCE WITH MANUFACTURERS RECOMMENDATIONS AND INSTRUCTIONS, UNLESS INDICATED OTHERWISE.

PROTECT ALL MATERIALS AND EQUIPMENT DURING THE ENTIRE DURATION OF CONSTRUCTION WORK AGAINST CONTAMINATION OR DAMAGE. REPLACE OR REPAIR TO ORIGINAL MANUFACTURED CONDITION ANY ITEMS DAMAGED DURING CONSTRUCTION. IMMEDIATELY REPORT TO THE ENGINEER ANY ITEMS FOUND DAMAGED PRIOR TO COMMENCING CONSTRUCTION.

PERFORM WORK WITH SKILLED CRAFTSMEN SPECIALIZING IN SAID WORK. INSTALL ALL MATERIALS IN A NEAT, ORDERLY, AND SECURE FASHION, AS REQUIRED BY THESE SPECIFICATIONS AND COMMONLY RECOGNIZED STANDARDS OF GOOD WORKMANSHIP.

DO NOT CUT, DRILL, OR NOTCH STRUCTURAL MEMBERS UNLESS SPECIFICALLY APPROVED BY THE ENGINEER. MINIMIZE PENETRATIONS AND DISRUPTION OF BUILDING FEATURES. WHERE PREVIOUSLY COMPLETED BUILDING SURFACES OR OTHER FEATURES MUST BE CUT, PENETRATED, OR OTHERWISE ALTERED, SUCH WORK SHALL BE CAREFULLY LAID OUT AND PATCHED TO ORIGINAL CONDITION. SEAL ALL EXTERIOR FLOOR AND WALL PENETRATIONS AS INDICATED.

CONTACT THE ENGINEER ONE-WEEK PRIOR TO COMPLETION OF ALL WORK TO SCHEDULE A SUBSTANTIAL COMPLETION INSPECTION. THE ENGINEER WILL GENERATE A PUNCH LIST OF CORRECTIVE ACTION ITEMS DURING THE INSPECTION. WORK WILL NOT BE CONSIDERED COMPLETE UNTIL ALL CORRECTIVE ACTION ITEMS IN THE ENGINEERS PUNCH LIST HAVE BEEN SATISFACTORILY COMPLETED AND PHOTOGRAPHIC OR OTHER POSITIVE DOCUMENTATION HAS BEEN PROVIDED TO THE ENGINEER.

PROVIDE ONE SET OF DRAWINGS CLEARLY MARKED UP WITH ALL AS-BUILT INFORMATION TO THE ENGINEER WITHIN TWO WEEKS OF COMPLETION.

** SPECIAL CONDITIONS **

ENSURE THAT APPROPRIATE SAFETY MEASURES ARE IMPLEMENTED AND THAT ALL WORKERS ARE AWARE OF THE POTENTIAL HAZARDS FROM ELECTRICAL SHOCK, BURN, ROTATING FANS, PULLEYS, BELTS, HOT MANIFOLDS, NOISE, ETC. ASSOCIATED WITH WORKING NEAR POWER GENERATION AND CONTROL EQUIPMENT.

** SUPPORTS AND FASTENERS **

SUPPORT PIPING AND EQUIPMENT AS SHOWN ON PLANS USING SPECIFIED SUPPORTS AND FASTENERS. IF NOT DETAILED ON PLANS, SUPPORT FROM STRUCTURAL MEMBERS WITH PIPE HANGERS, CLAMPS, OR PIPE STRAPS SPECIFICALLY INTENDED FOR THE APPLICATION. DO NOT SUPPORT PIPING FROM CONNECTIONS TO EQUIPMENT. INDEPENDENTLY SUPPORT PUMPS AND EQUIPMENT.

STRUCTURAL STEEL – MISCELLANEOUS SHAPES AND PLATE ASTM A-36. RECTANGULAR TUBING ASTM A-500 GRADE B. STRUCTURAL PIPE ASTM A-53 OR ASTM A-106B. PAINT AS INDICATED.

STRUT – COLD FORMED MILD STEEL CHANNEL STRUT, PRE-GALVANIZED FINISH AND SLOTTED BACK UNLESS SPECIFICALLY INDICATED OTHERWISE. STANDARD STRUT – 12 GA, 1-5/8" x 1-5/8", B-LINE B22-SH-GALV OR EQUAL.

FITTINGS AND ACCESSORIES – PROVIDE FITTINGS, BRACKETS, CHANNEL NUTS, AND ACCESSORIES DESIGNED SPECIFICALLY FOR USE WITH SPECIFIED CHANNEL STRUT. GALVANIZED OR ZINC-PLATED CARBON STEEL.

PIPE CLAMPS - TWO-PIECE PIPE CLAMP DESIGNED TO SUPPORT PIPE TIGHT TO STRUT. B-LINE B20## OR EQUAL. ZINC-PLATED CARBON STEEL INSTALL RUBBER ISOLATION STRIP, B-LINE VIBRA CUSHION OR EQUAL, ON COPPER TUBING AND WHERE INDICATED.

FASTENERS - ALL BOLTS, NUTS, AND WASHERS ZINC-PLATED.

** PAINTING AND MARKING **

TOUCH UP - FINISH ALL CUT ENDS AND DAMAGED SURFACES OF GALVANIZED AND ZINC PLATED SUPPORTS AND FASTENERS WITH SPRAY ON COLD GALVANIZING COMPOUND, ZRC OR EQUAL.

** EXHAUST PIPING **

EXHAUST PIPING – ASTM A53B SCHEDULE 40 BLACK STEEL PIPE WITH BUTT WELD FITTINGS AND JOINTS. PROVIDE ANSI 150# FLAT FACED FLANGES FOR CONNECTION TO ENGINE FLEX AND MUFFLER. INSTALL HIGH TEMPERATURE FULL FACE GASKETS, FRENZELIT NOVATEC 925F OR APPROVED EQUAL. USE BLACK BOLTS AND COAT WITH HIGH TEMPERATURE ANTI-SIEZE.

