

Hemi Springs Unit Agreement

EXHIBIT “G”

INITIAL PLAN OF EXPLORATION

Based on 3D Seismic and nearby geologic well information, Alliance Exploration, LLC (“Alliance”) has identified two prospective hydrocarbon reservoirs in the Hemi Springs Unit Area. The Primary target is a stratigraphic trap in the Kuparuk C unit as defined by an amplitude anomaly and a secondary target in the Ivishak Formation defined by structural high and fault trapping mechanisms. The proposed unit is composed of three tracts 100% owned by Alliance which comprise a total of 7,573 acres.

Pursuant to 11 AAC 83.341, Alliance seeks approval of an Initial Plan of Exploration with a two-year term. A one well drilling program is proposed for the Initial Plan of Exploration of the Hemi Springs Unit area over a two year period. Alliance endeavors to drill a second delineation well by the 2020 winter season and, depending on well results, move the unit into development shortly thereafter.

Alliance intends to drill the first well in Tract 2 (ADL 392104) on a seismic amplitude anomaly in the Kuparuk C unit during the 2018 winter season if it is able to secure all permits and authorizations. In the event that Alliance cannot secure the necessary permits and authorizations before the 2018 winter season, the first well will be drilled no later than the 2019 winter season. A second well will be drilled the following year depending on the results of the first well. The second well will be drilled on a Structural high in the Ivishak Formation bounded by a fault. The second well will also be in Tract 2.

The Hemi Springs Unit is comprised of three Tracts corresponding to State of Alaska leases shown below:

- a. Tract 1: ADL 391544: 2501 acres
- b. Tract 2: ADL 392104: 2560 acres
- c. Tract 3: ADL 391545: 2512 acres

The Unit Operator will submit to the division a second POE at least 60 days prior to the expiration of the initial POE. Given positive results of the first well, a second POE will be submitted providing a delineation drilling program to determine the extent and commercial viability of the hydrocarbon accumulation(s).

If the commercial viability of the hydrocarbon accumulation is determined, a full development program will be proposed and Alliance will move the reserves into

production. A major part of the commercial viability of the project will hinge on the volume of the reserves and the cost of delivering hydrocarbons to the facilities. Whether Alliance decides to build its own facility or decides to go to another facility (e.g., Kuparuk or Prudhoe) depends on the volume of production, processing fees, reasonable back-out costs, and lifting cost.

During the term of the Initial POE, Alliance will perform the following initial plan of exploration to delineate the resources underlying the proposed Hemi Springs Unit:

1. On or before March 31, 2019, the Unit Operator intends to commence operations to drill the first well in the Proposed Hemi Springs Unit that meets the following minimum requirement:
 - a. Drill a straight pilot hole to the bottom of the Ivishak Formation equivalent to the Ivishak Formation as seen in the interval between 9,534 MD and 10,120 MD in the Hemi Springs State #1. In Tract 2 section 13.
 - b. Log the well with LWD triple combo (Gamma Ray, Resistivity and Neutron/Density). The possibility of running wireline logging tools such as NMR, Sonic, Formation Pressure/Fluid sample and rotary cores will be determined during operations.
 - c. Set a whipstock and drill a lateral to the south west in the Kuparuk C unit equivalent to the section between 7,196 MD and 7,246 MD in the Hemi Springs State #1. In tract 2 section 13.
 - d. Geosteer the lateral with MWD, Gamma Ray, Azimuthal Resistivity and Neutron/Density.
 - e. If log evaluation indicates prospective hydrocarbon zones test and complete zones in the lateral.