

## Notice of Utility Tariff Filing

The REGULATORY COMMISSION OF ALASKA (Commission) gives notice that ENSTAR Natural Gas Company (ENSTAR) filed TA293-4, its annual revision to fees and allowances for installing new service connections, meters, and main line extensions. The new fees and allowances will be effective for calendar year 2018. With TA293-4, ENSTAR has proposed revisions to its Meter Size Names to better reflect current field meter installation practices. ENSTAR states that the proposed name changes will not affect any of the meter charges or classifications.

### Service Line Installation Fee

ENSTAR proposes to increase its Service Line Installation Fees for piping less than two inches from \$637 per service line to \$670 per service line.

### Meter Installation Charges

The current and proposed rates are as follows:

<u>Current Meter Size Name</u>	<u>Proposed Meter Size Name</u>	<u>2017</u>	<u>2018</u>
200 to 275	G1	\$275	\$281
425	G2	\$423	\$462
630	G3 Low	\$1,105	\$1,210
800 to 1,000	G3 Mid	\$2,371	\$2,366
1,400	G3 High	\$3,723	\$4,633
2,300	G4 Low	\$4,386	\$5,399
5,000	G4 Mid	\$5,194	\$5,722
Greater than 5,000*	G4 High	Cost	Cost
*Cost includes materials, installations and overheads			

### Standard Construction Costs

ENSTAR proposes to decrease its Standard Construction Costs for the installed price of two-inch plastic main from \$19.45 per foot to \$20.53 per foot.

### Standard Load Allowances

The current and proposed Standard Load Allowances are shown below. Please note that ENSTAR has proposed revisions to the Average Load per Customer for the year 2018 to reflect a six-year average. ENSTAR states that data to compute a ten-year average is not available as Order U-09-069(10) approved ENSTAR's restructuring of rate classes. ENSTAR states that it will continue adding historical data into the average load calculation until a ten-year average is achieved. The ten-year average will comply with the methodology that was used to calculate average loads in filings prior to the U-09-069 restructuring of rate classes.

Customer Class	Embedded Cost per Customer		Average Load per Customer		Standard Load Allowance per Mcf of Estimated Load	
	Current	Proposed	Current	Proposed	Current	Proposed
G1	\$815	\$813	149	146	\$5.47	\$5.57
G2	\$2,086	\$2,051	395	379	\$5.28	\$5.41
G3	\$6,218	\$6,359	1,104	1,189	\$5.63	\$5.35
G4	\$36,749	\$35,779	6,496	7,473	\$5.66	\$4.79

This notice does not contain all requested revisions in TA293-4 and the Commission may approve a rate or classification, which varies from that proposed. You may obtain more information about this filing by contacting Dan Dieckgraeff, Director of Rates and Regulatory Affairs for ENSTAR, at P. O. Box 190288, Anchorage, AK 99519-0288; phone: (907) 277-5551. The complete filing is also available for inspection at the Commission's office at 701 West Eighth Avenue, Suite 300, Anchorage, AK 99501; phone: (907) 276-6222, or may be viewed at the Commission's website at <http://rca.alaska.gov> by typing TA293-4 in the *Find a Matter* search box.

To comment on this filing, please file your comments by 5:00 p.m., June 2, 2017, at the Commission address given above or via our website at:

<https://rca.alaska.gov/RCAWeb/WhatsNew/PublicNoticesComments.aspx>

Please reference TA293-4 and include a statement that you have filed a copy of the comments with ENSTAR at its address given above or by email at [Dan.Dieckgraeff@enstarnaturalgas.com](mailto:Dan.Dieckgraeff@enstarnaturalgas.com). Individuals or groups of people with disabilities, who require special accommodations, auxiliary aids or service, or alternative communication formats, please contact Joyce McGowan at (907) 276-6222, toll-free at 1-800-390-2782, or TTY (907) 276-4533 or send a request via electronic mail to [rca.mail@alaska.gov](mailto:rca.mail@alaska.gov) by May 26, 2017.

DATED at Anchorage, Alaska, this 3<sup>rd</sup> day of May, 2017.

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler  
Finance Section Manager