** DIESEL FUEL AND LUBE OIL PIPING, VALVES & HOSES **

OIL PIPING (DFR, DFS, UOR) – ASTM A106B SCHEDULE 80 SEAMLESS BLACK STEEL PIPE. BUTT WELD JOINTS FOR ALL PIPE 2" DIAMETER AND LARGER. SOCKET WELD OR THREADED JOINTS FOR ALL PIPING SMALLER THAN 2" DIAMETER WITH MIN. 3000# FORGED STEEL FITTINGS. PERFORM PIPE WELDING WITH EXPERIENCED WELDER WITH CURRENT API OR EQUIVALENT CERTIFICATION FOR PIPE WELDING IN ALL POSITIONS.

PROVIDE SPIRAL WOUND METALLIC GASKETS AND COAT WITH ANTI SEIZE COMPOUND PRIOR TO ASSEMBLING FLANGED JOINTS. REAM THREADED PIPE ENDS AND THOROUGHLY COAT MALE PIPE ENDS WITH TEFLON TAPE AND TEFLON BASED PIPE JOINT COMPOUND PRIOR TO ASSEMBLING. TEST ALL FUEL OIL PIPING JOINTS WITH MIN. 50 PSIG AIR, WITH EACH JOINT SOAKED WITH A FOAMING SOAPY WATER SOLUTION, AND VISUALLY INSPECT EACH JOINT FOR LEAKS. ISOLATE ENGINES PRIOR TO PRESSURE TESTING.

THREADED BRONZE BALL VALVES – BRONZE BODY, CHROME-PLATED BRASS BALL, TEFLON PACKING AND SEATS, THREADED ENDS, 150 PSIG MIN WORKING PRESSURE. PORT AS INDICATED. APOLLO, JOMAR, OR MILWAUKEE (DOMESTIC), NO OTHER SUBSTITUTES.

THREADED CHECK VALVES – THREADED END BRONZE BODY, SWING CHECK STYLE, 150 PSIG MIN. WORKING PRESSURE, DOMESTIC ONLY. APOLLO, HAMMOND, MILWAUKEE, NIBCO, OR APPROVED EQUAL

FUSIBLE LINK VALVES – BRASS BODY, FPT ENDS, 165F FUSIBLE HEAD. FIROMATIC OR EQUAL – 12130 (1/2").

SMALL HOSES – FUEL RATED HOSE, EATON WEATHERHEAD H569 OR EQUAL. SIZE AS INDICATED ON DRAWINGS. PROVIDE RE-USABLE PLATED STEEL JIC SWIVEL ENDS, STRAIGHT OR 90° AS REQUIRED, WITH NPT ADAPTERS.

** CRANKCASE VENTILATION PIPING & HOSE **

CRANK VENT PIPING – TYPE "L" HARD DRAWN COPPER TUBE WITH WROUGHT COPPER FITTINGS. ALL JOINTS SOLDERED WITH 95/5 TIN/ANTIMONY SOLDER OR SILVER SOLDER.

CRANK VENT HOSE – HEAVY DUTY OIL RESISTANT PVC SUCTION HOSE. TIGERFLEX ORV OR APPROVED EQUAL. INSTALL ON BARBED HOSE (KING) NIPPLES AND FASTEN WITH LINED STAINLESS STEEL T-BOLT CLAMPS, NYCO SUPRA W2 OR APPROVED EQUAL.

** GLYCOL VALVES, AND SPECIALTIES **

GLYCOL THREADED CONNECTIONS – COVER MALE THREAD ENDS WITH TEFLON TAPE AND COAT FEMALE THREAD CONNECTIONS WITH TEFLON PASTE PRIOR TO ASSEMBLY.

ENGINE COOLANT HOSES - SIZE AS INDICATED ON DRAWINGS, SAE J 1527, USCG TYPE B-2, THERMOID BELLOWSFLEX #7910 OR EQUAL. INSTALL WITH STAINLESS STEEL T-BOLT CLAMPS.

BUTTERFLY VALVES – LUG STYLE DUCTILE OR CAST IRON BODY, ANSI 150# FLANGE PATTERN ENDS, STAINLESS STEEL STEM WITH BRONZE BUSHING, BRONZE DISC, EPDM SEATS, LOCKING HANDLE. MILWAUKEE ML-233E, BRAY SERIES 31, OR APPROVED EQUAL.

GAUGE COCK – BRASS BODY, MPT BY FPT ENDS, T-HANDLE. LEGEND VALVE ITEM 101–531 (1/4") OR ITEM 101–532 (3/8"), OR APPROVED EQUAL. INSTALL ON ALL AIR VENTS, PRESSURE GAUGES, SMALL HOSE CONNECTIONS, AND WHERE INDICATED.

** INSTRUMENTATION **

PRESSURE GAUGE -2-1/2" DIAL SIZE, DRY TYPE, STAINLESS STEEL CASE, TUBE, AND SOCKET, 1/4" NPT BOTTOM CONNECTION. TRERICE NO. 700SS-25, NO SUBSTITUTES. 0-15 PSI 700SS-25-02-L-A-080

DIGITAL THERMOMETER – SOLAR POWERED, LCD DISPLAY, -50 to +300 F RANGE OR DUAL F/C RANGE, 1% OF READING ACCURACY, VARIABLE ANGLE DISPLAY, 3-1/2" STEM LENGTH WEISS DVU35 OR APPROVED EQUAL, PROVIDE WITH A 3/4" NPT BRASS THERMOWELL.





MECHANICAL WORK PLAN

M1.2/ 3/8"=1'-0"

ISSUED FOR JULY 2019 ______ OFA 49地 🎮 BRIAN C. GRAY ME 8210





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019	PROJECT: 2019 TAKOTNA PO	WER PLANT M&I PRO	JECT
4.4.5.4.5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	BASE EMERGENCY GENERA	BID TASK "A" TOR INSTALLATION DE	TAILS
	Grav	DRAWN BY: JTD	SCALE: AS NOTED
AY	Stassel	DESIGNED BY: BCG	DATE: 7/11/19
NAL	Engineering , Inc.	FILE NAME: TAKOM&I M1-4	SHEET:
	P.O. 111405, Anchorage, AK 99511 (907)349-0100	PROJECT NUMDER:	IVI ∠ 4



BASE BID TASK "C" ENGINE COOLANT SYSTEM CLEAN/FLUSH/REPAIR ISOMETRIC M3 NO SCALE

ENGINE COOLING SYSTEM GENERAL NOTES

- 1. ALL WORK INDICATED THIS ISOMETRIC IS INCLUDED IN BASE BID TASK C UNLESS SPECIFICALLY INDICATED OTHERWISE.
- EXISTING ENGINE COOLING SYSTEM PIPING & DEVICES TO REMAIN UNCHANGED SHOWN WITH LIGHT DASHED LINES.
- EXISTING ENGINE COOLING SYSTEM VALVES AND DEVICES TO BE REPLACED SHOWN WITH DARK SOLID LINES AND CLOUD OUTLINE.
- 4. ALL PIPING TYPE "L" COPPER TUBING EXCEPT WHERE SPECIFICALLY NOTE OTHERWISE. ALL COMPANION FLANGES ANSI 125# PATTERN.
- 5. ENGINE COOLANT SYSTEM VOLUME IS APPROXIMATELY 80 GALLONS. PROVIDE A MINIMUM OF 4 EACH NEW EMPTY 55 GALLON DRUMS TO CONTAIN CONTAMINATED COOLANT AND CLEANING SOLUTION.
- 6. PROVIDE 2 EACH 55 GALLON DRUMS NEW EXTENDED LIFE ETHYLENE GLYCOL SOLUTION, SHELL ROTELLA ELC OR APPROVED EQUAL. PRE-MIXED TO A RATIO OF 60% GLYCOL TO 40% WATER
- 7. THIS TASK WILL NOT BEGIN UNTIL TASK A IS COMPLETE AND THE COMMUNITY IS POWERED BY THE STAND-ALONE EMERGENCY GENSET WITH THE POWER PLANT ENGINE COOLING SYSTEM OUT OF SERVICE. THE SWITCHGEAR BUS WILL BE ENERGIZED TO PROVIDE STATION SERVICE POWER. GENERATOR #3 WILL BE ABLE TO BE RUN OFF-LINE TO ALLOW THE ENGINE WATER PUMP TO CIRCULATE THE CLEANING SOLUTION DURING THE FOLLOWING CLEANING & FLUSHING PROCEDURE.
- STEP 1: ENGINE COOLING SYSTEM DRAIN/CLEAN
- 8. CLEAN AND DEGREASE RADIATOR AIR SURFACES. PRESSURE WASH TO REMOVE ALL DEBRIS.
- 9. DRAIN THE EXISTING COOLANT INTO DRUMS AND TURN OVER TO UTILITY. SEE ADDITIVE ALTERNATE TASK 6A, SHEET M1.2 FOR OPTIONAL DISPOSAL.
- 10. REMOVE GEN #3 THERMOSTAT TO ENSURE FULL FLOW IN PIPING FROM ENGINE WATER PUMP.
- 11. PRIOR TO CLEANING, DRAIN DISCHARGE BRANCH CONNECTION ON GEN #1, #2, & #4 BY OPENING CHECK VALVE FLAPPER OR USING AIR TO BLOW OUT.
- 12. PRIOR TO CLEANING, BLOW OUT 1/2" BRANCH PIPING THROUGH UNIT HEATER TO ENSURE FLOW DURING CLEANING. INSTALL NEW NEW CIRCULATING PUMP, GRUNDFOS 15-58FC OR EQUAL WITH NEW GASKETS. INSTALL NEW 1/4" AUTOMATIC AIR VENT, MAID-O-MIST #71 OR EQUAL.
- 13. FILL SYSTEM WITH HEAVY DUTY ALKYLINE-BASED ENGINE CLEANING SOLUTION, CUMMINS FLEETGUARD RESTORE, OR EQUAL, I GALLON (OR 4 LITRES) PER 10 GALLONS OF FRESH WATER.
- 14. START GEN #3. OPERATE OFF-LINE AT 1,800 RPM TO CIRCULATE THE CLEANING SOLUTION. TURN ON PUMP P-HR2 TO FORCE FLOW THROUGH THE HEAT EXCHANGER AND TURN ON P-HR1 TO FORCE FLOW THROUGH THE UNIT HEATER. OPERATE GEN #3 FOR 24 HOURS MINIMUM.
- 15. ALLOW CIRCULATION THROUGH ONE RADIATOR AT A TIME TO MAXIMIZE CLEANING SOLUTION FLOW VELOCITY THROUGH THE RADIATOR CORES. ALTERNATE BETWEEN THE TWO RADIATORS FOR APPROXIMATELY EQUAL TIME.
- 16. SHUT DOWN GEN #3 AND LOCK OUT. TURN OFF PUMPS P-HR1 AND P-HR2.

STEP 2: ENGINE COOLING SYSTEM DRAIN/REFURBISHMENT/FLUSH

- M1.2 FOR OPTIONAL DISPOSAL.
- ELEMENTS.

- NIPPLES AS REQUIRED.
- APPROVED EQUAL.

- 25. FILL SYSTEM WITH FRESH WATER.
- THIS STEP OVER.

- POSSIBLE.
- GAUGE AT CONCLUSION OF TEST.

17. DRAIN THE USED CLEANING SOLUTION FROM THE SYSTEM WITHIN 1/2 HOUR OF ENGINE SHUT DOWN TO AVOID SETTLING OUT SOLIDS. TAKE CARE TO DRAIN OR BLOW OUT DISCHARGE CONNECTIONS, SEE NOTE 11. DRAIN INTO DRUMS AND TURN OVER TO UTILITY. SEE ADDITIVE ALTERNATE TASK 6A, SHEET

18. REBUILD EXISTING FPE MODEL A3010-180 THERMOSTATIC VALVE. PROVIDE FPE MODEL 3000 REPAIR KIT INCLUDING NEW COVER GASKET, 2 EACH NEW LIP SEALS, AND 2 EACH 180F THERMOSTATIC

19. REPLACE GEN #3 SUCTION AND DISCHARGE COOLANT HOSES. PROVIDE 1-3/4"(DISCHARGE) AND 1-7/8" (SUCTION) BELLOWSFLEX HOSE AND NEW CLAMPS.

20. INSTALL GEN#3 ENGINE PREHEAT HOSE. PROVIDE 1/2" SILICONE HOSE AND CLAMPS. CONNECT ONE END TO EXISTING 1/2" BALL VALVE ON COOLING MANIFOLD. CONNECT OTHER END TO EXISTING BOSS O-RING PORT ON ENGINE THERMOSTAT HOUSING WITH NEW 3/8" GAUGE COCK. PROVIDE 5/8" BARB x 3/8" (1/2") NPT BRASS KING NIPPLES FOR HOSE CONNECTION EACH END AS REQUIRED.

21. REPLACE ALL OTHER SMALL DIAMETER GLYCOL HOSE AS INDICATED ON ISOMETRIC. PROVIDE 1/2" SILICONE HOSE AND NEW CLAMPS. INSTALL ON 5/8" BARB x 1/4" (3/8") (1/2") NPT BRASS KING

22. REMOVE EXISTING SITE GAUGE AND INSTALL NEW SITE GAUGE. BOROSILICATE GLASS TUBE, ALUMINUM BODY, BUNA N SEALS, 1/2" MPT CONNECTIONS, 9" CENTERS. LUBE DEVICES G607-09-A-1-4 OR

23. COMPLETE ALL OTHER COOLING SYSTEM REFURBISHMENT WORK SHOWN IN CLOUDED AREAS ON ISOMETRIC INCLUDING VALVE REPLACEMENTS AND INSTRUMENTATION REPLACEMENTS. 24. PROVIDE NEW CAP SCREWS FOR LUG STYLE BUTTERFLY VALVES. PROVIDE NEW BOLT SETS AND NEW FULL FACE GASKETS FOR ALL FLANGE CONNECTIONS AS REQUIRED.

26. START GEN #3 AND OPERATE OFF-LINE AT 1,800 RPM TO PROVIDE SYSTEM FLUSH. TURN ON PUMPS P-HR1 AND HR-2. BRING SYSTEM UP TO OPERATING TEMPERATURE. OPERATE GEN #3 FOR AN ADDITIONAL 2 HOURS MINIMUM. CAREFULLY INSPECT THE ENTIRE SYSTEM FOR ANY LEAKS WHILE FLUSHING. IF ANY LEAKS ARE DETECTED, SHUT OFF GENERATOR, REPAIR AS REQUIRED, AND BEGIN

27. SHUT DOWN GEN #3 AND LOCK OUT. TURN OFF PUMPS P-HR1 AND P-HR2. STEP 3: ENGINE COOLING SYSTEM DRAIN/FILL

28. DRAIN THE WATER AND USE LOW PRESSURE AIR TO BLOW OUT AS MUCH RESIDUAL FLUSH WATER AS

29. FILL SYSTEM WITH A SOLUTION OF EXTENDED LIFE ETHYLENE GLYCOL, SHELL ROTELLA ELC OR APPROVED EQUAL, PRE-MIXED TO A RATIO OF 60% GLYCOL TO 40% WATER. 30. START GEN #3 AND OPERATE OFF-LINE AT 1,800 RPM TO PROVIDE SYSTEM FINAL TEST. TURN ON PUMPS P-HR1 AND P-HR2. BRING SYSTEM UP TO OPERATING TEMPERATURE. OPERATE GEN #3 FOR AN ADDITIONAL 2 HOURS MINIMUM. CAREFULLY PURGE ALL AIR FROM SYSTEM AND INSPECT THE ENTIRE SYSTEM FOR ANY LEAKS. ENSURE THAT COOLANT LEVEL IS MID WAY ON EXPANSION TANK SITE

31. SHUT DOWN GEN #3 AND LOCK OUT. TURN OFF PUMPS P-HR1 AND P-HR2. 32. REINSTALL GEN #3 THERMOSTAT WITH NEW GASKETS.

JULY 2019 ------OF A 491H Maril Marine BRIAN C. GRAY ME 8210













GENERAL NOTES: 1) A PREVIOUS INCOMPLETE EMERGENCY GENERATOR INSTALLATION WILL BE COMPLETED AND INTEGRATED INTO THE POWER PLANT AS PART OF THIS PROJECT. THE EMERGENCY GENERATOR WILL PROVIDE TEMPORARY COMMUNITY AND STATION SERVICE POWER DURING THIS PROJECT AND STANDBY POWER AFTER COMPLETION. SEE MECHANICAL FOR ADDITIONAL DESCRIPTION. 2) THIS PLANT PROVIDES PRIME POWER TO THE COMMUNITY OF TAKOTNA. KEEP OUTAGES TO A MINIMUM AND COORDINATE ALL REQUIRED OUTAGES WITH THE UTILITY. 3) ALL ITEMS TO REMAIN UNLESS SPECIFICALLY INDICATED FOR REMOVAL. 4) ENSURE ALL EQUIPMENT AND CIRCUITS TO BE REMOVED ARE DE-ENERGIZED PRIOR TO BEGINNING DEMOLITION. LOCK AND TAG OUT ALL AFFECTED CIRCUIT BREAKERS AND DISCONNECTS. 5) TAKE ALL PRECAUTIONS TO MINIMIZE DAMAGE TO ELECTRICAL EQUIPMENT AND CONDUCTORS BEING SALVAGED FOR REUSE. TURN ALL REMOVED MATERIALS AND EQUIPMENT OVER TO THE UTILITY FOR FINAL DISPOSITION IF NOT REUSED. SPECIFIC NOTES (BASE BID TASKS): [A] MODIFY SWITCHGEAR FOR TEMPORARY SERVICE. COMPLETE INSTALLATION OF EMERGENCY GENERATOR AND PLACE IN SERVICE: • SEE ATTACHED MARKED UP SHOP DRAWINGS FOR ALL SWITCHGEAR MODIFICATIONS & TERMINATIONS. • SEE SHEET E2 FOR EMERGENCY GENERATOR PLAN, NOTES, & DETAILS. SEE MECHANICAL FOR ADDITIONAL DETAIL. [B] TAKE GEN#1, GEN#2, & GEN#4 OUT OF SERVICE. NOTE THAT GEN#3 & E-GEN WILL REMAIN IN SERVICE: • LOCK AND TAG OUT GEN #2 & #4 BREAKERS AT SWITCHGEAR. • LOCK AND TAG OUT GEN #2 & #4 BREAKERS AT SWITCHGEAR.

SEE DETAIL 1/E2 NOTE 2 FOR CONDUCTORS AT GEN #1. CONDUCTORS AT GEN #2 & GEN #4 TO REMAIN.
SEE MECHANICAL FOR ADDITIONAL DETAILS.

C> CLEAN, FLUSH AND REPAIR THE ENGINE COOLING SYSTEM, SEE MECHANICAL.

D > RETURN FUNCTION TO RADIATOR VFD'S:

- THE VFD'S ARE FUNCTIONAL BUT HAVE RECENTLY BEEN OPERATED IN "OFF" OR BYPASS MODE.
- TEST AND CALIBRATE BOTH RADIATOR VFD CONTROLS AND CONFIRM PROPER RADIATOR FUNCTION. VFD CONTROL FOR EACH RADIATOR IS PROVIDED BY AN ALTIVAR DRIVE MODEL ATV58HU72M2ZU WITH REMOTE DISPLAY MOUNTED IN FACE OF DEDICATED CONTROL PANEL
- E > PERFORM GENSET #3 UPGRADES:
 - SEE SHEET E2 FOR PLAN, NOTES, & DETAILS
 - SEE MECHANICAL FOR ADDITIONAL DETAILS.

SPECIFIC NOTES (ADDITIVE ALTERNATE TASKS):

1A> REPAIR LIGHT FIXTURES: THE MODULE HAS A TOTAL OF 11 EACH CEILING-MOUNTED LITHONIA MODEL DMW232120 FLOURESCENT LIGHT FIXTURES WITH TWO EACH 32W T8 LAMPS PER FIXTURE. MOST OF THE BALLASTS AND LAMPS ARE FAILED AND IN NEED OF REPLACEMENT. REMOVE ALL FLUORESCENT LAMPS, REMOVE ALL BALLASTS, AND REWIRE FIXTURES WITH HOT TO PIN BASE ONE END, NEUTRAL TO PIN BASE THE OTHER END. INSTALL LED RETROFIT T8 LAMPS IN EXISTING RE-WIRED FIXTURE, TOPAZ MODEL L4T8B/850/14F/DE-39C OR EQUAL. PROVIDE 24 LAMPS TOTAL, 22 INSTALLED PLUS 2 SPARES.

2A> REPAIR AND SERVICE THE VENTILATION SYSTEM, SEE MECHANICAL.

3A> REPAIR AND TEST USED OIL BLENDER SYSTEM, SEE MECHANICAL.

[4A> INSTALL NEW DAY TANK VENT PIPE, SEE MECHANICAL.

5A> PREPARE QUOTE FOR REPAIR OF FIRE SUPPRESSION SYSTEM, SEE MECHANICAL.

6A> DISPOSE OF CONTAMINATED COOLANT AND USED CLEANING SOLUTION, SEE MECHANICAL.

7A> LABEL CIRCUITS IN STATION SERVICE PANEL "SS": SEE DESIGN CIRCUIT LAYOUT 5/E2. TEST CIRCUITS AND COMPARE AS-BUILT CONDITION WITH DESIGN LAYOUT. LABEL PANEL TO MATCH AS-BUILT CIRCUIT ARRANGEMENT. MARK UP CIRCUIT LAYOUT AND PROVIDE TO ENGINEER.



1 ELECTRICAL WORK PLAN

ELECTRICAL SPECIFICATIONS:

** GENERAL CONDITIONS **

PERFORM INCLUDING

THE DRAWI

ALL WORK IN ACCORDANCE WITH THE LATEST ADOPTED EDITION OF THE NATIONAL ELECTRICAL CODE STATE OF ALASKA AMENDMENTS.
NGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. LL EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE SYSTEM. VERIFY EXISTING FIELD S PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF BLE ITEMS OR APPARENT CONFLICTS.
MENT AND MATERIALS SHOWN ARE NEW UNLESS SPECIFICALLY INDICATED AS EXISTING. INSTALL ALL IN ACCORDANCE WITH MANUFACTURERS RECOMMENDATIONS AND INSTRUCTIONS, UNLESS INDICATED
WORK WITH SKILLED CRAFTSMEN SPECIALIZING IN SAID WORK. INSTALL ALL MATERIALS IN A NEAT, AND SECURE FASHION, AS REQUIRED BY THESE SPECIFICATIONS AND COMMONLY RECOGNIZED OF GOOD WORKMANSHIP.
JT, DRILL, OR NOTCH STRUCTURAL MEMBERS UNLESS SPECIFICALLY APPROVED BY THE ENGINEER. ENETRATIONS AND DISRUPTION OF BUILDING FEATURES.
CONDITIONS **
IAT APPROPRIATE SAFETY MEASURES ARE IMPLEMENTED AND THAT ALL WORKERS ARE AWARE OF THE HAZARDS FROM ELECTRICAL SHOCK, BURN, ROTATING FANS, PULLEYS, BELTS, HOT MANIFOLDS, NOISE, CIATED WITH WORKING NEAR POWER GENERATION AND CONTROL EQUIPMENT.
AND EQUIPMENT **
LISTED FOR INTENDED SERVICE. INSTALL ALL DEVICES SUCH THAT MINIMUM REQUIRED ACCESS IS MAINTAINED.
- INDEPENDENTLY SUPPORT EACH DEVICE FROM BUILDING STRUCTURAL MEMBERS WITH CHANNEL FABRICATED BRACKETS UTILIZING APPROPRIATE FASTENERS. ALL FASTENERS SHALL BE GALVANIZED OR ED .
CTORS **
DING – UNLESS SPECIFICALLY INDICATED OTHERWISE CONDUCTORS SHALL BE COLOR CODED AS
LT POWER CONDUCTORS (FOR GEN #4 ONLY IF THREE-PHASE CONVERSION COMPLETE) A - BROWN B - ORANGE C - YELLOW RAL - WHITE WITH YELLOW STRIPE B-VOLT POWER CONDUCTORS E A - BLACK E B - RED E C - BLUE RAL - WHITE RAL - WHITE RAL - WHITE A - WHITE A - WHITE C - BLUE RAL - WHITE C - BLUE RAL - WHITE C - BLUE RAL - WHITE C - BLUE RAL - WHITE C - BLUE C
APE OR EQUIVALENT MAY BE USED TO COLOR CODE THE CABLE. WHERE MARKING TAPE IS USED SHALL BE IDENTIFIED AT EVERY ACCESSIBLE LOCATION. PROVIDE A MINIMUM OF 2 INCHES OF TAPE OCATION.

GENERATOR POWER CONDUCTORS – HIGH TEMPERATURE, EXTRA FLEXIBLE CABLE. 1000V, 150°C THERMOSET EPDM INSULATION WITH TIN COATED COPPER CONDUCTOR. COBRA CABLE, HOUSTON WIRE & CABLE, OR APPROVED EQUAL. TERMINATE WITH COPPER COMPRESSION LUGS RATED FOR THE FULL AMPACITY OF THE CABLE AT 150°C

AL EQUIPMENT/DEVICE SCHEDULE						
ERVICE	DESCRIPTION	MANUFACTURER/MODEL				
GHT SWITCH	SINGLE POLE SNAP SWITCH, 120V, 20A, METAL, 1–1/2HP RATED, INSTALL IN 4"x4" STEEL BOX WITH METAL COVER, IVORY.	HUBBELL 1221–I OR EQUAL				
SMALL MOTOR SCONNECT	SINGLE POLE SNAP SWITCH WITH RED PILOT LIGHT, 120V, 20A, 1–1/2HP RATED, INSTALL IN 4"x4" STEEL BOX WITH METAL COVER	HUBBELL 1221–PL OR EQUAL				
TTERY CHARGER	12/24–VOLT SOLID STATE 20–AMP AUTO–EQUALIZING BATTERY CHARGER FOR 120 VAC INPUT, WITH OPTIONAL HIGH/LOW VOLTAGE, AC POWER FAILURE, & REMOTE SUMMARY ALARM RELAYS	SENS NRG22–20–RCLS OR EQUAL				

E-GEN INSTALLATION NOTES:

- 1. ALL WORK INDICATED THIS PLAN IS INCLUDED IN BASE BID TASK "A" UNLESS SPECIFICALLY INDICATED OTHERWISE.
- 2. PULL EXISTING GEN #1 4#2/0, #4GPOWER AND 2#10 24VDC CONDUCTORS BACK INTO WIREWAY FOR RECONNECTION TO E-GEN. SEE NOTE 3 FOR NEW TERMINATION. PULL ALL OTHER GEN#1 CONTROL CONDUCTORS INTO 10x10 WIREWAY, NEATLY COIL, AND TAPE ENDS FOR STORAGE. REMOVE EXISTING 2-1/2" AND 1-1/2" EMT POWER/CONTROL CONDUITS. SAVE LT FLEX AND MOGULS FOR RE-USE ON E-GEN INSTALLATION AS NEEDED.
- 3. INSTALL NEW CONDUIT, RE-ROUTE OLD GEN#1 4#2/0, #4G POWER AND 2#10 24VDC CONDUCTORS TO E-GEN. SEE ELEVATION FOR DETAILS.
- 4. INSTALL NEW BATTERY CHARGER AND BATTERIES PER DETAIL 3/E2.
- 5. TAKE EXISTING ALTERNATOR OUT OF SERVICE AND RECONNECT WIRING HARNESS AS REQUIRED TO DISPLAY VOLTAGE AND ALARM STATUS CORRECTLY ON ENGINE CONTROLLER.
- 6. PROVIDE 24VDC POWER CONNECTION FROM BATTERY CABLES. MOUNT 30A CIRCUIT BREAKER WITH SWITCH NEAR STARTER, COOPER 187-030-F-00 OR APPROVED EQUAL. CONNECT 2#10 24VDC CONDUCTORS AND ROUTE IN LOOM TO GENERATOR ENCLOSURE. SEE NOTE 3 FOR CONTINUATION TO SWITCHGEAR.

RADIATOR FAN R-1	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	OA } USED OIL BLENDER CONTROL PANEL DA DAY TANK CONTROL PANEL DA USED OIL PLIMP P-UO1
RADIATOR FAN R-2 $\left\langle -\right\rangle$	1 9 10 20 20AL 11 12 20	OA FUEL PIPE HEAT TRACE
ATTERY CHARGERS #1 & #2 - ATTERY CHARGERS #3 & #4 - EF-1 & EF-2 - UH-1 & P-HR1 - P-HR2 & P-HR3 - EF=3 - E-GEN CONNEX - SPARE - SPARE - GG -	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	DA LIGHTS (GENERATOR ROOM) DA LIGHTS (CONTROL ROOM) DA RECEPTACLES (GENERATOR ROOM) GFI RECEPTACLES (CONTROL ROOM) GFI SWITCHGEAR LIGHTS & RECEPTACLES DA FIRE SUPPRESSION CONTROL PANEL DA SPARE DA SPARE GFI SPARE
CIRCUIT TO #00 EXISTING 20A SPARE BREAKER	G N	GFI – GROUND FAULT INTERRUPTER CIRCUIT BREAKER

CONSTRUCTION PROJECT: JULY 2019 OF A 49**⊞**★ and a second second second CLOIS W. VERSYP PROFESSIONA

TITLE:

\mathbf{T} TAKOTNA STATION SERVICE PANEL "SS" (FIELD VERIFY CIRCUITS) E2 NO SCALE

2019 TAKOTNA POWER PLANT M&I PROJECT

ELECTRICAL PLANS & DETAILS

Grav	DRAWN BY: JTD	SCALE: NO SCALE
S tassel	DESIGNED BY: CWV/BCG	DATE: 7/11/19
Engineering , Inc.	FILE NAME: TAKOM&I E1-E2	SHEET:
P.O. 111405, Anchorage, AK 99511 (907)349-0100	PROJECT NUMBER:	EZ 2

Switchgear Modification Specific Notes:

1) Remove existing GCP and install cover plate with face mounted Contactor Close / Contactor Open switch and back mounted Lock Out Relay. See Sheets 4A, 4C, 6A, and 6C for connection to existing. 2) Remove existing Bus and Station Service meters and install new meters. See Sheet 5. 3) Remove existing Gen #3 trip plug and install new 125A trip plug. See Sheet 4C. 4) Remove existing Gen #1 trip plug and install new 125A trip plug. See Sheet 4A.

- SPLIT

SHIPPING SPLIT -

10 BACKUP PLC FAILURE

	DEVICE LEGEND
ARB	ALARM RESET BUTTON
B-EPM	BUS ELECTRONIC POWER METER - 7650ION
ESB	EMERGENCY STOP BUTTON
GCP	GENERATOR CONTROL PACKAGE
GLS	GENERATOR LOCKOUT SWITCH
GPR	GENERATOR PROTECTIVE RELAY
OIU	OPERATOR INTERFACE UNIT
LTB	LAMP TEST BUTTON
SMS	MASTER CONTROL SWITCH (AUTO-MANUAL)
SS-EPM	STATION SERVICE POWER METER - 7550ION
42xx	CONTACTOR
42CS	CONTACTOR CONTROL SWITCH
52xx	CIRCUIT BREAKER

GENERATOR ANNUNCIATOR LEGEND:				DRAWING LEGEND	
1	ENGINE RUN	13	NOT IN AUTO POSITION	1	PHYSICAL LAYOUT
2	ENGINE IDLE	14	GENERATOR BREAKER OPEN	2	SINGLE LINE DIAGRAM
3	ENGINE ALARM	15	FAIL TO SYNCHRONIZE	3	BLANK
4	LOW OIL PRESSURE	16	OVERCURRENT	4A	GENERATOR 1 AC SCHEMATIC
5	LOW OIL LEVEL	17	UNDER VOLTAGE	4B	GENERATOR 2 AC SCHEMATIC
6	HIGH OIL TEMPERATURE	18	OVER VOLTAGE	4C	GENERATOR 3 AC SCHEMATIC
7	HIGH WATER TEMPERATURE	19	UNDER FREQUENCY	4D	GENERATOR 4 AC SCHEMATIC
8	OVERSPEED	20	OVER FREQUENCY	5	MASTER AC & DISTRIBUTION SCHEMATIC
9	OVERCRANK	21	LOSS OF EXCITATION	6A	GENERATOR 1 DC CONTROL SCHEMATIC
10	COOLDOWN/LOCKOUT	22	REVERSE POWER	6B	GENERATOR 2 DC CONTROL SCHEMATIC
11	BATTERY CHARGER FAILURE	23	CONTACTOR OPEN	6C	GENERATOR 3 DC CONTROL SCHEMATIC
12	NORMAL STOP	24	CONTACTOR CLOSED	6D	GENERATOR 4 DC CONTROL SCHEMATIC
	MASTER ANNUN	CIATO	R LEGEND:	7A	GENERATOR 1 DC CONTROL SCHEMATIC
				7B	GENERATOR 2 DC CONTROL SCHEMATIC
1	FIRE ALARM LIGHT	11	HEAT RECOVERY NO LOAD	7C	GENERATOR 3 DC CONTROL SCHEMATIC
2	EMERGENCY STOP LIGHT	12	HEAT RECOVERY LOSS OF PRESSURE	7D	GENERATOR 4 DC CONTROL SCHEMATIC
3	SYSTEM LOW WATER LEVEL LIGHT	13	HEAT RECOVERY LOSS OF FLOW	8A	GENERATOR 1 DC CONTROL SCHEMATIC
4	LOW FUEL LEVEL LIGHT	14	SPARE 1	8B	GENERATOR 2 DC CONTROL SCHEMATIC
5	BUS UNDER/OVER VOLTAGE LIGHT	15	SPARE 2	8C	GENERATOR 3 DC CONTROL SCHEMATIC
6	BUS UNDER/OVER FREQUENCY LIGHT	16	SPARE 3	8D	GENERATOR 4 DC CONTROL SCHEMATIC
7	FEEDER BREAKER OVERCURRENT LIGHT	17	FEEDER BREAKER OPEN		1
8	PRIMARY PLC FAILURE	18	FEEDER BREAKER CLOSED		
9	OPERATING ON BACKUP PLC	19	STATION SERVICE BREAKER OPEN		

# REFER TO SHEET #						
APPROVED FOR CONSTRUCTION						
RELEASED FOR INFORMATION			2 AS BUILT		BM RH 05	POWER & CONTROL
			1 APPROVAL	MOD'S	BM RH 05	j-03-16
	DRAWING No.	REFERENCE DRAWINGS	No.	REVISIONS	BY AUTH	DATE

20 STATION SERVICE BREAKER CLOSED

FRONT VIEW

	DRAWING LEGEND
9	MASTER DC CONTROL SCHEMATIC
10	MASTER DC CONTROL SCHEMATIC
11	MASTER DC CONTROL SCHEMATIC
12	BLANK
13	BLANK
14	PLC COMMUNICATION DIAGRAM
15	COMMUNICATION NETWORK DIAGRAM
16	EPM MONITORING & SYSTEM COMMUNICATION DIAGRAM
17	HEATER & LIGHTING CONTROL SCHEMATIC
18	CONTROL SWITCH TARGET DIAGRAM
19	NAMEPLATE DETAILS
20	INTERCONNECTION DIAGRAM

Switchgear Modification General Notes: A) The existing switchgear is not functioning due to age and neglect. The purpose of the M&I project switchgear modifications is to restore limited function to allow operation of Gen #1 and Gen #3 sections. A more extensive upgrade is scheduled in the near future under a separate project. B) The new generators operating in positions #1 and #3 are equipped with unit mounted control panels. All start/stop, speed control, and unit protection will performed from the control panels and not from the switchgear. C) The new generators operating in positions #1 and #3 are 24VDC and the associated starter batteries will provide 24VDC power to the switchgear. The failed 12-24VDC converters will be taken out of service. D) The existing generators in positions #2 and #4 will be locked out of service. E) The switchgear will temporarily serve as a manual transfer switch allowing operation of Gen #1 or Gen #3 individually. The new controls will allow either generator to close into a dead bus and will prevent the two generators from operating simultaneously.

GENERATO MOD PHY MIDDLE KUSKOKWIM

SIDE VIEW

AS BUILT	DRAWINGS AND SUPPLIED BY 1 SALE OF EQUIF SOLELY IN CON UNLESS SPECIF OF THE TERMS	OR OTHER TE THOMSON TECHN PMENT ARE FOR NJUNCTION WITH TICALLY AGREED OF SALE.	CHNICAL INFORM NOLOGY AS A PA THE PURCHASE H THAT EQUIPME TO OTHERWISE	ATION IRT OF IR'S USI NT, AS A F	A E PART
OR CONTROL RANEL	CUSTOMER AL	ASKA ENE	RGY AUTHOR	RITY	
JR CONTROL PANEL	CUSTOMER OR C-022623	RDER No. 3	WORK ORDER №. W-030030		
ÍSICAL LAYOUT	drawn by LR	auth by RH	date 05-02-	14	rev 2
REGIONAL ENERGY - SLEETMUTE	DRAWING/FILE No. W-030030-01				1

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Notes:

1) Existing Gen #1 breaker is a G.E. Spectra RMS Cat. # SGHA36AT0400. Remove existing trip plug and install new 125A trip plug.

2) Furnish and install new Lock Out Relay to prevent closing contactor when bus is hot. Min 2 pole relay with 120VAC coil.

#5	AS BUILT	DRAWINGS AND SUPPLIED BY T SALE OF EQUIF SOLELY IN COT UNLESS SPECIF OF THE TERMS) OR OTHER TE THOMSON TECHN PMENT ARE FOR NJUNCTION WITH TCALLY AGREED S OF SALE.	CHNICAL INFORM/ IOLOGY AS A PA THE PURCHASEI THAT EQUIPMEI TO OTHERWISE	ATION RT OF R'S USE NT, AS A F	A E ART
	CUSTOMER ALASKA ENERGY AUTHORITY					
JR CONTROL PANEL		CUSTOMER ORDER No.WORK ORDER No.C-022623W-030030				
JLL 603 ZZ00		DRAWN BY	AUTH BY	DATE		REV
R #1 AC SCHEMA	TIC	LR	RH	05-02-2	14	1
		DRAWING/FILE No.			SHEET	
REGIONAL ENERGY - SL	EEIMUIE	W-0300	30-04A		Z	FA

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m C}$ THE INFORMATION ON THIS DRAWING IS THE PROPERTY OF THOMSON TECHNOLOGY. IT IS NOT TO BE USED DETRIMENTALLY TO OUR INTERESTS.

Notes:

1) Existing Gen #3 breaker is a G.E. Spectra RMS Cat. # SFHA36AT0250. Remove existing trip plug and install new 125A trip plug.

2) Furnish and install new Lock Out Relay to prevent closing contactor when bus is hot. Min 2 pole relay with 120VAC coil.

I #3					
AS BUILT	DRAWINGS AND SUPPLIED BY T SALE OF EQUIF SOLELY IN CON UNLESS SPECIF OF THE TERMS	OOR OTHER TE THOMSON TECHT PMENT ARE FOF NJUNCTION WITH TCALLY AGREED OF SALE.	CHNICAL INFORM NOLOGY AS A PA THE PURCHASE THAT EQUIPME TO OTHERWISE	ATION RT OF R'S USI NT, AS A F	A E PART
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DEL COS 2200	CUSTOMER ORDER No. C-022623		work order No. W-030030		
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DR #3 AC SCHEMATIC	LR	RH	05-02-	14	1
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DRAWING No.

REFERENCE DRAWINGS

					TUONCON TECUNOLOGY
					IHOMSON IECHNOLOGY®
					POWER & CONTROL
1	AS BUILT	BM	RH	05-05-02	
No.	REVISIONS	ΒY	AUTH	DATE	
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CONTINUED FROM LOWER LEFT	$ \xrightarrow{(-)} 28 \xrightarrow{28} $						
<u>6A/</u>	(<u>39</u> , 6A/52						
65 14 65 14	CONTACTOR						
76							
/5 X1)C	LIGHT						
76 X1 R	L24 CONTACTOR CLOSED LIGHT						
6A, 62 14	/51, <u>6A/57</u> GENERATOR FAULT						
GFT	TI3 RELAY						
52S 71 	T I O SHUNT TRIP						
68 14 420	6A/36 R 13 RELAY						
69 14 52>	A/59, 7A/14 BREAKER AUX RELAY						
SHUTDOWN SIGNAL FROM MASTER SECTION 50 50 14 SDR DWG No. W-030030-09 LINE No.9/20	6A/18 X) 13 -1						
40 1 O GPF							
	O GENERATOR PROTECTIVE RELAY						
24VDC TO MASTER SECTION No. W-030030-09, LINE No. 9/1 1-28 1-28							
N DWG No. W-030030-07A, LINE No. 7A/1	28 (-)						
	\sim						
CCSW LOR							
42x							
	2						
ng Contactor Close relay circuit to vices as indicated. Contactor Close /							
n switch to be momentary ma on, spring return to center.	ke /						
, -p - 3							
TION #5	DRAWINGS AND OR OTHER TECHNICAL INFORMATION						
AS BUILT	SALE OF EQUIPMENT ARE FOR THE PURCHASER'S USE SOLELY IN CONJUNCTION WITH THAT EQUIPMENT, UNLESS SPECIFICALLY AGREED TO OTHERWISE AS A PART OF THE TERMS OF SALE.						
OR CONTROL PANEL	CUSTOMERALASKAENERGYAUTHORITYCUSTOMER ORDER NO.WORKORDER NO.C-022623W-030030						
DC CONTROL SCHEMATIC	DRAWN BY LRAUTH BY RHDATE DATEREV 1DRAWING/FILE No.SHEET						
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